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PSU, Block and Project Approvals

Monthly Update

April 1989

ERCB

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Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

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ERCB

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 April 1989.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

BS/sjv

Attachment

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POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Acheson D-3 A	Project No. 108	Converted to water disposal: LS 4-2-53-26 W4M
Bigoray Cardium B	Project No. 5	Addition: LS 12-3-51-9 W5M (64 ha)
Caroline Cardium E	Project No. 4	Well reclassifications: LS 4-27-35-7 W5M LS 2-32-35-7 W5M LS 10-14-36-8 W5M LS 3-23-36-8 W5M
Carrot Creek Cardium B	Project No. 1	Converted to Oil Production: LS 13-21-52-13 W5M
Carrot Creek Cardium D	Project No. 1	Converted to Gas Injection: LS 02/6-2-53-13 W5M
Carson Creek North Beaverhill Lake A & B	Project No. 1	Well reclassifications: LS 6-8-62-12 W5/2 LS 6-12-62-12 W5M LS 4-13-62-12 W5M LS 6-11-62-13 W5/2
Hussar Basal Mannville O	Project No. 1	Well reclassification: LS 10-34-24-20 W4M
Joarcam Viking	Project No. 1	Well reclassifications: LS 16-31-47-20 W4M LS 13-6-48-20 W4M LS 11-18-48-20 W4M LS 13-18-48-20 W4M LS 15-13-48-21 W4M LS 1-24-48-21 W4M
	Project No. 102	Well reclassifications: LS 7-27-48-21 W4M LS 13-27-48-21 W4M LS 15-27-48-21 W4M LS 15-33-48-21 W4M LS 5-34-48-21 W4M LS 16-8-49-21 W4M
Judy Creek Beaverhill Lake A	Project No. 2	New Completion: (Solvent Injector) LS 4-19-63-10 W5/2 Converted to water injectors: LS 4-28-63-10 W5M LS 9-26-63-11 W5M Well reclassifications: LS LS 2-9-64-10 W5M LS 4-23-64-11 W5M

YEAR, OR AREA	YEAR, BLOCK OR PROJECT	YEAR/SITE
Arrowsmith A-1 A	Project No. 106	Completed to water ingressing: LS 9-2-03-25, WSM
Edgecrest Section B	Project No. 3	Additions: LS 13-0-21-9 WSM (24 No)
Carrington Section E	Project No. 4	Well reactivation/cleaning: LS 4-23-33-7 WSM LS 2-14-23-7 WSM LS 10-0-25-8 WSM LS 3-13-30-9 WSM
Carrone Creek Section A	Project No. 1	Converted to OIL Production: LS 13-21-41-13 WSM
Carrone Creek Section B	Project No. 1	Converted to Gas Injection: LS 06/8-2-33-13 WSM
Carrone Creek North Beaverhill Lake A & B	Project No. 1	Well reactivation: LS 9-8-41-13 W3/3 LS 4-13-43-15 WSM LS 5-13-43-12 WSM LS 6-14-43-13 W3/3
Tuscany Sand: Meadville D	Project No. 1	Well reactivation: LS 10-34-20 WSM
Joarcam VIGING	Project No. 1	Well reactivation: LS 16-21-47-30 WSM LS 13-6-49-30 WSM LS 11-16-5-29 WSM LS 13-18-45-30 WSM LS 13-13-6-31 WSM LS 1-24-45-31 WSM
	Project No. 102	Well reactivation: LS 1-27-45-31 WSM LS 13-27-45-31 WSM LS 15-27-45-31 WSM LS 15-13-45-31 WSM LS 9-31-40-31 WSM LS 16-6-43-31 WSM
Judy Creek Beaverhill Lake A	Project No. 2	New Completion: (Coinject Injector) LS 4-14-43-10 W3/3
		Converted to water injector: LS 1-28-47-10 WSM LS 7-20-45-11 WSM
		Well reactivation: LS 13 2-7-44-10 WSM LS 8-27-46-11 WSM

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Judy Creek Beaverhill Lake B	Project No. 1	Converted to water injector: LS 12-20-63-11 W5M
Kakut Charlie Lake B	Project No. 1	Control well changes: LS 16-12-75-3 W6M LS 8-14-75-3 W6M
Kaybob Beaverhill Lake A	Project No. 1	Control well changes: LS 10-17-64-19 W5M LS 4-21-64-19 W5M LS 12-21-64-19 W5M
Leduc-Woodbend D-3 A	Project No. 1	Well reclassification: LS 4-28-50-26 W4M
Medicine River Jurassic A	Project No. 4	Well reclassification: LS 16-31-39-3 W5M
Medicine River Jurassic D	Project No. 2	Well reclassification: LS 4-22-39-3 W5M
Meekwap D-2 A	Project No. 1	Change in Operator code: Operator 313 - Operator 002
Mitsue Gilwood A	Project No. 1	Well reclassification: LS 10-34-69-3 W5M LS 1-31-70-3 W5M LS 2-8-71-3 W5M LS 12-18-71-3 W5M
	Project No. 323	Converted to water injector: LS 11-35-74-6 W5M Control well change: LS 11-35-74-6 W5M
Nipisi Gilwood A	Project No. 1	Well reclassifications: LS 4-13-80-8 W5M LS 14-16-80-9 W5M
Pembina Keystone Belly River U	Project No. 24	Well reclassification: LS 11-3-47-3 W5M
Pembina Cardium	Project No. 1	New completion: LS 11-9-48-8 W5M Spacing change in accordance with Board Order No. SU 1542G
	Project No. 14	Well reclassification: LS 16-7-47-6 W5M

POOL OR AREA	FED. BLOCK OR PROJECT	DESTINATION
Jody Creek Beaverhill Lake B	Project No. 1	Converted to water injection AB 27-40-42-14 W4M
Salem Chaville Lake B	Project No. 1	Normal well servicing 16 16-32-73-1 W6M LS 8-14-73-- W6M
Kayson Beaverhill Lake A	Project No. 1	Control well changeout LS 10-17-64-19 W5M LS 6-21-45-19 W5M LS 12-21-64-19 W5M
Ladue-Woodbend D-3 A	Project No. 1	Well replace/flowline LS 4-19-94-24 W5M
Medicine River Juranaio A	Project No. 4	Well replace/flowline LS 16-31-39-3 W5M
Medicine River Juranaio D	Project No. 2	Well replace/flowline LS 4-32-39-3 W5M
Noolump D-2 A	Project No. 1	Change to Phelcore cola- Operator J.C. - Operator DOI
Ottawa Glivond A	Project No. 1	Well replace/flowline LS 10-34-49-2 W5M LS 1-31-47-2 W5M LS 2-4-71-3 W5M LS 12-4-72-3 W5M
	Project No. 323	Converted to water injection LS 11-33-74-5 W5M
		Control well changeout LS 11-35-74-5 W5M
Tiplat Glivond A	Project No. 1	Well replace/flowline LS 4-13-80-4 W5M LS 14-16-80-3 W5M
Pembina Leyridge Holly River D	Project No. 24	Well replace/flowline LS 13-3-47-1 W5M
Pembina Cardium	Project No. 1	New completion LS 11-9-48-5 W5M
		Meeting change in agreement with Board Order No. AN 13432.
	Project No. 14	Well replace/flowline LS 13-7-47-5 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
	Project No. 67	New completions: LS 11-34-49-8 W5M LS 13-34-49-8 W5M
	Project No. 100	Well reclassification: LS 14-18-50-7 W5M
	Project No. 101	New completion: LS 3-30-47-8 W5M
	Project No. 139	New completions: LS 11-31-48-7 W5M LS 13-31-48-7 W5M LS 13-19-49-7 W5M LS 7-27-49-8 W5M Status code change: LS 13-26-48-7 W5M Well reclassification: LS 2-20-48-7 W5M LS 4-20-48-7 W5M LS 10-20-48-7 W5M LS 12-20-48-7 W5M LS 10-28-48-7 W5M LS 10-29-48-7 W5M LS 10-13-49-8 W5M LS 4-24-49-8 W5M Spacing change in accordance with Board Order No. SU 1542G
	Project No. 169	Well reclassifications: LS 10-7-47-8 W5M LS 2-18-47-8 W5M
	Project No. 207	Spacing change in accordance with Board Order No. SU 1542G
	Project No. 346	New completion: LS 15-27-47-7 W5M Spacing change in accordance with Board Order No. SU 1542G
Provost Viking CAK & Mannville E	Project No. 5	Well reclassifications: LS 4-32-35-10 W4M LS 12-5-36-10 W4M
	Project No. 7	Well reclassification: LS 6-31-35-9 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
	Project No. 8	Well reclassifications: LS 10-35-34-9 W4M LS 10-3-35-9 W4M LS 9-10-35-9 W4M LS 6-11-35-9 W4M LS 10-12-35-9 W4M LS 9-20-35-9 W4M
	Project No. 10	Converted to water injectors: LS 14-5-35-9 W4M LS 10-8-35-9 W4M Control well changes: LS 14-5-35-9 W4M LS 10-8-35-9 W4M
	Project No. 11	Well reclassification: LS 9-25-34-9 W4M
Rainbow Keg River RRR	Project No. 1	Now Rainbow Keg River 00 Project No. 2
Red Earth Slave Point A	Project No. 2	New completion: LS 3-5-88-8 W5/3
Shouldice Glauconitic E	Project No. 1	Granted Enhanced Recovery Recognition (pool type 00 to pool type 20)
Snipe Lake Beaverhill Lake	Project No. 1	Well reclassifications: LS 12-13-70-18 W5M LS 10-21-70-18 W5M LS 10-22-70-18 W5M LS 12-22-70-18 W5M LS 4-23-70-18 W5M LS 10-23-70-18 W5M LS 12-23-70-18 W5M LS 4-27-70-18 W5M LS 10-27-70-18 W5M LS 12-34-70-18 W5M LS 2-35-70-18 W5M LS 10-4-71-18 W5M LS 10-8-71-18 W5M LS 4-9-71-18 W5M LS 4-11-71-18 W5M LS 12-15-71-18 W5M LS 4-16-71-18 W5M LS 10-17-71-18 W5M LS 12-17-71-18 W5M LS 4-20-71-18 W5M LS 12-20-71-18 W5M LS 10-21-71-18 W5M LS 4-29-71-18 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
		LS 12-30-71-18 W5M LS 4-32-71-18 W5M LS 10-25-71-19 W5M LS 14-25-71-19 W5M
Stettler D-2 A	Project No. 1	Well reclassifications: LS 3-15-38-20 W4M LS 5-15-38-20 W4M LS 12-15-38-20 W4/2 LS 16-16-38-20 W4/2
Swan Hills Beaverhill Lake C	Project No. 45	Well reclassifications: LS 12-21-68-11 W5M LS 4-28-68-11 W5M LS 12-28-68-11 W5M LS 2-33-68-11 W5M LS 12-34-68-11 W5M
Swan Hills Beaverhill Lake A & B	Project No. 113	Well reclassification: LS 4-33-67-9 W5M
	Project No. 125	Well reclassifications: LS 16-18-66-10 W5M LS 2-19-66-10 W5M
Sylvan Lake Pekisko B	Block No. 1	New completion: LS 02/16-16-38-3 W5M
	Block No. 1 (PSU 18)	Cancelled (now PSU's 31 & 32)
	Block No. 1 (PSU's No. 31 & 32)	New
HEAVY CRUDE		
Countess Upper Mannville O	Project No. 6	Converted to water injector: LS 2-18-18-15 W4M
Lloydminster Sparky, General Petroleum C & D	Project No. 2	Well reclassifications: LS A0/14-6-50-1 W4M LS 14-6-50-1 W4/2 A0/15-6-50-1 W4M C0/15-6-50-1 W4M A0/16-6-50-1 W4M C0/16-6-50-1 W4M C0/1-7-50-1 W4M A0/2-7-50-1 W4M C0/2-7-50-1 W4M A0/6-7-50-1 W4M A0/7-7-50-1 W4M C0/7-7-50-1 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
		A0/8-7-50-1 W4M C0/8-7-50-1 W4M A2/9-7-50-1 W4M C0/9-7-50-1 W4M A0/10-7-50-1 W4M A2/4-8-50-1 W4M A0/5-8-50-1 W4M C2/5-8-50-1 W4M
Taber South Mannville A	Project No. 2	Deletion: (16 ha) LS 15-8-7-16 W4M (now Project No. 3)
	Project No. 3	New
Viking Kinsella Sparky F	Project No. 1	Status code changes: LS A0/10-27-46-10 W4M LS A0/11-27-46-10 W4M LS A0/4-35-46-10 W4M Converted to water injectors: LS 9-27-46-10 W4M LS 11-28-46-10 W4M Well reclassification: LS A0/16-28-46-10 W4M Granted Enhanced Recovery Recognition (pool type 00 to pool type 20)
	Project No. 2	Converted to water injector: LS A0/1-3-47-10 W4M Control well changes: LS A0/1-3-47-10 W4M LS A0/8-3-47-10 W4M
Wainwright Wainwright & Sparky A	Project No. 2	Converted to water injectors: LS D0/16-20-45-6 W4M LS D0/14-22-45-6 W4M
	Project No. 4	Converted to water injector: LS B2/4-35-45-6 W4M
	Project No. 10	Converted to oil production: LS B0/1-24-45-6 W4M
	Project No. 14	Well reclassification: LS B0/6-19-45-5 W4M
	Project No. 28	New

EFFECTIVE DATE	OPER NO
01 APR 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ACHESON D-3A PROJECT NO 108	0009	720001	10	00	000	108	8.0	120.0	304	
00	03	02	05	32	6	4	0 CHEVRON ACHESON 3-2-53-26	0009	720001	10	00	000	108			16	108000
00	04	02	05	32	6	4	0 CHEVRON ACHESON 4-2-53-26	0009	720001	10	00	000	108			16	608000
00	05	02	05	32	6	4	0 CHEVRON ACHESON 5-2-53-26	0009	720001	10	00	000	108			16	608000
00	06	02	05	32	6	4	0 CHEVRON ACHESON 6-2-53-26	0009	720001	10	00	000	108			16	108000
00	11	02	05	32	6	4	0 CHEVRON ACHESON 11-2-53-26	0009	720001	10	00	000	108			16	108000
00	12	02	05	32	6	4	0 CHEVRON ACHESON 12-2M8-53-26	0009	720001	10	00	000	108			16	108005
00	13	02	05	32	6	4	0 CHEVRON ACHESON 13-2-53-26	0009	720001	10	00	000	108			16	108100
00	14	02	05	32	6	4	0 CHEVRON ACHESON 14-2-53-26	0009	720001	10	00	000	108			16	108000
00	15	02	05	32	6	4	2 CHEVRON ACHESON 15-2-53-26	0009	720001	10	00	000	108			16	108000
00	02	11	05	32	6	4	0 CHEVRON ACHESON 2-11-53-26	0009	720001	10	00	000	108			16	108000
00	03	11	05	32	6	4	0 CHEVRON ACHESON 3-11-53-26	0009	720001	10	00	000	108			16	108000
00	04	11	05	32	6	4	0 CHEVRON ACHESON 4-11-53-26	0009	720001	10	00	000	108			16	108100
00	05	11	05	32	6	4	0 CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108				108005
00	05	11	05	32	6	4	2 CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108			16	108000
00	06	11	05	32	6	4	0 CHEVRON ACHESON 6-11-53-26	0009	720001	10	00	000	108			16	108000
00	07	11	05	32	6	4	0 CHEVRON ACHESON 7-11-53-26	0009	720001	10	00	000	108			16	108000
00	10	11	05	32	6	4	0 CHEVRON ACHESON 10-11-53-26	0009	720001	10	00	000	108			16	108000
00	11	11	05	32	6	4	0 CHEVRON ACHESON 11-11-53-26	0009	720001	10	00	000	108			16	108006
00	14	11	05	32	6	4	0 CHEVRON ACHESON 14-11-53-26	0009	720001	10	00	000	108			16	108100
00	15	11	05	32	6	4	0 CHEVRON ACHESON 15-11-53-26	0009	720001	10	00	000	108			16	108100

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 APR 1989	045

EFFECTIVE DATE	OPER NO
01 APR 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY CARDIUM B PROJECT NO 5	0126	176002	20	00	000	005	8.0	40.0	448	
00	10	34	05	09	5	0	CHEVRON PARA PEMBINA 10-34-50-9	0126	176002	20	00	000	005			64	408004
00	02	03	05	10	9	5	CHEVRON PARA BIGORAY 2-3-51-9	0126	176002	20	00	000	005			64	408000
00	05	03	05	10	9	5	CHEVRON PARA BIGORAY 5-3-51-9	0126	176002	20	00	000	005			64	108900
02	12	03	05	10	9	5	CHEVRON ET AL BIGORAY 12-3-51	0126	176002	20	00	000	005			64	108000
00	08	04	05	10	9	5	CHEVRON BIGORAY 8-4-51-9	0126	176002	20	00	000	005			64	108900
00	13	04	05	10	9	5	CHEVRON BIGORAY 13-4-51-9	0126	176002	20	00	000	005			64	108100
00	15	04	05	10	9	5	CHEVRON BIGORAY 15-4-51-9	0126	176002	20	00	000	005			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	176002	20	00	000	005

EFFECTIVE DATE	OPER NO
01 APR 1989	045

EFFECTIVE DATE	OPER NO
01 APR 1989	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 4	0194	176005	10	00	000	004	12.5	287.5	4736	
00	05	11	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	07	11	035	07	5	0	PACIFIC CAROLINE 7-11-35-7	0194	176005	10	00	000	004			64	108700
00	14	11	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	16	11	035	07	5	0	PACIFIC CAROLINE 16-11-35-7	0194	176005	10	00	000	004			64	408104
00	02	14	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	04	14	035	07	5	0	PACIFIC ET AL RICINUS 4-14-35-7	0194	176005	10	00	000	004			64	508000
00	10	14	035	07	5	3	PEX CAROLINE 10-14-35-7	0194	176005	10	00	000	004			64	108000
00	12	14	035	07	5	0	PACIFIC CAROLINE 12D-14-35-7	0194	176005	10	00	000	004			64	108000
00	05	15	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	07	15	035	07	5	2	PACIFIC CAROLINE 7-15-35-7	0194	176005	10	00	000	004			64	108000
00	09	15	035	07	5	2	PACIFIC ET AL RICINUS 9-15-35-7	0194	176005	10	00	000	004			64	108000
00	11	15	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	10	21	035	07	5	0	PACIFIC ET AL RICINUS 10-21-35-7	0194	176005	10	00	000	004			64	108004
00	12	21	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	05	22	035	07	5	0	PACIFIC CAROLINE 5-22-35-7	0194	176005	10	00	000	004			64	508004
00	07	22	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	10	22	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	12	22	035	07	5	2	PACIFIC ET AL RICINUS 12-22-35-7	0194	176005	10	00	000	004			64	108000
00	04	23	035	07	5	0	PACIFIC CAROLINE 4-23-35-7	0194	176005	10	00	000	004			64	108100
00	07	23	035	07	5	2	PEX CAROLINE 7-23-35-7	0194	176005	10	00	000	004			64	108100
00	02	27	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	04	27	035	07	5	0	PACIFIC AMOCO CAROLINE 4-27-35-7	0194	176005	10	00	000	004			64	108000
00	02	28	035	07	5	0	PACIFIC ET AL RICINUS 2-28-35-7	0194	176005	10	00	000	004			64	508000
00	04	28	035	07	5	0	PCI ET AL CAROLINE 4-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	28	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	11	28	035	07	5	2	PACIFIC ET AL RICINUS 11-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	29	035	07	5	0	PACIFIC ET AL RICINUS 9-29-35-7	0194	176005	10	00	000	004			64	508000
00	11	29	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	14	31	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	16	31	035	07	5	0	PACIFIC ET AL RICINUS 16-31-35-7	0194	176005	10	00	000	004			64	108000
00	02	32	035	07	5	0	PACIFIC ET AL RICINUS 2-32-35-7	0194	176005	10	00	000	004			64	108000
00	04	32	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	10	32	035	07	5	0	BEARCAT ET AL CAROLINE 10-32-35-7	0194	176005	10	00	000	004			64	508000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 APR 1989	012

EFFECTIVE DATE	OPER NO
01 APR 1989	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	32	035	07	50			0194	176005	10	00	000	004			64	308003
00	02	33	035	07	50			0194	176005	10	00	000	004			64	308003
00	04	33	035	07	50		PACIFIC CAROLINE 4-33-35-7	0194	176005	10	00	000	004			64	108000
00	02	05	036	07	50			0194	176005	10	00	000	004			64	308003
00	04	05	036	07	50		BEARCAT ET AL CAROLINE 4-5-36-7	0194	176005	10	00	000	004			64	108000
00	06	06	036	07	50			0194	176005	10	00	000	004			64	308003
00	08	06	036	07	50		BEARCAT ET AL CAROLINE 8-6-36-7	0194	176005	10	00	000	004			64	508000
00	13	06	036	07	50		PCI ET AL CAROLINE 13-6-36-7	0194	176005	10	00	000	004			64	108000
00	16	06	036	07	50			0194	176005	10	00	000	004			64	308003
00	04	07	036	07	50		CANDEL ET AL CAROLINE 4-7-36-7	0194	176005	10	00	000	004			64	108000
00	12	07	036	07	50			0194	176005	10	00	000	004			64	308003
00	14	01	036	08	50			0194	176005	10	00	000	004			64	308003
00	16	01	036	08	50		PACIFIC ET AL RICINUS 16-1-36-8	0194	176005	10	00	000	004			64	108000
00	14	11	036	08	50			0194	176005	10	00	000	004			64	308003
00	16	11	036	08	50		PACIFIC RICINUS 16-11-36-8	0194	176005	10	00	000	004			64	108000
00	05	12	036	08	50			0194	176005	10	00	000	004			64	308003
00	07	12	036	08	50		PACIFIC CAROLINE 7-12-36-8	0194	176005	10	00	000	004			64	508000
00	14	12	036	08	50		PACIFIC ET AL RICINUS 14-12-36-8	0194	176005	10	00	000	004			64	108004
00	16	12	036	08	50			0194	176005	10	00	000	004			64	308003
00	02	13	036	08	50			0194	176005	10	00	000	004			64	308003
00	04	13	036	08	50		PACIFIC RICINUS 4-13-36-8	0194	176005	10	00	000	004			64	108000
00	02	14	036	08	50		PACIFIC RICINUS 2-14-36-8	0194	176005	10	00	000	004			64	508000
00	04	14	036	08	50			0194	176005	10	00	000	004			64	308003
00	10	14	036	08	50		PACIFIC ET AL RICINUS 10-14-36-8	0194	176005	10	00	000	004			64	108000
00	12	14	036	08	50			0194	176005	10	00	000	004			64	308003
00	05	22	036	08	50			0194	176005	10	00	000	004			64	308003
00	07	22	036	08	50		PACIFIC CAROLINE 7-22-36-8	0194	176005	10	00	000	004			64	508000
00	10	22	036	08	50		PACIFIC ET AL RICINUS 10-22-36-8	0194	176005	10	00	000	004			64	108000
00	12	22	036	08	50			0194	176005	10	00	000	004			64	308003
00	01	23	036	08	50			0194	176005	10	00	000	004			64	308003
00	03	23	036	08	50		PACIFIC ET AL RICINUS 3-23-36-8	0194	176005	10	00	000	004			64	108004
00	01	27	036	08	50			0194	176005	10	00	000	004			64	308003
00	03	27	036	08	50		PACIFIC RICINUS 3-27-36-8	0194	176005	10	00	000	004			64	108000
00	10	28	036	08	50		PACIFIC CAROLINE 10-28-36-8	0194	176005	10	00	000	004			64	508000
00	12	28	036	08	50			0194	176005	10	00	000	004			64	308003

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 APR 1989	012

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	32	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	07	32	036	08	5	0	GULF CAROLINE 7-32-36-8	0194	176005	10	00	000	004			64	508000
00	01	33	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	03	33	036	08	5	0	PACIFIC RICINUS 3-33-36-8	0194	176005	10	00	000	004			64	108004
00	10	33	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	12	33	036	08	5	0	PACIFIC RICINUS 12-33-36-8	0194	176005	10	00	000	004			64	108004

B06A RR 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 APR 1989	012

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM B PROJECT NO 1	0196	176002	00	00	000	001	8.0	8.0	192	
00	13	21	052	13	5	0	HB CYNTHIA 13-21-52-13	0196	176002	00	00	000	001			64	108004
00	02	29	052	13	5	0	HB CYNTHIA 2-29-52-13	0196	176002	00	00	000	001			64	108000
00	06	29	052	13	5	0	MIC MAC CYNTHIA 6-29-52-13	0196	176002	00	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176002	00	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	038

EFFECTIVE DATE	OPER NO
01 APR 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3, DAY)	BASIC WELL RATE TOTAL (M^3, DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM D PROJECT NO 1	0196	176004	20	00	000	001	8.0	32.0	576	
02	14	25	052	13	5	0	CDNRES ET AL CARROT 14-25-52-13	0196	176004	20	00	000	001			64	108900
00	16	26	052	13	5	0	GEOG MOSSWOOD CREEK 16-26-52-13	0196	176004	20	00	000	001			64	408000
00	01	35	052	13	5	0	AMOCO CARROT CREEK 1-35-52-13	0196	176004	20	00	000	001			64	108000
00	06	35	052	13	5	0	AMOCO CARROT CREEK 6-35-52-13	0196	176004	20	00	000	001			64	108000
00	10	35	052	13	5	0	AMOCO H-1 CARROT CREEK 10-35-52-13	0196	176004	20	00	000	001			64	108004
00	14	35	052	13	5	0	AMOCO CARROT CREEK 14-35-52-13	0196	176004	20	00	000	001			64	408000
00	05	36	052	13	5	0	CDN RES ET AL CARROT 5-36-52-13	0196	176004	20	00	000	001			64	108000
00	02	02	053	13	5	0	AMOCO CARROT CREEK 2-2-53-13	0196	176004	20	00	000	001			64	108204
02	06	02	053	13	5	0	AMOCO CARROT CREEK 6-2-53-13	0196	176004	20	00	000	001			64	508000

B06A BR 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	406.0	6464	
00	06	31	061	11	5	0	MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	061	11	5	0	MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108004
00	06	32	061	11	5	0	MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108100
00	16	33	061	12	5	0	MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408004
00	06	34	061	12	5	0	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	438000
00	06	34	061	12	5	2	MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				438004
00	16	34	061	12	5	0	MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	061	12	5	0	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	061	12	5	0	MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	061	12	5	0	MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				438000
00	06	36	061	12	5	2	MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	138004
00	16	36	061	12	5	0	MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108000
00	06	05	062	11	5	0	MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	06	06	062	11	5	0	MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	062	11	5	0	MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108000
00	06	07	062	11	5	0	MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	062	11	5	0	SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108204
00	06	01	062	12	5	0	MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001			128	108000
00	14	01	062	12	5	2	MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	062	12	5	0	MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	062	12	5	0	MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	062	12	5	0	MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	062	12	5	0	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408000
00	16	02	062	12	5	0	MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	062	12	5	0	BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	062	12	5	0	MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108003
00	14	03	062	12	5	0	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				408000
00	16	03	062	12	5	0	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	04	062	12	5	0	MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00	16	04	062	12	5	0	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	062	12	5	0	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	062	12	5	0	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				408000
00	16	05	062	12	5	2	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000

BUGA BB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	057

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	06	062	12	5	0	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				438005
00	16	06	062	12	5	2	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	438000
00	06	08	062	12	5	2	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408005
00	06	09	062	12	5	0	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001			128	108004
00	08	09	062	12	5	0	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001				138004
00	08	09	062	12	5	2	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				138003
00	06	10	062	12	5	0	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108004
00	09	10	062	12	5	0	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	062	12	5	0	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				138005
00	16	10	062	12	5	2	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				138004
00	06	11	062	12	5	0	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001				138004
00	08	11	062	12	5	0	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001			128	108000
00	14	11	062	12	5	0	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108003
00	16	11	062	12	5	0	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	062	12	5	0	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108005
00	16	12	062	12	5	0	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108000
00	04	13	062	12	5	0	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108204
00	06	14	062	12	5	0	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00	06	15	062	12	5	0	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	062	12	5	0	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108200
00	14	15	062	12	5	0	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	062	12	5	0	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	062	12	5	0	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	062	12	5	0	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	062	12	5	0	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	062	12	5	2	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	062	12	5	0	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00	08	17	062	12	5	2	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00	16	17	062	12	5	0	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00	01	18	062	12	5	0	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	04	18	062	12	5	0		0200	744060	20	00	000	001			64	308000
00	11	18	062	12	5	0	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	062	12	5	0	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108004
00	06	22	062	12	5	0	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	062	13	5	2	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408004

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	11	062	13	5	2	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	5	2		0200	744060	20	00	000	001			64	308000
00	14	12	062	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				138005
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	138000
00	16	12	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	01	13	062	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	438000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				138004
00	03	13	062	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				438000
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	438004
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	N80

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAKUT CHARLIE LAKE B PROJ NO 1	0323	508002	00	00	000	001	8.0	16.0	320	
00	06	18	075	02	6	0	CANHUNTER KAKUT 6-18-75-2 (S-4)	0323	508002	00	00	000	001			64	108004
00	16	12	075	03	6	0	CANHUNTER KAKUT 16-12-75-3	0323	508002	00	00	000	001			64	108900
00	06	13	075	03	6	0	CANHUNTER KAKUT 6-13-75-3	0323	508002	00	00	000	001			64	108004
00	08	13	075	03	6	0	CANHUNTER KAKUT 8-13-75-3	0323	508002	00	00	000	001			64	108004
00	08	14	075	03	6	0	CANHUNTER KAKUT 8-14-75-3	0323	508002	00	00	000	001			64	108900

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0323	508002	00	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	N80

EFFECTIVE DATE	OPER NO
01 APR 1989	262

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	L	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HUSSAR BASAL MANNVILLE O PROJ NO 1	0486	320015	20	00	000	001	8.0	16.0	256	
00	04	34	02	42	04	0	CPOG HUSSAR IN 4-34-24-20	0486	320015	20	00	000	001			64	408000
00	10	34	02	42	04	0	CPOG HUSSAR 10-34-24-20	0486	320015	20	00	000	001			64	108004
00	04	02	02	52	04	0	CPOG HUSSAR 4-2-25-20	0486	320015	20	00	000	001			64	108000
00	10	02	02	52	04	0	CPOG HUSSAR 10-2-25-20	0486	320015	20	00	000	001			64	108000

B06A 88E 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0486	320015	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	262

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 1	0503	218000	20	00	000	001	8.0	176.0	2032	
00	11	28	047	20	40		ANGLO HOME C E CAMROSE NO 28-11	0503	218000	20	00	000	001			16	108005
00	12	28	047	20	40		ANGLO HOME C E CAMROSE NO 28-12	0503	218000	20	00	000	001			16	108005
00	13	28	047	20	40		ANGLO HOME C E CAMROSE NO 28-13	0503	218000	20	00	000	001			16	108005
00	14	28	047	20	40		ANGLO HOME C E CAMROSE NO 28-14	0503	218000	20	00	000	001			16	108005
00	11	29	047	20	40		WHITE ROSE ETAL JOAM IN 11-29-47-20	0503	218000	20	00	000	001				408005
00	14	29	047	20	40		ANGLO HOME C E CAMROSE NO 3	0503	218000	20	00	000	001			16	108005
00	15	29	047	20	40		WHITE ROSE ETAL JOAM IN 15-29-47-20	0503	218000	20	00	000	001			16	408005
00	01	31	047	20	40		IMPERIAL CAMROSE NO 1-31V-47-20	0503	218000	20	00	000	001			16	108005
00	08	31	047	20	40		IMPERIAL CAMROSE NO 8-31V-47-20	0503	218000	20	00	000	001			16	108005
00	09	31	047	20	40		IMPERIAL CAMROSE NO 9-31V-47-20	0503	218000	20	00	000	001			16	108005
00	10	31	047	20	40		IMPERIAL CAMROSE NO 10-31V-47-20	0503	218000	20	00	000	001			16	108005
00	11	31	047	20	40		NEW CONCORD MARWAYNE JUP CA5 NO 3	0503	218000	20	00	000	001			16	108005
00	14	31	047	20	40		NEW CONCORD MARWAYNE JUP CAM NO 1	0503	218000	20	00	000	001			16	108005
00	15	31	047	20	40		IMPERIAL CAMROSE NO 15-31V-47-20	0503	218000	20	00	000	001			16	408004
00	16	31	047	20	40		IMPERIAL CAMROSE NO 16-31-47-20	0503	218000	20	00	000	001			16	408004
00	02	32	047	20	40		ANGLO HOME C E CAMROSE NO 8	0503	218000	20	00	000	001			16	108005
00	03	32	047	20	40		ANGLO HOME C E CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	05	32	047	20	40		ANGLO HOME C E CAMROSE NO 15	0503	218000	20	00	000	001			16	108005
00	07	32	047	20	40		ANGLO HOME C E CAMROSE NO 13	0503	218000	20	00	000	001			16	108005
00	08	32	047	20	40		ANGLO HOME C E CAMROSE NO 11	0503	218000	20	00	000	001			16	108005
00	12	32	047	20	40		IMP ANGLO HOME C E CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	13	32	047	20	40		IMP ANGLO HOME C E CAMROSE NO 1	0503	218000	20	00	000	001			16	108005
02	14	32	047	20	40		ESSO UNIT JOARCAM 14-32-47-20	0503	218000	20	00	000	001			16	108200
00	02	33	047	20	40		IMPERIAL CAMROSE NO 2-33V-47-20	0503	218000	20	00	000	001			16	108005
00	03	33	047	20	40		GOLDEN SPIKE DEMPSEY CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	04	33	047	20	40		GOLDEN SPIKE JOAM IN 4-33-47-20	0503	218000	20	00	000	001				408005
00	05	33	047	20	40		GOLDEN SPIKE DEMPSEY CAMROSE NO 2	0503	218000	20	00	000	001			16	108005
00	06	33	047	20	40		GOLDEN SPIKE JOARCAM IN 6-33V-47-20	0503	218000	20	00	000	001			16	408005
00	10	33	047	20	40		IMP UNIT JOARCAM IN 10-33V-47-20	0503	218000	20	00	000	001			16	408005
00	11	33	047	20	40		IMP UNIT JOARCAM IN 11-33V-47-20	0503	218000	20	00	000	001			16	408005
00	12	33	047	20	40		IMPERIAL CAMROSE NO 12-33V-47-20	0503	218000	20	00	000	001			16	108005
00	13	33	047	20	40		IMPERIAL CAMROSE NO 13-33V-47-20	0503	218000	20	00	000	001			16	108005
00	14	33	047	20	40		IMP UNIT JOARCAM IN 14-33V-47-20	0503	218000	20	00	000	001			16	408005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	007

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	04	04	82	04	0	B A JOARCAM IN 3-4-48-20	0503	218000	20	00	000	001			16	408005
00	04	04	04	82	04	0	BRITISH AMERICAN CAMROSE NO 4-4	0503	218000	20	00	000	001			16	108005
00	05	04	04	82	04	0	BRITISH AMERICAN CAMROSE NO 5-4	0503	218000	20	00	000	001			16	108005
00	06	04	04	82	04	0	BA UNIT JOARCAM IN 6-4V-48-20	0503	218000	20	00	000	001			16	408005
00	07	04	04	82	04	0	SHELL UNIT JOARCAM IN 7-4-48-20	0503	218000	20	00	000	001			16	408005
00	11	04	04	82	04	0	IMPERIAL DINANT NO 11-4V-48-20	0503	218000	20	00	000	001			16	408005
00	12	04	04	82	04	0	IMPERIAL DINANT NO 12-4V-48-20	0503	218000	20	00	000	001			16	108005
00	01	05	04	82	04	0	IMPERIAL DINANT NO 1-5V-48-20	0503	218000	20	00	000	001			16	108005
00	02	05	04	82	04	0	IMPERIAL DINANT NO 2-5V-48-20	0503	218000	20	00	000	001			16	108005
00	03	05	04	82	04	0	IMPERIAL DINANT NO 3-5V-48-20	0503	218000	20	00	000	001			16	108005
00	04	05	04	82	04	0	IMPERIAL DINANT NO 4-5V-48-20	0503	218000	20	00	000	001			16	408004
00	05	05	04	82	04	2	IMPERIAL DINANT NO 5-5V-48-20	0503	218000	20	00	000	001			16	108005
00	06	05	04	82	04	0	IMPERIAL DINANT NO 6-5V-48-20	0503	218000	20	00	000	001			16	108005
02	07	05	04	82	04	0	ESSO UNIT JOARCAM 7-5-48-20	0503	218000	20	00	000	001			16	108200
00	08	05	04	82	04	0	IMPERIAL DINANT NO 8-5V-48-20	0503	218000	20	00	000	001			16	108005
00	09	05	04	82	04	0	IMPERIAL DINANT NO 9-5V-48-20	0503	218000	20	00	000	001			16	108005
00	10	05	04	82	04	0	IMPERIAL DINANT NO 10-5V-48-20	0503	218000	20	00	000	001			16	108005
00	11	05	04	82	04	0	JULIUS OLSON NO 3	0503	218000	20	00	000	001			16	108005
00	12	05	04	82	04	0	JULIUS OLSON NO 1	0503	218000	20	00	000	001			16	108005
00	13	05	04	82	04	0	JULIUS OLSON NO 2	0503	218000	20	00	000	001			16	108005
00	14	05	04	82	04	0	JULIUS OLSON NO 4	0503	218000	20	00	000	001			16	108005
00	15	05	04	82	04	0	IMPERIAL DINANT NO 15-5V-48-20	0503	218000	20	00	000	001			16	408005
00	01	06	04	82	04	0	ANGLO HOME C E CAMROSE NO 6-1	0503	218000	20	00	000	001			16	108005
00	02	06	04	82	04	0	ESSO JOARCAM 2-6-48-20	0503	218000	20	00	000	001			16	108005
02	02	06	04	82	04	0	ESSO JOARCAM 2-6-48-20	0503	218000	20	00	000	001				408000
00	03	06	04	82	04	0	ANGLO HOME C E CAMROSE NO 6-3	0503	218000	20	00	000	001			16	108005
02	04	06	04	82	04	0	ESSO UNIT JOARCAM 4-6-48-20	0503	218000	20	00	000	001			16	108200
00	05	06	04	82	04	0	ANGLO HOME C AND E CAMROSE NO 6-5	0503	218000	20	00	000	001				608005
00	06	06	04	82	04	0	ANGLO HOME C E CAMROSE NO 6-6	0503	218000	20	00	000	001			16	108005
00	07	06	04	82	04	0	ANGLO HOME C E CAMROSE NO 6-7	0503	218000	20	00	000	001			16	108005
00	08	06	04	82	04	0	ANGLO HOME C E CAMROSE NO 6-8	0503	218000	20	00	000	001			16	108005
00	09	06	04	82	04	0	IMPERIAL DINANT NO 9-6V-48-20	0503	218000	20	00	000	001			16	108000
00	10	06	04	82	04	0	IMPERIAL DINANT NO 10-6V-48-20	0503	218000	20	00	000	001			16	108000
00	11	06	04	82	04	0	IMPERIAL DINANT NO 11-6V-48-20	0503	218000	20	00	000	001			16	108005
00	12	06	04	82	04	0	IMPERIAL DINANT NO 12-6V-48-20	0503	218000	20	00	000	001			16	608000

BOGA BK 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	007

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EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	06	048	20	40		IMPERIAL DINANT NO 13-6V-48-20	0503	218000	20	00	000	001				408004
00	14	06	048	20	40		IMPERIAL DINANT NO 14-6V-48-20	0503	218000	20	00	000	001			16	108005
00	15	06	048	20	40		IMPERIAL DINANT NO 15-6V-48-20	0503	218000	20	00	000	001			16	108000
00	16	06	048	20	40		IMPERIAL DINANT NO 16-6V-48-20	0503	218000	20	00	000	001			16	108000
00	01	07	048	20	40		IMPERIAL DINANT NO 1-7V-48-20	0503	218000	20	00	000	001			16	108000
00	02	07	048	20	40		IMPERIAL DINANT NO 2-7V-48-20	0503	218000	20	00	000	001			16	108000
00	03	07	048	20	40		IMPERIAL DINANT NO 3-7V-48-20	0503	218000	20	00	000	001			16	108005
00	04	07	048	20	40		IMPERIAL DINANT NO 4-7V-48-20	0503	218000	20	00	000	001			16	408000
00	05	07	048	20	40		IMPERIAL DINANT NO 5-7V-48-20	0503	218000	20	00	000	001				108005
00	06	07	048	20	40		IMPERIAL DINANT NO 6-7V-48-20	0503	218000	20	00	000	001			16	108005
00	07	07	048	20	40		IMPERIAL DINANT NO 7-7V-48-20	0503	218000	20	00	000	001			16	108000
00	08	07	048	20	40		IMPERIAL DINANT NO 8-7V-48-20	0503	218000	20	00	000	001			16	108004
00	09	07	048	20	40		SUN LYSENG NO 9-7	0503	218000	20	00	000	001			16	108004
00	10	07	048	20	40		SUN LYSENG NO 10-7	0503	218000	20	00	000	001			16	108000
00	11	07	048	20	40		CALIFORNIA STD STOLLERY NO 11	0503	218000	20	00	000	001			16	108000
00	12	07	048	20	40		CALIFORNIA STD STOLLERY NO 12-7	0503	218000	20	00	000	001			16	108005
00	13	07	048	20	40		CALIFORNIA STD STOLLERY NO 13-7	0503	218000	20	00	000	001			16	108005
00	14	07	048	20	40		CALIFORNIA STD STOLLERY NO 14	0503	218000	20	00	000	001			16	108000
00	15	07	048	20	40		SUN LYSENG NO 15-7	0503	218000	20	00	000	001			16	108004
00	16	07	048	20	40		SUN LYSENG NO 16-7	0503	218000	20	00	000	001			16	108005
00	03	08	048	20	40		IMPERIAL DINANT NO 3-8V-48-20	0503	218000	20	00	000	001			16	408004
00	04	08	048	20	40		IMPERIAL DINANT NO 4-8V-48-20	0503	218000	20	00	000	001			16	108005
00	05	08	048	20	40		IMPERIAL DINANT NO 5-8V-48-20	0503	218000	20	00	000	001			16	108004
00	07	08	048	20	40		PATHFINDER ASSOC THRONDSON NO 8-7	0503	218000	20	00	000	001			16	108005
00	10	08	048	20	42		IMP UNIT JOARCAM IN 10-8V-48-20	0503	218000	20	00	000	001				408005
00	12	08	048	20	40		IMPERIAL DINANT NO 12-8V-48-20	0503	218000	20	00	000	001			16	108005
00	13	08	048	20	40		IMPERIAL DINANT NO 13-8V-48-20	0503	218000	20	00	000	001			16	108005
00	15	08	048	20	42		IMP UNIT JOAM IN 15-8V-48-20	0503	218000	20	00	000	001				408005
00	04	17	048	20	42		IMP UNIT JOARCAM 4-17V-48-20	0503	218000	20	00	000	001				408004
00	01	18	048	20	40		IMPERIAL DINANT NO 1-18V-48-20	0503	218000	20	00	000	001			16	108005
00	02	18	048	20	40		IMPERIAL DINANT NO 2-18V-48-20	0503	218000	20	00	000	001			16	108005
00	03	18	048	20	40		IMPERIAL DINANT NO 3-18V-48-20	0503	218000	20	00	000	001			16	108000
00	04	18	048	20	40		IMPERIAL DINANT NO 4-18V-48-20	0503	218000	20	00	000	001			16	108004
00	05	18	048	20	40		IMPERIAL DINANT NO 5-18V-48-20	0503	218000	20	00	000	001			16	108004
00	06	18	048	20	40		IMPERIAL DINANT NO 6-18V-48-20	0503	218000	20	00	000	001			16	108004

BUDGA RR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	18	04	82	04	0	IMPERIAL DINANT NO 7-18V-48-20	0503	218000	20	00	000	001			16	108005
00	08	18	04	82	04	0	IMPERIAL DINANT NO 8-18V-48-20	0503	218000	20	00	000	001			16	408004
00	09	18	04	82	04	0	IMPERIAL DINANT NO 9-18V-48-20	0503	218000	20	00	000	001			16	108005
00	10	18	04	82	04	0	IMPERIAL DINANT NO 10-18V-48-20	0503	218000	20	00	000	001			16	608000
00	11	18	04	82	04	0	IMPERIAL DINANT NO 11-18V-48-20	0503	218000	20	00	000	001			16	108000
00	12	18	04	82	04	0	IMPERIAL DINANT NO 12-18V-48-20	0503	218000	20	00	000	001			16	108000
00	13	18	04	82	04	0	IMPERIAL DINANT NO 13-18V-48-20	0503	218000	20	00	000	001			16	108000
00	14	18	04	82	04	0	IMPERIAL DINANT NO 14-18V-48-20	0503	218000	20	00	000	001			16	108004
00	15	18	04	82	04	0	IMPERIAL DINANT NO 15-18V-48-20	0503	218000	20	00	000	001			16	408000
00	02	19	04	82	04	0	C P R LOMNES NO 2	0503	218000	20	00	000	001			16	408004
00	03	19	04	82	04	0	IMPERIAL DINANT NO 3-19V-48-20	0503	218000	20	00	000	001			16	108004
00	04	19	04	82	04	0	IMPERIAL DINANT NO 4-19V-48 20	0503	218000	20	00	000	001			16	108000
00	05	19	04	82	04	0	IMPERIAL DINANT NO 5-19V-48-20	0503	218000	20	00	000	001			16	108005
00	06	19	04	82	04	0	IMPERIAL DINANT NO 6-19V-48-20	0503	218000	20	00	000	001			16	108005
00	07	19	04	82	04	0	C P R LOMNES NO 7	0503	218000	20	00	000	001			16	108005
00	10	19	04	82	04	2	IMP UNIT JOARCAM IN 10-19V-48-20	0503	218000	20	00	000	001				408004
00	11	19	04	82	04	0	IMPERIAL DINANT NO 11-19V-48-20	0503	218000	20	00	000	001			16	108005
00	12	19	04	82	04	0	IMPERIAL DINANT NO 12-19V-48-20	0503	218000	20	00	000	001			16	108005
00	13	19	04	82	04	0	IMPERIAL DINANT NO 13-19V-48-20	0503	218000	20	00	000	001			16	108005
00	14	19	04	82	04	2	IMP UNIT JOARCAM IN 14-19V-48-20	0503	218000	20	00	000	001				408004
00	09	01	04	82	14	0	IMP CEN DEL RIO ARM NO 9-1V-48-21	0503	218000	20	00	000	001			16	108005
00	01	13	04	82	14	0	IMPERIAL ARMENA NO 1-13V-48-21	0503	218000	20	00	000	001			16	408000
00	07	13	04	82	14	0	IMPERIAL ARMENA NO 7-13V-48-21	0503	218000	20	00	000	001				108005
00	08	13	04	82	14	0	IMPERIAL ARMENA NO 8-13V-48-21	0503	218000	20	00	000	001				608005
00	09	13	04	82	14	0	IMPERIAL ARMENA NO 9-13V-48-21	0503	218000	20	00	000	001			16	108005
00	10	13	04	82	14	0	IMPERIAL ARMENA NO 10-13V-48-21	0503	218000	20	00	000	001			16	108005
00	14	13	04	82	14	0	IMPERIAL ARMENA NO 14-13V-48-21	0503	218000	20	00	000	001			16	108005
00	15	13	04	82	14	0	IMPERIAL ARMENA NO 15-13V-48-21	0503	218000	20	00	000	001			16	108004
00	16	13	04	82	14	0	IMPERIAL ARMENA NO 16-13V-48-21	0503	218000	20	00	000	001			16	108000
00	01	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-1	0503	218000	20	00	000	001			16	108004
00	02	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-2	0503	218000	20	00	000	001			16	108005
00	07	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-7	0503	218000	20	00	000	001			16	108005
00	08	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-8	0503	218000	20	00	000	001			16	108000
00	09	24	04	82	14	0	BRITISH AMERICAN ARMENA NO 9-24	0503	218000	20	00	000	001			16	108005
00	10	24	04	82	14	0	BRITISH AMERICAN ARMENA NO 10-24	0503	218000	20	00	000	001			16	108900

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	007

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 15-24	0503	218000	20	00	000	001			16	108900
00	16	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 16-24	0503	218000	20	00	000	001			16	108005

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	007

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 102	0503	218000	20	00	000	102	8.0	440.0	1616	
00	15	23	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 15-23	0503	218000	20	00	000	102			16	108000
00	16	23	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 16-23	0503	218000	20	00	000	102			16	408000
00	13	24	048	21	4	0	CAN DELHI ETAL JOAM 13-24-48-21	0503	218000	20	00	000	102			16	108904
00	14	24	048	21	4	0	WEST CDN DOME SDM ARMENA NO 14-24	0503	218000	20	00	000	102			16	408900
00	01	25	048	21	4	0	IMPERIAL ARMENA NO 1-25V-48-21	0503	218000	20	00	000	102			16	108900
00	02	25	048	21	4	0	IMPERIAL ARMENA NO 2-25V-48-21	0503	218000	20	00	000	102			16	108900
00	03	25	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 3-25	0503	218000	20	00	000	102			16	108900
00	04	25	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 4-25	0503	218000	20	00	000	102			16	108900
00	05	25	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 5-25	0503	218000	20	00	000	102			16	108900
00	06	25	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 6-25	0503	218000	20	00	000	102			16	408900
00	07	25	048	21	4	0	IMPERIAL ARMENA NO 7-25V-48-21	0503	218000	20	00	000	102			16	108900
00	10	25	048	21	4	0	IMP CDR JOAM 10-25V-48-21	0503	218000	20	00	000	102			16	108000
00	01	26	048	21	4	0	IMP HB ARMENA NO 1-26-48-21	0503	218000	20	00	000	102			16	108000
00	02	26	048	21	4	0	IMP H B ARMENA NO 2-26-48-21	0503	218000	20	00	000	102			16	108000
00	03	26	048	21	4	0	IMP H B ARMENA NO 3-26-48-21	0503	218000	20	00	000	102			16	108000
00	05	26	048	21	4	0	IMP HB ARMENA NO 5-26V-48-21	0503	218000	20	00	000	102			16	108000
00	06	26	048	21	4	0	IMP HB ARMENA 6-26-48-21	0503	218000	20	00	000	102			16	408000
00	07	26	048	21	4	0	IMP HB ARMENA NO 7-26-48-21	0503	218000	20	00	000	102			16	108000
00	08	26	048	21	4	0	IMP HB ARMENA NO 8-26-48-21	0503	218000	20	00	000	102			16	408000
00	09	26	048	21	4	0	WEST CDN PUNCH MAR ARMENA NO 9-26	0503	218000	20	00	000	102			16	108100
00	10	26	048	21	4	0	WEST CDN PUNCH MARIGOLD NO 10-26	0503	218000	20	00	000	102			16	408000
00	11	26	048	21	4	0	IMP HB ARMENA NO 11-26-48-21	0503	218000	20	00	000	102			16	108100
00	12	26	048	21	4	0	IMP HB ARMENA NO 12-26V-48-21	0503	218000	20	00	000	102			16	108000
00	13	26	048	21	4	0	IMP HB ARMENA NO 13-26-48-21	0503	218000	20	00	000	102			16	108000
00	14	26	048	21	4	0	IMP HB ARMENA NO 14-26-48-21	0503	218000	20	00	000	102			16	408000
00	01	27	048	21	4	0	CENTRAL DEL RIO ARMENA NO 4	0503	218000	20	00	000	102			16	108000
00	06	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 6-27	0503	218000	20	00	000	102			16	408000
00	07	27	048	21	4	0	CENTRAL DEL RIO ARMENA NO 2	0503	218000	20	00	000	102			16	108004
00	08	27	048	21	4	0	CENTRAL DEL RIO ARMENA NO 1	0503	218000	20	00	000	102			16	408000
00	09	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 2	0503	218000	20	00	000	102			16	108000
00	10	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 10-27	0503	218000	20	00	000	102			16	108000
00	11	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 11-27	0503	218000	20	00	000	102			16	108000
00	13	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 13-27	0503	218000	20	00	000	102			16	108004

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER NO
01 APR 1989	007

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	27	048	2	1	4	HOMESTEAD NORTH CDN ARMENA NO 14-27	0503	218000	20	00	000	102			16	408000
00	15	27	048	2	1	4	HOMESTEAD NORTH CDN ARMENA NO 15-27	0503	218000	20	00	000	102			16	108004
00	16	27	048	2	1	4	HOMESTEAD NORTH CDN ARMENA NO 3	0503	218000	20	00	000	102			16	408000
00	15	28	048	2	1	4	TENN B1 JOARCAM 15-28-48-21	0503	218000	20	00	000	102			16	108005
00	16	28	048	2	1	4	TENN B-2 JOARCAM 16-28-48-21	0503	218000	20	00	000	102			16	108000
00	01	33	048	2	1	4	MEDALLION PAC JOARCAM 1-33-48-21	0503	218000	20	00	000	102			16	108000
00	02	33	048	2	1	4	MEDALLION PAC JOARCAM 2-33-48-21	0503	218000	20	00	000	102			16	108005
00	03	33	048	2	1	4	IMP CEN DEL RIO GA NO 3-33V-48-21	0503	218000	20	00	000	102			16	108005
00	06	33	048	2	1	4	IMP CEN DEL RIO GA NO 6-33V-48-21	0503	218000	20	00	000	102			16	108005
00	07	33	048	2	1	4	MEDALLION PAC JOARCAM 7-33-48-21	0503	218000	20	00	000	102			16	108000
00	08	33	048	2	1	4	MEDALLION PAC JOARCAM 8-33-48-21	0503	218000	20	00	000	102			16	408000
00	09	33	048	2	1	4	HOMESTEAD NORTH CDN ARMENA NO 9-33	0503	218000	20	00	000	102			16	108000
00	10	33	048	2	1	4	HOMESTEAD NORTH CDN ARMENA NO 10-33	0503	218000	20	00	000	102			16	108000
00	11	33	048	2	1	4	IMP ET AL JOAM 11-33V-48-21	0503	218000	20	00	000	102			16	108005
00	14	33	048	2	1	4	IMP CEN DEL RIO GA NO 14-33V-48-21	0503	218000	20	00	000	102			16	108005
00	15	33	048	2	1	4	HOMESTEAD NORTH CDN ARMENA NO 15-33	0503	218000	20	00	000	102			16	108004
00	16	33	048	2	1	4	HOMESTEAD NORTH CDN ARMENA NO 16-33	0503	218000	20	00	000	102			16	408000
00	01	34	048	2	1	4	BRITISH AMERICAN ARMENA NO 1-34	0503	218000	20	00	000	102			16	108000
00	02	34	048	2	1	4	BRITISH AMERICAN ARMENA NO 2-34	0503	218000	20	00	000	102			16	108000
00	03	34	048	2	1	4	ALBERMONT ARMENA NO 1	0503	218000	20	00	000	102			16	108000
00	04	34	048	2	1	4	ALBERMONT ARMENA NO 4	0503	218000	20	00	000	102			16	108000
00	05	34	048	2	1	4	ALBERMONT ARMENA NO 3	0503	218000	20	00	000	102			16	108004
00	06	34	048	2	1	4	ALBERMONT ARMENA NO 2	0503	218000	20	00	000	102			16	408000
00	07	34	048	2	1	4	BRITISH AMERICAN ARMENA NO 7-34	0503	218000	20	00	000	102			16	108000
00	08	34	048	2	1	4	BRITISH AMERICAN ARMENA NO 8-34	0503	218000	20	00	000	102			16	408000
00	09	34	048	2	1	4	IMP GULF HB ARMENA NO 9-34V-48-21	0503	218000	20	00	000	102			16	108000
00	10	34	048	2	1	4	IMP ET AL JOAM 10-34V-48-21	0503	218000	20	00	000	102			16	108000
00	11	34	048	2	1	4	IMP ET AL JOAM 11-34V-48-21	0503	218000	20	00	000	102			16	108000
00	12	34	048	2	1	4	IMP ET AL JOAM 12-34V-48-21	0503	218000	20	00	000	102			16	108000
00	13	34	048	2	1	4	IMP ET AL JOAM 13-34V-48-21	0503	218000	20	00	000	102			16	108000
00	14	34	048	2	1	4	IMP ET AL JOAM 14-34V-48-21	0503	218000	20	00	000	102			16	408000
00	15	34	048	2	1	4	IMP ET AL JOAM 15-34V-48-21	0503	218000	20	00	000	102			16	108000
00	16	34	048	2	1	4	IMP GULF HB ARMENA NO 16-34V-48-21	0503	218000	20	00	000	102			16	408000
00	04	35	048	2	1	4	PACIFIC JOARCAM 4-35-48-21	0503	218000	20	00	000	102			16	408000
00	05	35	048	2	1	4	PACIFIC JOARCAM 5-35-48-21	0503	218000	20	00	000	102			16	108000

BOGA 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER NO
01 APR 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX / LSD / SEC / TWP / RGE / M / E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 12 35 048 21 4 0	IMP ETAL JOAM 12-35V-48-21	0503	218000	20	00	000	102			16	408000
02 02 03 049 21 4 0	EDSON UNIT JOARCAM 2-3-49-21	0503	218000	20	00	000	102				408000
00 03 03 049 21 4 0	IMP ETAL JOAM 3-3V-49-21	0503	218000	20	00	000	102			16	108000
00 04 03 049 21 4 0	IMP GULF HB HAY LK NO 4-3V-49-21	0503	218000	20	00	000	102			16	108000
00 05 03 049 21 4 0	IMP GULF H.B. ARMENA NO 5-3V-49-21	0503	218000	20	00	000	102			16	108000
00 06 03 049 21 4 0	IMP ETAL JOAM 6-3V-49-21	0503	218000	20	00	000	102			16	408000
00 12 03 049 21 4 0	IMP GULF HB HAY LK NO 12-3V-49-21	0503	218000	20	00	000	102			16	408000
00 01 04 049 21 4 0	EXP RAINBOW PETROL DIV NO 1	0503	218000	20	00	000	102			16	108000
00 02 04 049 21 4 0	EXP RAINBOW PETROL DIV NO 3	0503	218000	20	00	000	102			16	108100
00 03 04 049 21 4 0	ANGLO ET AL ARMENA NO 4-3	0503	218000	20	00	000	102			16	108005
00 07 04 049 21 4 0	EXP RAINBOW PETROL DIV NO 4	0503	218000	20	00	000	102			16	108004
00 08 04 049 21 4 0	EXP RAINBOW PETROL DIV NO 2	0503	218000	20	00	000	102			16	408000
00 09 04 049 21 4 0	IMP ET AL JOAM 9-4V-49-21	0503	218000	20	00	000	102			16	108000
00 11 04 049 21 4 0	ANGLO ET AL ARMENA NO 4-11	0503	218000	20	00	000	102			16	608005
00 13 04 049 21 4 0	ANGLO ET AL ARMENA NO 4-13	0503	218000	20	00	000	102			16	108005
00 14 04 049 21 4 0	ANGLO ET AL ARMENA NO 4-14	0503	218000	20	00	000	102			16	108005
00 15 04 049 21 4 0	IMP ET AL JOAM 15-4V-49-21	0503	218000	20	00	000	102			16	408000
00 16 04 049 21 4 0	IMP ET AL JOAM 16-4V-49-21	0503	218000	20	00	000	102			16	108000
00 07 08 049 21 4 0	IMP GULF HB HAY LAKE NO 7-8V-49-21	0503	218000	20	00	000	102			16	108100
00 08 08 049 21 4 0	IMP GULF HB HAY LK NO 8-8V-49-21	0503	218000	20	00	000	102			16	108000
00 10 08 049 21 4 0	IMP ET AL JOAM 10-8V-49-21	0503	218000	20	00	000	102			16	108900
00 15 08 049 21 4 0	IMP GULF HB HAYLK NO 15-8V-49-21	0503	218000	20	00	000	102			16	108900
00 16 08 049 21 4 0	IMP GULF HB HAY LK NO 16-8V-49-21	0503	218000	20	00	000	102			16	108104
00 01 09 049 21 4 0	IMP ET AL JOAM 1-9V-49-21	0503	218000	20	00	000	102			16	108000
00 02 09 049 21 4 0	IMP ET AL JOAM 2-9V-49-21	0503	218000	20	00	000	102			16	108004
00 03 09 049 21 4 0	IMP ET AL JOAM 3-9V-49-21	0503	218000	20	00	000	102			16	108004
00 04 09 049 21 4 0	IMP GULF HB HAY LAKE NO 4-9V-49-21	0503	218000	20	00	000	102			16	108000
00 05 09 049 21 4 0	IMP GULF HB HAY LAKE NO 5-9V-49-21	0503	218000	20	00	000	102			16	108100
00 06 09 049 21 4 0	IMP GULPH HB HAY LAK NO 6-9V-49-21	0503	218000	20	00	000	102			16	108100
00 07 09 049 21 4 0	IMP ET AL JOAM 7-9V-49-21	0503	218000	20	00	000	102			16	108100
00 08 09 049 21 4 0	IMP GULF HB HAY LAKE NO 8-9V-49-21	0503	218000	20	00	000	102			16	408000
00 09 09 049 21 4 0	IMP ET AL JOAM 9-9V-49-21	0503	218000	20	00	000	102			16	108100
00 12 09 049 21 4 0	IMP ET AL JOAM 12-9V-49-21	0503	218000	20	00	000	102			16	408900
00 04 10 049 21 4 0	IMP ET AL JOAM 4-10V-49-21	0503	218000	20	00	000	102			16	408000

B06A BB 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER NO
01 APR 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1190.0	10560	
00	10	17	063	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	063	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	063	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	19	063	10	5	2	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002				708000
00	10	19	063	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	19	063	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	063	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	063	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	063	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	063	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	063	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	063	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	29	063	10	5	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	063	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	29	063	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	29	063	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	29	063	10	5	0	ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002				108003
00	02	30	063	10	5	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	30	063	10	5	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	04	30	063	10	5	2		0509	744001	10	00	000	002				708003
00	06	30	063	10	5	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	138004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1989	007

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 06 30 063 10 52	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				438000
00 10 30 063 10 50	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002			64	408000
00 12 30 063 10 50	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002			64	108000
00 02 31 063 10 50	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	108000
00 04 31 063 10 50	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
00 04 31 063 10 52		0509	744001	10	00	000	002				708003
02 06 31 063 10 50	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00 08 31 063 10 50	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00 09 31 063 10 50	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00 10 31 063 10 50	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00 10 31 063 10 52		0509	744001	10	00	000	002				708003
00 11 31 063 10 50	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00 12 31 063 10 50	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	408000
00 13 31 063 10 50	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00 14 31 063 10 52	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00 15 31 063 10 50	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00 16 31 063 10 50	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	108000
00 02 32 063 10 50	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00 04 32 063 10 50	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				408000
00 06 32 063 10 50	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00 08 32 063 10 50	ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002				108003
00 10 32 063 10 50	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				408003
00 11 32 063 10 50	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00 12 32 063 10 50	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00 12 32 063 10 52		0509	744001	10	00	000	002				708003
00 13 32 063 10 50	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00 14 32 063 10 50	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00 15 32 063 10 50	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00 16 32 063 10 50	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00 02 33 063 10 50	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00 04 33 063 10 50	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				408000
00 06 33 063 10 50	ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000
00 10 33 063 10 50	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002			64	408000
00 10 33 063 10 52		0509	744001	10	00	000	002				708003
00 12 33 063 10 50	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				508000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	33	063	10	5	0	ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	063	10	5	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	34	063	10	5	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	063	11	5	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	063	11	5	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	063	11	5	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	063	11	5	0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108000
00	12	11	063	11	5	0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	063	11	5	0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	063	11	5	0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	13	063	11	5	0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	13	063	11	5	0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	13	063	11	5	2		0509	744001	10	00	000	002				708003
00	12	13	063	11	5	0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	14	063	11	5	0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	408004
00	02	14	063	11	5	2		0509	744001	10	00	000	002				708003
00	04	14	063	11	5	0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108005
00	10	14	063	11	5	0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	063	11	5	0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	063	11	5	0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	15	063	11	5	2		0509	744001	10	00	000	002				708003
00	04	15	063	11	5	0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	063	11	5	0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	063	11	5	0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	063	11	5	0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	063	11	5	0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	063	11	5	0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	063	11	5	0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	22	063	11	5	2		0509	744001	10	00	000	002				708003
00	02	23	063	11	5	0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	063	11	5	0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	04	23	063	11	5	2	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				708003
00	06	23	063	11	5	0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	063	11	5	0	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	063	11	5	0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000

BOGA RR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	23	063	11	52			0509	744001	10	00	000	002				708003
00	12	23	063	11	50		IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	063	11	50		ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	063	11	50		ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	063	11	50		IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	50		IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	24	063	11	52			0509	744001	10	00	000	002				708003
00	10	24	063	11	50		IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	24	063	11	50		IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	50		IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	25	063	11	50		IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	04	25	063	11	52			0509	744001	10	00	000	002				708003
00	06	25	063	11	50		ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	50		ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002				108003
00	10	25	063	11	50		IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	063	11	50		ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
02	10	25	063	11	52			0509	744001	10	00	000	002				708003
00	12	25	063	11	50		IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	50		ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	50		ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	063	11	50		IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	26	063	11	50		IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	04	26	063	11	52			0509	744001	10	00	000	002				708003
00	06	26	063	11	50		ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	50		ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00	09	26	063	11	50		ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	50		IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	52			0509	744001	10	00	000	002				708003
00	12	26	063	11	50		IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	063	11	50		ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	50		ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	50		IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	50		IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	50		ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	50		IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	408000

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC-EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	27	063	11	5	2		0509	744001	10	00	000	002				708003
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	063	11	5	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	34	063	11	5	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	5	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	508000
00	10	34	063	11	5	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	34	063	11	5	2	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002				708000
00	12	34	063	11	5	0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	063	11	5	0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	063	11	5	0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	35	063	11	5	2		0509	744001	10	00	000	002				708003
00	06	35	063	11	5	0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	063	11	5	0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	063	11	5	0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				108003
00	12	35	063	11	5	0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108003
00	14	35	063	11	5	0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	5	0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	063	11	5	0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	36	063	11	5	0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	36	063	11	5	2		0509	744001	10	00	000	002				708003
00	06	36	063	11	5	0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	063	11	5	0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	063	11	5	0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	36	063	11	5	0	IMPERIAL JUDY CREEK A10-36BL-63-11	0509	744001	10	00	000	002				408000
02	10	36	063	11	5	2		0509	744001	10	00	000	002				708003
00	12	36	063	11	5	0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	063	11	5	0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	5	0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	064	10	5	0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	064	10	5	0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	04	04	064	10	5	2		0509	744001	10	00	000	002				708003
00	06	04	064	10	5	0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	064	10	5	0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00110406410 50	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00120406410 50	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00140406410 50	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408003
00140406410 52		0509	744001	10	00	000	002				708003
00020506410 50	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00020506410 52		0509	744001	10	00	000	002				708003
00030506410 50	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00040506410 50	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00040506410 52	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00060506410 50	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00080506410 50	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00100506410 50	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000
00100506410 52		0509	744001	10	00	000	002				708003
00120506410 50	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	108000
00140506410 50	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00160506410 50	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00010606410 50	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00020606410 50	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00020606410 52	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				708000
00030606410 50	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00040606410 50	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				408000
00040606410 52		0509	744001	10	00	000	002				708000
00050606410 50	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108000
00060606410 50	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00070606410 50	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00080606410 50	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00100606410 50	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02100606410 50	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02100606410 52		0509	744001	10	00	000	002				708000
00120606410 50	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108000
02120606410 50	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02120606410 52		0509	744001	10	00	000	002				708000
00160606410 50	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002				408000
00020707410 50	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00040707410 50	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004

806A BB 14

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	07	064	10	50		ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00	10	07	064	10	50		IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000
00	12	07	064	10	50		IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108100
00	01	08	064	10	50		ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				608000
00	02	08	064	10	50		IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	064	10	50		IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	04	08	064	10	52		IMP JUDY CREEK 4-8-64-10	0509	744001	10	00	000	002				708000
00	06	08	064	10	50		IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	12	08	064	10	50		IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	064	10	50		DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108104
00	03	09	064	10	50		ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	064	10	50		DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108100
00	01	01	064	11	50		ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004
00	02	01	064	11	50		IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	064	11	50		IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	064	11	50		ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00	07	01	064	11	50		ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108003
00	08	01	064	11	50		ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	064	11	50		ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108003
00	10	01	064	11	50		IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	064	11	50		IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	064	11	50		ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108003
00	12	01	064	11	50		IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	064	11	50		ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108003
00	02	02	064	11	50		IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	064	11	50		IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	064	11	50		IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	064	11	50		IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	064	11	50		IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	064	11	50		IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	03	064	11	50		IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	064	11	50		IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	064	11	50		IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	064	11	50		IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	064	11	50		IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1989	007

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	09	064	11	50		IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	064	11	50		ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	064	11	50		IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	09	064	11	50		IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	09	064	11	50		IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	064	11	50		IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	064	11	50		IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	064	11	50		IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	064	11	50		IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	064	11	50		IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	064	11	50		IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	064	11	50		ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	064	11	50		IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	11	064	11	50		IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	064	11	50		ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	064	11	50		ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108003
00	04	12	064	11	50		IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	064	11	50		IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	064	11	50		IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108100
00	12	12	064	11	50		IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	064	11	50		IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108100
00	04	13	064	11	50		IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	064	11	50		IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	064	11	50		IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	064	11	50		IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	14	064	11	50		IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	064	11	50		IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	064	11	50		ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108003
02	02	15	064	11	50		IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	15	064	11	50		IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	064	11	50		IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	064	11	50		IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	064	11	50		IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	064	11	50		IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	064	11	50		IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	22	06	4	11	5	0 IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	06	4	11	5	0 IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1989	007

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	10	00	000	001	15.0	360.0	3904	
00	10	07	063	11	5	0	IMP JUDY WEST 10-7BL-63-11	0509	744002	10	00	000	001				408004
00	16	07	063	11	5	0	ESSO UNIT JUDY 16-7-63-11	0509	744002	10	00	000	001			64	108000
00	12	08	063	11	5	0	IMP JUDY WEST 12-8BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	17	063	11	5	0	IMP JUDY WEST 4-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	17	063	11	5	0	IMP JUDY WEST 10-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	17	063	11	5	0	IMP JUDY WEST 12-17BL-63-11	0509	744002	10	00	000	001			64	408000
00	14	17	063	11	5	0	ESSO UNIT JUDY 14-17-63-11	0509	744002	10	00	000	001				108003
00	02	18	063	11	5	0	IMP JUDY WEST 2-18BL-63-11	0509	744002	10	00	000	001				408000
00	04	18	063	11	5	0	IMP JUDY WEST 4-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	18	063	11	5	0	ESSO UNIT JUDY 8-18-63-11	0509	744002	10	00	000	001			64	108000
00	10	18	063	11	5	0	IMP JUDY WEST 10-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	18	063	11	5	0	IMP JUDY WEST 12-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	18	063	11	5	0	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	10	00	000	001				108003
00	02	19	063	11	5	0	IMP JUDY WEST 2-19BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	19	063	11	5	0	IMP JUDY WEST 4-19BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	19	063	11	5	0	ESSO UNIT JUDY 8-19-63-11	0509	744002	10	00	000	001				108003
00	10	19	063	11	5	0	IMP JUDY WEST 10-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	19	063	11	5	0	IMP JUDY WEST 12-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	19	063	11	5	0	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	10	00	000	001				108003
00	02	20	063	11	5	0	DENISON JUDY WEST 2-20-63-11	0509	744002	10	00	000	001			64	408000
00	04	20	063	11	5	0	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	10	00	000	001			64	108000
00	06	20	063	11	5	0	ESSO UNIT JUDY 6-20-63-11	0509	744002	10	00	000	001				108003
00	10	20	063	11	5	0	DENISON JUDY WEST 10-20-63-11	0509	744002	10	00	000	001			64	108004
00	12	20	063	11	5	0	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	10	00	000	001			64	408004
00	14	20	063	11	5	0	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	10	00	000	001				108003
00	12	21	063	11	5	0	IMP JUDY WEST 12-21BL-63-11	0509	744002	10	00	000	001			64	408004
00	04	28	063	11	5	0	IMP JUDY WEST 4-28BL-63-11	0509	744002	10	00	000	001			64	408004
00	02	29	063	11	5	0	DENISON JUDY 2-29-63-11	0509	744002	10	00	000	001				408000
00	04	29	063	11	5	0	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	10	00	000	001			64	108000
00	06	29	063	11	5	0	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	10	00	000	001				108003
00	08	29	063	11	5	0	ESSO UNIT JUDY CREEK 8-29-63-11	0509	744002	10	00	000	001			64	108000
00	10	29	063	11	5	0	DENISON JUDY 10-29-63-11	0509	744002	10	00	000	001			64	408004
00	12	29	063	11	5	0	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	007

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	29	063	11	5	2	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001				708000
00	14	29	063	11	5	0	ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	10	00	000	001				108003
00	02	30	063	11	5	0	IMP JUDY WEST 2-30BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	30	063	11	5	0	IMP JUDY WEST 4-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	30	063	11	5	0	ESSO UNIT JUDY 8-30BL-63-11	0509	744002	10	00	000	001				108003
00	10	30	063	11	5	0	IMP JUDY WEST 10-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	12	30	063	11	5	0	IMP JUDY WEST 12-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	16	30	063	11	5	0	ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	10	00	000	001				108003
00	02	31	063	11	5	0	IMP JUDY WEST 2-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	31	063	11	5	0	IMP JUDY WEST 4-31BL-63-11	0509	744002	10	00	000	001			64	408000
00	08	31	063	11	5	0	ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	10	00	000	001				708000
00	10	31	063	11	5	0	IMP JUDY WEST 10-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	31	063	11	5	0	IMP JUDY WEST 12-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	31	063	11	5	0	ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	10	00	000	001				108003
00	02	32	063	11	5	0	DENISON JUDY WEST 2-32-63-11	0509	744002	10	00	000	001			64	408000
00	04	32	063	11	5	0	IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	32	063	11	5	2		0509	744002	10	00	000	001				708003
00	06	32	063	11	5	0	ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	10	00	000	001				108003
00	12	32	063	11	5	0	IMP JUDY WEST 12-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	13	063	12	5	0	IMP VIRGINIA HILLS 10-13-63-12	0509	744002	10	00	000	001			64	108004
00	12	13	063	12	5	0	IMP JUDY WEST 12-13BL-63-12	0509	744002	10	00	000	001			64	108000
00	02	14	063	12	5	0	IMPERIAL JUDY WEST 2-14-63-12	0509	744002	10	00	000	001			64	108004
00	04	14	063	12	5	0	IMP JUDY WEST 4-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	14	063	12	5	0	IMP JUDY WEST 10-14BL-63-12	0509	744002	10	00	000	001			64	408000
00	12	14	063	12	5	0	IMP JUDY WEST 12-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	02	15	063	12	5	0	IMP JUDY WEST IN 2-15BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	15	063	12	5	0	IMP JUDY WEST 10-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	23	063	12	5	0	IMP JUDY WEST 2-23BL-63-12	0509	744002	10	00	000	001			64	108004
00	04	23	063	12	5	0	IMP JUDY WEST 4-23-63-12	0509	744002	10	00	000	001			64	108004
00	02	24	063	12	5	0	IMP JUDY WEST 2-24BL-63-12	0509	744002	10	00	000	001			64	408000
00	04	24	063	12	5	0	IMP JUDY WEST 4-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	24	063	12	5	0	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	12	24	063	12	5	0	IMP JUDY WEST 12-24BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	25	063	12	5	0	IMP JUDY WEST 2-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	25	063	12	5	0	IMP JUDY WEST 10-25BL-63-12	0509	744002	10	00	000	001			64	408000

B06A 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	36	063	12	5	0	IMP JUDY WEST 2-36BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	36	063	12	5	0	IMP JUDY WEST 10-36BL-63-12	0509	744002	10	00	000	001			64	108005
00	04	05	064	11	5	0	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001			64	408000
00	04	05	064	11	5	2	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001				708000
00	12	05	064	11	5	0	IMP JUDY WEST 12-5BL-64-11	0509	744002	10	00	000	001			64	108000
00	02	06	064	11	5	0	IMP JUDY WEST 2-6BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	06	064	11	5	0	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001			64	408000
00	04	06	064	11	5	2	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001				708000
00	08	06	064	11	5	0	IMPERIAL JUDY WEST 8-6-64-11	0509	744002	10	00	000	001				108003
00	10	06	064	11	5	0	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				408000
00	10	06	064	11	5	2	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				708000
00	12	06	064	11	5	0	IMP JUDY WEST 12-6BL-64-11	0509	744002	10	00	000	001				108005
02	12	06	064	11	5	0	ESSO UNIT JUDY A12-6-64-11	0509	744002	10	00	000	001			64	108000
00	16	06	064	11	5	0	IMPERIAL JUDY WEST 16-6-64-11	0509	744002	10	00	000	001			64	108000
00	02	07	064	11	5	0	IMP JUDY WEST 2-7BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	07	064	11	5	0	SUN JUDY 4-7-64-11	0509	744002	10	00	000	001			64	108000
00	08	01	064	12	5	0	IMP JUDY WEST 8-1BL-64-12	0509	744002	10	00	000	001			64	108200

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB BHL A PROJECT NO 1	0513	744001	20	00	000	001	19.5	585.0	3264	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8608A	0513	744001	20	00	000	001				000000
00	10	32	06	3	19	50	CALSTAN BA KAYBOB 10-32-63-19	0513	744001	20	00	000	001			64	108004
00	07	33	06	3	19	50	CALSTAN BA IOSEGUN 7-33-63-19	0513	744001	20	00	000	001			64	108000
00	10	33	06	3	19	50	CALSTAN B A IOSEGUN 10-33-63-19	0513	744001	20	00	000	001			64	408004
00	12	33	06	3	19	50	CALSTAN B A KAYBOB 12-33-63-19	0513	744001	20	00	000	001			64	108004
00	04	04	06	4	19	50	PHILLIPS KAYBOB 4-4-64-19	0513	744001	20	00	000	001			64	408000
00	12	04	06	4	19	50	PHILLIPS KAYBOB 12-4-64-19	0513	744001	20	00	000	001			64	108000
00	02	05	06	4	19	50	PHILLIPS KAYBOB IN 2-5-64-19	0513	744001	20	00	000	001			64	408000
00	10	05	06	4	19	50	PHILLIPS KAYBOB 10-5-64-19	0513	744001	20	00	000	001			64	108004
00	12	05	06	4	19	50	PHILLIPS KAYBOB 12-5-64-19	0513	744001	20	00	000	001			64	108000
00	02	08	06	4	19	50	PHILLIPS KAYBOB 2-8-64-19	0513	744001	20	00	000	001			64	108000
00	04	08	06	4	19	50	AMERADA CROWN BY KAYBOB 4-8-64-19	0513	744001	20	00	000	001			64	108000
00	10	08	06	4	19	50	PHILLIPS KAYBOB 10-8-64-19	0513	744001	20	00	000	001			64	408000
00	12	08	06	4	19	50	AMERADA CROWN BU KAYBOB 12-8-64-19	0513	744001	20	00	000	001			64	108000
00	04	09	06	4	19	50	PHILLIPS KAYBOB 4-9-64-19	0513	744001	20	00	000	001			64	108000
00	10	09	06	4	19	50	PHILLIPS KAYBOB 10-9-64-19	0513	744001	20	00	000	001			64	408004
00	12	09	06	4	19	50	PHILLIPS KAYBOB 12-9-64-19	0513	744001	20	00	000	001			64	108000
00	02	16	06	4	19	50	PHILLIPS KAYBOB 2-16-64-19	0513	744001	20	00	000	001			64	408000
00	04	16	06	4	19	50	PHILLIPS KAYBOB 4-16-64-19	0513	744001	20	00	000	001			64	108000
00	12	16	06	4	19	50	PHILLIPS KAYBOB 12-16-64-19	0513	744001	20	00	000	001			64	408000
02	02	17	06	4	19	50	PHILLIPS KAYBOB A 2-17-64-19	0513	744001	20	00	000	001			64	108004
00	10	17	06	4	19	50	PHILLIPS KAYBOB 10-17-64-19	0513	744001	20	00	000	001			64	108100
00	04	21	06	4	19	50	PHILLIPS KAYBOB 4-21-64-19	0513	744001	20	00	000	001			64	108100
00	10	21	06	4	19	50	PHILLIPS KAYBOB 10-21-64-19	0513	744001	20	00	000	001			64	408000
00	12	21	06	4	19	50	PHILLIPS KAYBOB 12-21-64-19	0513	744001	20	00	000	001			64	108100
00	10	22	06	4	19	50	PHILLIPS KAYBOB 10-22-64-19	0513	744001	20	00	000	001			64	108000
00	12	22	06	4	19	50	PHILLIPS KAYBOB 12-22-64-19	0513	744001	20	00	000	001			64	408000
00	12	22	06	4	19	52	PHILLIPS KAYBOB 12-22-64-19	0513	744001	20	00	000	001				708000
00	04	26	06	4	19	50	ATLANTIC KAYBOB 4-26-64-19	0513	744001	20	00	000	001			64	108000
00	12	26	06	4	19	50	ATLANTIC KAYBOB 12-26-64-19	0513	744001	20	00	000	001			64	108000
00	02	27	06	4	19	50	ATLANTIC KAYBOB 2-27-64-19	0513	744001	20	00	000	001			64	408000
00	04	27	06	4	19	50	CHAMPLIN KAYBOB 4-27-64-19	0513	744001	20	00	000	001			64	108000
00	10	27	06	4	19	50	ATLANTIC KAYBOB 10-27-64-19	0513	744001	20	00	000	001			64	408000

B06A RR 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	045

EFFECTIVE DATE	OPER NO
01 APR 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	27	064	19	50	CHAMPLIN KAYBOB 12-27-64-19	0513	744001	20	00	000	001			64	108000
00	02	28	064	19	50	CHAMPLIN KAYBOB 2-28-64-19	0513	744001	20	00	000	001			64	108000
00	10	28	064	19	50	CHAMPLIN KAYBOB 10-28M1-64-19	0513	744001	20	00	000	001			64	108000
00	02	34	064	19	50	PHILLIPS KAYBOB 2-34-64-19	0513	744001	20	00	000	001			64	108000
00	04	34	064	19	50	PACIFIC KAYBOB 4-34-64-19	0513	744001	20	00	000	001			64	108000
00	10	34	064	19	50	PHILLIPS KAYBOB 10-34-64-19	0513	744001	20	00	000	001			64	408000
00	12	34	064	19	50	PACIFIC KAYBOB 12-34-64-19	0513	744001	20	00	000	001			64	108000
00	02	35	064	19	50	CALSTAN KAYBOB 2-35-64-19	0513	744001	20	00	000	001			64	108000
00	04	35	064	19	50	CA9STAN KAYBOB 4-35-64-19	0513	744001	20	00	000	001			64	108000
00	10	35	064	19	50	CALSTAN KAYBOB 10-35-64-19	0513	744001	20	00	000	001			64	108000
00	12	35	064	19	50	PACIFIC KAYBOB 12-35-64-19	0513	744001	20	00	000	001			64	108000
00	12	01	065	19	50	CALSTAN KAYBOB 12-1-65-19	0513	744001	20	00	000	001			64	108004
00	02	02	065	19	50	CALSTAN KAYBOB 2-2-65-19	0513	744001	20	00	000	001			64	108004
00	04	02	065	19	50	CALSTAN MEEKWAP 4-2-65-19	0513	744001	20	00	000	001			64	108000
00	10	02	065	19	50	CALSTAN N KAYBOB 10-2-65-19	0513	744001	20	00	000	001			64	408000
00	12	02	065	19	50	CALSTAN MEEKWAP 12-2-65-19	0513	744001	20	00	000	001			64	408000
00	02	03	065	19	50	CALSTAN MEEKWAP 2-3-65-19	0513	744001	20	00	000	001			64	108000
00	10	03	065	19	50	CALSTAN N KAYBOB 10-3-65-19	0513	744001	20	00	000	001			64	108004
00	02	11	065	19	50	CALSTAN KAYBOB 2-11-65-19	0513	744001	20	00	000	001			64	108000
00	04	11	065	19	50	CALSTAN MEEKWAP 4-11-65-19	0513	744001	20	00	000	001			64	108000

BOGA BB 14

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	L	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	2424.0	7440	
00	02	34	049	26	4	0	IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108004
00	03	34	049	26	4	0	IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108000
00	04	34	049	26	4	0	IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108000
00	05	34	049	26	4	0	IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	049	26	4	0	IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	049	26	4	0	IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	049	26	4	0	IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108000
00	09	34	049	26	4	0	MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	108000
00	10	34	049	26	4	0	MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	11	34	049	26	4	0	IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	049	26	4	0	IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	049	26	4	0	MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	049	26	4	0	MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	049	26	4	0	IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	408000
00	12	35	049	26	4	0	IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108900
00	13	35	049	26	4	0	IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	049	26	4	0	IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108900
00	15	35	049	26	4	0	IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108904
00	04	36	049	26	4	0	IMPERIAL LEDUC NO 568	0551	720001	20	00	000	001				108003
00	02	02	050	26	4	0	IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	050	26	4	0	IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108000
00	04	02	050	26	4	0	IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	050	26	4	0	IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	050	26	4	0	IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	050	26	4	0	IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	050	26	4	0	IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108004
00	11	02	050	26	4	0	IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108004
00	12	02	050	26	4	0	IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108000
00	13	02	050	26	4	0	IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108000
00	01	03	050	26	4	0	HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108000
00	02	03	050	26	4	0	HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	06	03	050	26	4	0	IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	050	26	4	0	HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108000

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	007

1006A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 08 03 050 26 4 0	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000
00 09 03 050 26 4 0	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108000
00 10 03 050 26 4 0	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108004
00 11 03 050 26 4 0	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108000
00 12 03 050 26 4 0	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108005
00 13 03 050 26 4 0	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108000
00 14 03 050 26 4 0	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00 15 03 050 26 4 0	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00 16 03 050 26 4 0	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00 09 04 050 26 4 0	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108004
00 10 04 050 26 4 0	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00 14 04 050 26 4 0	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108000
00 15 04 050 26 4 0	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00 16 04 050 26 4 0	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00 01 08 050 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108000
02 02 08 050 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108000
00 03 08 050 26 4 0	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108004
00 07 08 050 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108000
00 08 08 050 26 4 0	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	138000
00 09 08 050 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108000
00 10 08 050 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108000
00 11 08 050 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02 13 08 050 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00 15 08 050 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108000
00 16 08 050 26 4 0	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108000
00 01 09 050 26 4 0	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00 02 09 050 26 4 0	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00 03 09 050 26 4 0	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
02 04 09 050 26 4 0	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00 05 09 050 26 4 0	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108000
00 06 09 050 26 4 0	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00 07 09 050 26 4 0	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00 08 09 050 26 4 0	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108000
00 10 09 050 26 4 0	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00 11 09 050 26 4 0	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108004

R06A RR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	09	050	26	4	0	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004
00	13	09	050	26	4	0	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108000
00	14	09	050	26	4	0	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108000
00	15	09	050	26	4	0	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108000
00	16	09	050	26	4	0	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	050	26	4	0	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108000
02	02	10	050	26	4	0	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108004
00	03	10	050	26	4	0	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	050	26	4	0	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	050	26	4	0	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	06	10	050	26	4	0	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	050	26	4	0	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	050	26	4	0	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408005
02	04	15	050	26	4	0	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	408000
02	05	15	050	26	4	0	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108000
00	06	15	050	26	4	0	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108000
00	07	15	050	26	4	0	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	050	26	4	0	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108004
00	09	15	050	26	4	0	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108004
02	10	15	050	26	4	0	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108000
02	11	15	050	26	4	0	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108000
00	12	15	050	26	4	0	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108000
02	13	15	050	26	4	0	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108000
00	14	15	050	26	4	0	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108000
00	15	15	050	26	4	0	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108000
00	16	15	050	26	4	0	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108000
00	01	16	050	26	4	0	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108000
00	02	16	050	26	4	0	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108000
00	03	16	050	26	4	0	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	050	26	4	0	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108000
00	05	16	050	26	4	0	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108005
00	06	16	050	26	4	0	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108000
00	07	16	050	26	4	0	IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	138000
02	08	16	050	26	4	0	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	050	26	4	0	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	007

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	I	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	05	02	6	4	0 IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108000
00	11	16	05	02	6	4	0 IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108000
00	12	16	05	02	6	4	0 IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108000
00	13	16	05	02	6	4	0 IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108000
02	14	16	05	02	6	4	0 IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108000
02	15	16	05	02	6	4	0 IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108000
02	16	16	05	02	6	4	0 IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00	01	17	05	02	6	4	0 IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00	02	17	05	02	6	4	0 IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108000
02	03	17	05	02	6	4	0 IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108000
02	04	17	05	02	6	4	0 IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02	05	17	05	02	6	4	0 IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02	06	17	05	02	6	4	0 IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108000
00	07	17	05	02	6	4	0 IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108000
00	08	17	05	02	6	4	0 IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03	08	17	05	02	6	4	0 IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00	09	17	05	02	6	4	0 IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108000
00	10	17	05	02	6	4	0 IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108000
00	11	17	05	02	6	4	0 DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	12	17	05	02	6	4	0 PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	138004
02	13	17	05	02	6	4	0 CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108000
00	14	17	05	02	6	4	0 UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	15	17	05	02	6	4	0 IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108000
00	16	17	05	02	6	4	0 IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108000
02	01	18	05	02	6	4	0 IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00	08	18	05	02	6	4	0 IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00	09	18	05	02	6	4	0 IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00	16	18	05	02	6	4	0 IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108000
00	01	19	05	02	6	4	0 CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00	02	19	05	02	6	4	0 HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108000
02	06	19	05	02	6	4	0 TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	19	05	02	6	4	0 CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108000
00	08	19	05	02	6	4	0 CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	19	05	02	6	4	0 IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108000
02	10	19	05	02	6	4	0 IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	19	05	26	4	0	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108000
00	12	19	05	26	4	0	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	05	26	4	0	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	05	26	4	0	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108004
00	15	19	05	26	4	0	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108000
00	16	19	05	26	4	0	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108000
02	01	20	05	26	4	0	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	05	26	4	0	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108000
00	03	20	05	26	4	0	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	05	26	4	0	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108000
00	05	20	05	26	4	0	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108004
00	06	20	05	26	4	0	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	05	26	4	0	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108000
00	08	20	05	26	4	0	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	05	26	4	0	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108004
00	10	20	05	26	4	0	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108000
00	11	20	05	26	4	0	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108000
00	12	20	05	26	4	0	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108000
00	13	20	05	26	4	0	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108000
00	14	20	05	26	4	0	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108000
00	15	20	05	26	4	0	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	05	26	4	0	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	05	26	4	0	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108000
02	02	21	05	26	4	0	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108004
02	03	21	05	26	4	0	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	05	26	4	0	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108000
00	05	21	05	26	4	0	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108000
02	06	21	05	26	4	0	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108000
02	07	21	05	26	4	0	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108000
02	08	21	05	26	4	0	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	05	26	4	0	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108000
00	10	21	05	26	4	0	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108000
00	11	21	05	26	4	0	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	12	21	05	26	4	0	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	13	21	05	26	4	0	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	L	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	21	05	26	4	0	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	15	21	05	26	4	0	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108004
02	16	21	05	26	4	0	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	05	26	4	0	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108000
00	02	22	05	26	4	0	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108000
00	03	22	05	26	4	0	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108000
02	04	22	05	26	4	0	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	05	26	4	0	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108000
02	06	22	05	26	4	0	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108000
00	07	22	05	26	4	0	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108000
00	08	22	05	26	4	0	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108000
00	09	22	05	26	4	0	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108000
00	10	22	05	26	4	0	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108000
00	11	22	05	26	4	0	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	05	26	4	0	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108000
02	13	22	05	26	4	0	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	05	26	4	0	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108000
00	15	22	05	26	4	0	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108000
00	16	22	05	26	4	0	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108000
00	04	23	05	26	4	0	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00	05	23	05	26	4	0	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108004
00	11	23	05	26	4	0	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108100
04	12	23	05	26	4	0	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	05	26	4	0	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	05	26	4	0	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108100
02	12	25	05	26	4	0	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108000
00	13	25	05	26	4	0	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108000
00	14	25	05	26	4	0	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108000
00	02	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108100
00	03	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108100
00	04	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108000
00	05	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108000
00	06	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108000
00	07	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108000
00	08	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108004

B00A RR 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	007

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EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	26	05	26	4	0	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108000
00	10	26	05	26	4	0	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108000
00	12	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108000
00	13	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108000
00	14	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108000
00	15	26	05	26	4	0	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	05	26	4	0	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108000
00	01	27	05	26	4	0	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108000
00	02	27	05	26	4	0	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	05	26	4	0	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108000
02	04	27	05	26	4	0	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108000
00	05	27	05	26	4	0	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108000
00	06	27	05	26	4	0	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108000
00	07	27	05	26	4	0	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108000
00	08	27	05	26	4	0	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108000
00	09	27	05	26	4	0	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108000
00	10	27	05	26	4	0	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108000
00	11	27	05	26	4	0	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108000
00	12	27	05	26	4	0	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108000
00	13	27	05	26	4	0	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108005
00	14	27	05	26	4	0	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	05	26	4	0	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108000
00	16	27	05	26	4	0	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108000
02	01	28	05	26	4	0	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	05	26	4	0	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108000
00	03	28	05	26	4	0	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108004
00	04	28	05	26	4	0	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108000
00	05	28	05	26	4	0	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108000
00	06	28	05	26	4	0	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108000
00	07	28	05	26	4	0	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138000
00	08	28	05	26	4	0	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	05	26	4	0	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108000
00	11	28	05	26	4	0	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	05	26	4	0	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	007

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EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	28	05	02	6	40	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138000
00	14	28	05	02	6	40	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	28	05	02	6	40	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108000
00	01	29	05	02	6	40	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108000
00	02	29	05	02	6	40	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00	03	29	05	02	6	40	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108000
00	04	29	05	02	6	40	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	05	29	05	02	6	40	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108000
00	06	29	05	02	6	40	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	07	29	05	02	6	40	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108000
00	08	29	05	02	6	40	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108000
00	09	29	05	02	6	40	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108000
00	10	29	05	02	6	40	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	11	29	05	02	6	40	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00	12	29	05	02	6	40	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108004
00	13	29	05	02	6	40	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108004
00	14	29	05	02	6	40	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00	15	29	05	02	6	40	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00	16	29	05	02	6	40	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00	01	30	05	02	6	40	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108000
00	02	30	05	02	6	40	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108000
00	03	30	05	02	6	40	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108000
00	04	30	05	02	6	40	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00	05	30	05	02	6	40	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00	06	30	05	02	6	40	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108000
00	07	30	05	02	6	40	IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108000
00	08	30	05	02	6	40	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108000
00	09	30	05	02	6	40	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108000
00	10	30	05	02	6	40	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108000
00	11	30	05	02	6	40	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108000
00	12	30	05	02	6	40	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108000
00	13	30	05	02	6	40	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108000
00	14	30	05	02	6	40	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108000
00	15	30	05	02	6	40	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	30	05	02	6	40	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108000

BOGA 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	007

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EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	31	05	02	6	4	0 IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108000
00	02	31	05	02	6	4	0 IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	05	02	6	4	0 TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	05	02	6	4	0 IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	05	02	6	4	0 IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108000
00	07	31	05	02	6	4	0 IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	05	02	6	4	0 IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108004
00	09	31	05	02	6	4	0 IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	05	02	6	4	0 TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108000
02	11	31	05	02	6	4	0 IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108000
00	12	31	05	02	6	4	0 IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108000
00	14	31	05	02	6	4	0 IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108000
00	15	31	05	02	6	4	0 IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	05	02	6	4	0 TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	05	02	6	4	0 IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	05	02	6	4	0 IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	05	02	6	4	0 IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	04	32	05	02	6	4	0 IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	05	02	6	4	0 IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	05	02	6	4	0 IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03	06	32	05	02	6	4	0 IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	05	02	6	4	0 IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108004
00	08	32	05	02	6	4	0 IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	05	02	6	4	0 IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	05	02	6	4	0 IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	05	02	6	4	0 IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	05	02	6	4	0 IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108005
00	13	32	05	02	6	4	0 IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108004
00	14	32	05	02	6	4	0 IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	05	02	6	4	0 IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	05	02	6	4	0 IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108000
00	01	33	05	02	6	4	0 IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108004
00	03	33	05	02	6	4	0 IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108000
00	04	33	05	02	6	4	0 IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108000
00	05	33	05	02	6	4	0 IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108000

BOGA BB 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	007

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EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	33	050	26	4	0	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108000
00	07	33	050	26	4	0	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108004
00	10	33	050	26	4	2	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108000
00	11	33	050	26	4	0	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108000
00	12	33	050	26	4	0	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108000
00	13	33	050	26	4	0	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108004
00	14	33	050	26	4	0	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108000
00	01	34	050	26	4	0	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108000
00	02	34	050	26	4	0	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
00	03	34	050	26	4	0	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108000
00	04	34	050	26	4	0	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
00	05	34	050	26	4	0	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
00	06	34	050	26	4	0	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
00	07	34	050	26	4	0	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608000
00	08	34	050	26	4	0	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
00	09	34	050	26	4	0	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
00	10	34	050	26	4	0	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
00	11	34	050	26	4	0	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
00	12	34	050	26	4	0	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
00	14	34	050	26	4	2	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
00	15	34	050	26	4	0	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
02	16	34	050	26	4	0	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	01	35	050	26	4	0	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
00	02	35	050	26	4	0	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
00	03	35	050	26	4	0	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108000
00	04	35	050	26	4	0	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
00	05	35	050	26	4	0	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108004
00	06	35	050	26	4	0	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	07	35	050	26	4	0	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108000
00	08	35	050	26	4	0	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108000
00	09	35	050	26	4	0	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108000
00	10	35	050	26	4	0	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108900
00	11	35	050	26	4	0	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108000
00	12	35	050	26	4	0	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
00	13	35	050	26	4	0	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	007

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00 14 35 05 0 26 4 0	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108000
00 15 35 05 0 26 4 0	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108900
00 03 36 05 0 26 4 0	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00 04 36 05 0 26 4 0	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108004
00 05 36 05 0 26 4 0	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108000
00 06 36 05 0 26 4 0	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00 07 36 05 0 26 4 0	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108000
00 09 36 05 0 26 4 0	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00 10 36 05 0 26 4 0	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108000
00 11 36 05 0 26 4 0	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108000
00 12 36 05 0 26 4 0	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108006
00 13 36 05 0 26 4 0	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108000
00 14 36 05 0 26 4 0	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108004
00 15 36 05 0 26 4 0	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108000
00 16 36 05 0 26 4 0	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108000
00 01 03 05 1 26 4 0	ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00 02 03 05 1 26 4 0	ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138004
00 03 03 05 1 26 4 0	HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00 04 03 05 1 26 4 0	HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108000
00 05 03 05 1 26 4 0	WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138000
00 06 03 05 1 26 4 0	WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00 11 03 05 1 26 4 0	IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108900
00 12 03 05 1 26 4 0	IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108000
00 13 03 05 1 26 4 0	IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108000
00 01 04 05 1 26 4 0	HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108000
00 02 04 05 1 26 4 0	HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00 03 04 05 1 26 4 0	HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00 04 04 05 1 26 4 0	HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108000
00 05 04 05 1 26 4 0	HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00 06 04 05 1 26 4 0	HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00 07 04 05 1 26 4 0	HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00 08 04 05 1 26 4 0	HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00 09 04 05 1 26 4 0	IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00 10 04 05 1 26 4 0	IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108000
00 11 04 05 1 26 4 0	IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	007

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	04	05	1	26	4	IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108000
00	13	04	05	1	26	4	IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108000
00	14	04	05	1	26	4	IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108000
00	15	04	05	1	26	4	IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108005
00	16	04	05	1	26	4	IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108000
00	01	05	05	1	26	4	HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108000
00	02	05	05	1	26	4	WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138000
00	07	05	05	1	26	4	WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138000
00	08	05	05	1	26	4	HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00	09	05	05	1	26	4	IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108000
00	10	05	05	1	26	4	IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108000
00	16	05	05	1	26	4	IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108000
00	01	08	05	1	26	4	IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108000
00	08	08	05	1	26	4	IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	05	1	26	4	IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108000
00	16	08	05	1	26	4	IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108000
00	01	09	05	1	26	4	IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108000
00	02	09	05	1	26	4	IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108000
00	03	09	05	1	26	4	IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	05	1	26	4	IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	05	1	26	4	IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108004
00	06	09	05	1	26	4	IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	05	1	26	4	IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	108004
00	08	09	05	1	26	4	IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108005
00	09	09	05	1	26	4	IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108000
00	10	09	05	1	26	4	IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408000
00	11	09	05	1	26	4	IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	108000
00	12	09	05	1	26	4	IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108000
00	13	09	05	1	26	4	IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108000
00	14	09	05	1	26	4	IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138000
00	15	09	05	1	26	4	IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108000
00	16	09	05	1	26	4	IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	03	10	05	1	26	4	IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108900
00	04	10	05	1	26	4	IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108000
00	05	10	05	1	26	4	IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004

B06A 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	10	05	12	6	4	IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108900
00	11	10	05	12	6	4	IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108000
00	12	10	05	12	6	4	IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108000
00	13	10	05	12	6	4	IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108000
00	14	10	05	12	6	4	IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108000
00	03	15	05	12	6	4	IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108000
00	04	15	05	12	6	4	IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108000
00	05	15	05	12	6	4	IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
00	06	15	05	12	6	4	IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	11	15	05	12	6	4	IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108000
00	12	15	05	12	6	4	IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00	13	15	05	12	6	4	IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108000
00	14	15	05	12	6	4	IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108000
00	01	16	05	12	6	4	IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	16	05	12	6	4	IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108000
00	03	16	05	12	6	4	IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	05	12	6	4	IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	05	12	6	4	IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108900
00	06	16	05	12	6	4	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108000
00	07	16	05	12	6	4	IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108000
00	08	16	05	12	6	4	IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108000
00	09	16	05	12	6	4	IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108000
00	10	16	05	12	6	4	IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108000
00	11	16	05	12	6	4	IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00	12	16	05	12	6	4	IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108900
00	13	16	05	12	6	4	IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108900
00	14	16	05	12	6	4	IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108000
00	15	16	05	12	6	4	IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108000
00	16	16	05	12	6	4	IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108000
00	01	21	05	12	6	4	IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108000
00	02	21	05	12	6	4	IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	21	05	12	6	4	IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	05	12	6	4	IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108000
00	05	21	05	12	6	4	IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108000
00	06	21	05	12	6	4	IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	007

EFFECTIVE DATE	OPER NO
01 APR 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	21	05	1	26	4	0 IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108000
00	08	21	05	1	26	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108000
00	09	21	05	1	26	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108000
00	10	21	05	1	26	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108000
00	11	21	05	1	26	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108000
00	12	21	05	1	26	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108004
00	15	21	05	1	26	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108000
00	16	21	05	1	26	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	1	26	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108000
00	05	22	05	1	26	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108000
00	12	22	05	1	26	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108000
00	01	28	05	1	26	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	28	05	1	26	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
02	03	28	05	1	26	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108000
00	07	28	05	1	26	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	08	28	05	1	26	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	007

EFFECTIVE DATE	OPER NO
01 APR 1989	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER JURASSIC A PROJ NO 4	0604	446001	20	00	000	004	9.0	99.0	1088	
00	08	20	039	03	5	0	HB MEDICINER 8-20-39-3	0604	446001	20	00	000	004			32	108000
00	16	20	039	03	5	0	HB MEDICINER 16-20-39-3	0604	446001	20	00	000	004			32	108000
00	12	21	039	03	5	2		0604	446001	20	00	000	004			32	308000
00	06	28	039	03	5	0	HUDSONS BAY MEDICINE R 6-28-39-3	0604	446001	20	00	000	004			32	408000
00	12	28	039	03	5	0	HB MEDICINE R 12-28-39-3	0604	446001	20	00	000	004			32	108000
00	14	28	039	03	5	0	HUDSONS BAY MEDICINE R 14-28-39-3	0604	446001	20	00	000	004			32	108000
00	02	29	039	03	5	0	HB RO CORP MEDICINER 2-29-39-3	0604	446001	20	00	000	004			32	108004
00	06	29	039	03	5	0	HB RO CORP MEDICINE R 6-29-39-3	0604	446001	20	00	000	004			32	408000
00	08	29	039	03	5	0	HB RO CORP MEDICINE R 8-29-39-3	0604	446001	20	00	000	004			32	108000
00	10	29	039	03	5	0	HB RO CORP MEDICINER 10-29-39-3	0604	446001	20	00	000	004			32	108004
00	14	29	039	03	5	0	HB RO CORP MEDICINER 14-29-39-3	0604	446001	20	00	000	004			32	108004
00	16	29	039	03	5	0	HB R O CORP MEDICINE R 16-29-39-3	0604	446001	20	00	000	004			32	108000
00	16	31	039	03	5	0	BRINK MEDICINER 16-31-39-3	0604	446001	20	00	000	004			32	108004
00	04	32	039	03	5	0	HB UNIT 1 MEDICINE R 4-32-39-3	0604	446001	20	00	000	004				408000
00	06	32	039	03	5	0	HB ROC MEDICINE RIV 6-32-39-3	0604	446001	20	00	000	004			32	108004
00	07	32	039	03	5	0	HB RO CORP MEDICINE R 7-32-39-3	0604	446001	20	00	000	004			32	108004
00	08	32	039	03	5	0	HB RO CORP MEDICINE R 8-32-39-3	0604	446001	20	00	000	004			32	108000
00	10	32	039	03	5	0	HB ROC A MED RIV 10-32-39-3	0604	446001	20	00	000	004			32	108005
00	12	32	039	03	5	0	HB RO CORP MEDR 12-32-39-3	0604	446001	20	00	000	004			32	108004
00	14	32	039	03	5	0		0604	446001	20	00	000	004			32	308000
00	02	33	039	03	5	0	BA CPR GAY MEDR 2-33M1-39-3	0604	446001	20	00	000	004			32	108004
00	04	33	039	03	5	0	BA CPR GAY MEDICINE R 4-33-39-3	0604	446001	20	00	000	004			32	108000
00	06	33	039	03	5	2		0604	446001	20	00	000	004			32	308000
00	12	33	039	03	5	0	BA CPR GAY MED R 12-33-39-3	0604	446001	20	00	000	004			32	108000
00	04	04	040	03	5	2	HB RO CORP MEDICINER 4-4-40-3	0604	446001	20	00	000	004			32	108000
00	04	05	040	03	5	0	BRINK MEDICINER 4-5-40-3	0604	446001	20	00	000	004			32	108004
00	06	05	040	03	5	0		0604	446001	20	00	000	004			32	308000
09	10	05	040	03	5	0		0604	446001	20	00	000	004			32	308000
00	12	05	040	03	5	0	BRINK MEDICINER 12-5-40-3	0604	446001	20	00	000	004			32	108004
00	14	05	040	03	5	0		0604	446001	20	00	000	004			32	308000
00	08	06	040	03	5	0	BRINK FINA MEDICINER 8-6-40-3	0604	446001	20	00	000	004			32	408000
00	14	06	040	03	5	0	UNO TEX MEDR 14-6-40-3	0604	446001	20	00	000	004			32	108004
00	16	06	040	03	5	0	BRINK FARGO MEDICINER 16-6-40-3	0604	446001	20	00	000	004			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 APR 1989	038

EFFECTIVE DATE	OPER NO
01 APR 1989	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	07	040	03	5	0	WEINER BA CPR MEDR 2-7-40-3	0604	446001	20	00	000	004			32	408000
00	04	08	040	03	5	0	HB ET AL MEDICINE RIVER 4-8-40-3	0604	446001	20	00	000	004			32	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 APR 1989	038

EFFECTIVE DATE	OPER NO
01 APR 1989	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER JURASSIC D PROJ NO 2	0604	446004	20	00	000	002	8.0	56.0	672	
00	10	10	039	03	5	0	ARCO MEDICINE RIVER IN 10-10MU-39-3	0604	446004	20	00	000	002			32	408005
00	02	15	039	03	5	0	PEMBINA ET AL MEDR 2-15-39-3	0604	446004	20	00	000	002			64	108000
00	03	15	039	03	5	0	HB MEDICINE RIVER 3-15-39-3	0604	446004	20	00	000	002				408000
00	04	15	039	03	5	0	PEMBINA ET AL MEDR 4-15-39-3	0604	446004	20	00	000	002			32	108000
00	06	15	039	03	5	0	PEMBINA ET AL MEDR 6-15-39-3	0604	446004	20	00	000	002			32	108005
00	07	15	039	03	5	0	HB UNIT 3 MED R 7-15-39-3	0604	446004	20	00	000	002				108003
02	10	15	039	03	5	0	TECK MEDR 10-15JU-39-3	0604	446004	20	00	000	002			64	108000
00	12	15	039	03	5	0	SUN DOME MEDR 12-15M23-39-3	0604	446004	20	00	000	002			32	408000
00	14	15	039	03	5	0	SUN CPOG MEDR 14-15-39-3	0604	446004	20	00	000	002			32	108000
00	02	22	039	03	5	0	APACHE ET AL MEDR 2-22M23-39-3	0604	446004	20	00	000	002			64	108000
00	03	22	039	03	5	0	HB UNIT 3 MEDR 3-22-39-3	0604	446004	20	00	000	002			32	108000
00	04	22	039	03	5	0	HB MEDICINE R 4-22-39-3	0604	446004	20	00	000	002			32	108004
00	06	22	039	03	5	3	HB MEDICINE R 6-22-39-3	0604	446004	20	00	000	002				408000
00	07	22	039	03	5	0	HB UNIT 3 MED RIVER 7-22-39-3	0604	446004	20	00	000	002				108003
00	10	22	039	03	5	0	APACHE ET AL MEDICINER 10-22-39-3	0604	446004	20	00	000	002			64	108005
00	12	22	039	03	5	0	HB MEDICINER 12-22-39-3	0604	446004	20	00	000	002			32	108004
00	14	22	039	03	5	0	APACHE ET AL MEDR IN 14-22-39-3	0604	446004	20	00	000	002				408000
00	04	27	039	03	5	0	SUN CPOG MEDR 4-27-39-3	0604	446004	20	00	000	002			32	108004
00	06	27	039	03	5	0	SUN MEDR 6-27-39-3	0604	446004	20	00	000	002			32	108000
00	10	27	039	03	5	0	CPOG MED R 10-27-39-3	0604	446004	20	00	000	002			64	108004
00	12	27	039	03	5	0	CPOG MEDR 12-27-39-3	0604	446004	20	00	000	002			32	108004

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446004	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1989	038

EFFECTIVE DATE	OPER NO
1A MAR 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEEKWAP D-2A PROJECT NO 1	0605	696001	20	00	000	001	11.0	176.0	2048	
00	15	07	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	07	08	066	15	5	0	SAMEDAN GULF PCL MEEKWAP 7-8-66-15	0605	696001	20	00	000	001			64	108000
00	13	08	066	15	5	0	SAMEDAN GULF MEEKWAP 13-8-66-15	0605	696001	20	00	000	001			64	108000
00	15	08	066	15	5	0	SAMEDAN GULF PCL MEEKWAP 15-8-66-15	0605	696001	20	00	000	001			64	108000
00	12	09	066	15	5	0	GULF MEEKWAP 12-9-66-15	0605	696001	20	00	000	001			64	108100
00	04	16	066	15	5	0	GULF UNIT MEEKWAP 4-16-66-15	0605	696001	20	00	000	001			64	108100
00	11	16	066	15	5	0	GULF UNIT MEEKWAP11-16-66-15	0605	696001	20	00	000	001			64	108100
00	06	17	066	15	5	0	SAMEDAN ET AL MEEKWAP 6-17-66-15	0605	696001	20	00	000	001			64	108000
00	07	17	066	15	5	0	SAMEDAN GULF MEEKWAP 7-17-66-15	0605	696001	20	00	000	001			64	108000
00	10	17	066	15	5	0	HUBER MANA GOCO MEEKWAP 10-17-66-15	0605	696001	20	00	000	001			64	108000
00	12	17	066	15	5	0	SAMEDAN ET AL MEEKWAP 12-17-66-15	0605	696001	20	00	000	001			64	108000
00	05	18	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	08	18	066	15	5	0	SAMEDAN CONN MEEKWAP 8-18-66-15	0605	696001	20	00	000	001			64	108004
00	13	18	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	15	18	066	15	5	0	SAMEDAN CONN MEEKWAP 15-18-66-15	0605	696001	20	00	000	001			64	108004
00	05	19	066	15	5	0	SAMEDAN CONN MEEKWAP 5-19-66-15	0605	696001	20	00	000	001			64	108000
00	07	19	066	15	5	0	SAMEDAN ET AL MEEKWAP 7-19-66-15	0605	696001	20	00	000	001			64	108004
00	14	19	066	15	5	0	SAMEDAN GULF MEEKWAP 14-19-66-15	0605	696001	20	00	000	001			64	108004
00	15	19	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	03	20	066	15	5	0	CDN-SUP CEGO MEEKWAP 3-20-66-15	0605	696001	20	00	000	001			64	108000
00	07	20	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	10	20	066	15	5	0	SAMEDAN MEEKWAP 10-20-66-15	0605	696001	20	00	000	001			64	108000
00	14	20	066	15	5	0	CDN-SUP CEGO MEEKWAP 14-20-66-15	0605	696001	20	00	000	001			64	108000
00	05	30	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	08	13	066	16	5	0	HOMESTEAD MEEKWAP 8-13-66-16	0605	696001	20	00	000	001			64	408000
00	14	13	066	16	5	0	HOMESTEAD SHELL MEEKWAP 14-13-66-16	0605	696001	20	00	000	001			64	408000
00	16	13	066	16	5	0	HOMESTEAD SHELL MEEKWAP 16-13-66-16	0605	696001	20	00	000	001			64	408000
00	03	24	066	16	5	0	SAMEDAN ET AL MEEKWAP 3-24-66-16	0605	696001	20	00	000	001			64	108004
00	07	24	066	16	5	0		0605	696001	20	00	000	001			64	308000
00	10	24	066	16	5	0	SAMEDAN CONN MEEKWAP 10-24-66-16	0605	696001	20	00	000	001			64	108100
00	13	24	066	16	5	0		0605	696001	20	00	000	001			64	308000
00	08	25	066	16	5	0	GULF MEEKWAP 8-25-66-16	0605	696001	20	00	000	001			64	108100

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0605	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
1A MAR 1989	002

EFFECTIVE DATE	OPER NO
01 APR 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1000.0	24128	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 122	0615	778001	20	00	000	001				000000
00	12	01	06	90	35	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	06	90	35	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00	12	02	06	90	35	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	06	03	06	90	35	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09	10	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	12	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	04	06	90	35	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	09	06	90	35	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
09	10	09	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	02	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	04	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	12	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	02	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	11	06	90	35	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108004
00	10	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	12	06	90	35	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108100
00	02	14	06	90	35	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	14	06	90	35	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	15	06	90	35	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00	10	15	06	90	35	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	06	90	35	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	06	90	35	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	15	16	06	90	35	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	06	90	35	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
00	04	21	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	21	06	90	35	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000

BOGA RR 13

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	045

EFFECTIVE DATE	OPER NO
01 APR 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	06	90	3	50	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108100
00	12	21	06	90	3	50	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	06	90	3	50	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	13	22	06	90	3	50	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
00	04	23	06	90	3	50	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	06	90	3	50	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
00	03	28	06	90	3	50	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	06	90	3	50	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
00	12	28	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	02	29	06	90	3	50	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	12	29	06	90	3	50	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	06	90	3	50	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	10	31	06	90	3	50	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00	12	31	06	90	3	50	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408004
00	04	32	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	12	32	06	90	3	50	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	06	90	3	50	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
00	10	33	06	90	3	50	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108100
00	04	34	06	90	3	50	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	06	90	3	50	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	06	02	07	00	3	50	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004
00	01	04	07	00	3	50	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108100
00	13	04	07	00	3	50	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	07	00	3	50	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	00	3	50	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	00	3	50	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	00	3	50		0615	778001	20	00	000	001			64	300000
00	10	06	07	00	3	50	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	00	3	50	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	045

EFFECTIVE DATE	OPER NO
01 APR 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	07	07	00	35		0615	778001	20	00	000	001			64	308000
00	10	07	07	00	35	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	00	35		0615	778001	20	00	000	001			64	308000
00	02	08	07	00	35	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	00	35		0615	778001	20	00	000	001			64	308000
00	10	08	07	00	35		0615	778001	20	00	000	001			64	308000
00	12	08	07	00	35		0615	778001	20	00	000	001			64	308000
00	04	09	07	00	35		0615	778001	20	00	000	001			64	308000
00	02	17	07	00	35	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	00	35		0615	778001	20	00	000	001			64	308000
00	10	17	07	00	35	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	00	35	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	35	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	07	00	35		0615	778001	20	00	000	001			64	308000
00	10	18	07	00	35		0615	778001	20	00	000	001			64	308000
00	12	18	07	00	35	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	02	19	07	00	35	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108004
00	04	19	07	00	35	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	35	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00	15	19	07	00	35	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	35	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	00	35		0615	778001	20	00	000	001			64	308000
00	10	29	07	00	35	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	00	35	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108100
00	02	30	07	00	35	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	00	35	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000
00	10	30	07	00	35	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	07	00	35	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108000
00	01	31	07	00	35	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108000
00	06	31	07	00	35	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	07	00	35		0615	778001	20	00	000	001			64	308000
00	12	31	07	00	35		0615	778001	20	00	000	001			64	308000
00	04	32	07	00	35		0615	778001	20	00	000	001			64	308000
00	12	32	07	00	35	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	00	45		0615	778001	20	00	000	001			64	308000

BOGA 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, L)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 10 01 07 00 4 5 0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00 02 12 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 04 12 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 10 12 07 00 4 5 0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00 12 12 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 02 13 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 04 13 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 10 13 07 00 4 5 0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00 12 13 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 10 14 07 00 4 5 0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00 16 22 07 00 4 5 0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408000
00 02 23 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 04 23 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 10 23 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 12 23 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 04 24 07 00 4 5 0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00 08 24 07 00 4 5 0	CHEVRON MGSU #1 MITSUE 8-24-79-4	0615	778001	20	00	000	001			64	108000
00 10 24 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 12 24 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 01 25 07 00 4 5 0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00 04 25 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 10 25 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 12 25 07 00 4 5 0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00 02 26 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 04 26 07 00 4 5 0	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00 12 26 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 02 27 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 10 27 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 12 27 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 02 33 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 04 33 07 00 4 5 0	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00 04 34 07 00 4 5 0	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00 10 35 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 02 36 07 00 4 5 0	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00 04 36 07 00 4 5 0		0615	778001	20	00	000	001			64	308000

BOGA BK 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	36	07	00	4	5	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	00	4	5	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	3	5	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	3	2	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	5		0615	778001	20	00	000	001			64	308000
00	04	05	07	10	3	5		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	5	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	10	3	5		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	5		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	5	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	10	3	5	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	10	3	5		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	5		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	5	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	10	3	5	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	10	3	5		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	5	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	2	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	10	18	07	10	3	5	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	5	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	3	2	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	12	29	07	10	3	5	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	3	2	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	10	3	5	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108900
00	04	30	07	10	3	5		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	3	5	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	10	4	5	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	4	5		0615	778001	20	00	000	001			64	308000
00	10	01	07	10	4	5	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	10	4	5	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	10	4	5	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	4	5		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	4	5		0615	778001	20	00	000	001			64	308000
00	04	08	07	10	4	5	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	10	11	07	10	4	5		0615	778001	20	00	000	001			64	308000

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	045

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EFFECTIVE DATE	OPER NO
01 APR 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00021207104 50		0615	778001	20	00	000	001			64	308000
00041207104 50		0615	778001	20	00	000	001			64	308000
00101207104 50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00121207104 50		0615	778001	20	00	000	001			64	308000
00021307104 50	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00041307104 50		0615	778001	20	00	000	001			64	308000
00101307104 50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00111307104 50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00021407104 50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00101407104 50		0615	778001	20	00	000	001			64	308000
00041807104 50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00121807104 50		0615	778001	20	00	000	001			64	308000
00041907104 50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108004
00022407104 50		0615	778001	20	00	000	001			64	308000
00032407104 50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408000
00042607104 50		0615	778001	20	00	000	001			64	308000
00122607104 50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00023307104 50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00043307104 50	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00103307104 50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00123307104 52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00023407104 50	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108004
00043407104 50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00103407104 50		0615	778001	20	00	000	001			64	308000
00123407104 50		0615	778001	20	00	000	001			64	308000
00023507104 50		0615	778001	20	00	000	001			64	308000
00043507104 50		0615	778001	20	00	000	001			64	308000
00123507104 50		0615	778001	20	00	000	001			64	308000
00161207105 50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00021307105 50		0615	778001	20	00	000	001			64	308000
00101307105 50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00121307105 50		0615	778001	20	00	000	001			64	308000
00022407105 50		0615	778001	20	00	000	001			64	308000
00042407105 50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00122407105 50		0615	778001	20	00	000	001			64	308000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	25	07	10	5	5		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	5	5		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	5	5	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	3	5	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	4	5		0615	778001	20	00	000	001			64	308000
00	04	03	07	20	4	5	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	07	20	4	5		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	4	5	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	4	5		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	4	5	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	4	5	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	4	5		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	4	5	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	4	5		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	4	5		0615	778001	20	00	000	001			64	308000
00	02	15	07	20	4	5		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	4	5	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	07	20	4	5	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	4	5	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	4	5	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	07	20	4	5		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	4	5		0615	778001	20	00	000	001			64	308000
00	12	18	07	20	4	5		0615	778001	20	00	000	001			64	308000
00	15	18	07	20	4	5	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	001			64	408000
00	02	19	07	20	4	5	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	20	4	5		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	4	5		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	4	5	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	4	5	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	4	5		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	4	5		0615	778001	20	00	000	001			64	308000
00	10	20	07	20	4	5		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	4	5		0615	778001	20	00	000	001			64	308000
00	02	21	07	20	4	5		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	4	5	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	045

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EFFECTIVE DATE	OPER NO
01 APR 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	07	20	45	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	23	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	20	45	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	45	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	45	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	45	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108004
00	04	25	07	20	45	0	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408900
00	02	26	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	09	26	07	20	45	0	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	45	0	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	12	28	07	20	45	0	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	45	0	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	45	0	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	12	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	05	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	20	45	0	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00	10	31	07	20	45	0	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	32	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	07	20	45	0	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108100
00	12	32	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	33	07	20	45	0	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108100
00	04	02	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	16	21	07	20	55	0	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	07	20	55	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

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EFFECTIVE DATE	OPER NO
01 APR 1989	045

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01 APR 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE (M³/DAY): SUBSISTING	BASIC WELL RATE (M³/DAY): TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	24	07	20	55	0	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	55	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	55	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	55	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	55	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	55	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	45	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108100
00	12	05	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	02	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	30	45	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108004
00	12	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	45	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108100
00	10	16	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108104
00	07	17	07	30	45	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108100
00	02	18	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	21	07	30	45	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100

BOGA 88 14

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	045

EFFECTIVE DATE	OPER NO
01 APR 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	22	07	30	45	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108100
00	01	01	07	30	55	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	13	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	108000
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	13	07	30	55	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	55	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108004
00	12	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	55	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
00	11	16	07	30	55	0	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	55	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	30	55	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	02	21	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	11	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108100
00	02	23	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108100
00	02	24	07	30	55	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	30	55	0	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108100

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	045

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EFFECTIVE DATE	OPER NO
01 APR 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 10 25 07 30 55 0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108100
00 04 27 07 30 55 0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00 12 27 07 30 55 0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108100
00 02 28 07 30 55 0		0615	778001	20	00	000	001			64	308000
00 10 28 07 30 55 0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00 04 31 07 30 55 0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408000
00 12 31 07 30 55 0		0615	778001	20	00	000	001			64	308000
00 16 31 07 30 55 0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108004
00 12 32 07 30 55 0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108000
00 02 34 07 30 55 0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108000
00 04 34 07 30 55 0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00 10 34 07 30 55 0		0615	778001	20	00	000	001			64	308000
00 12 34 07 30 55 0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108100
00 10 36 07 30 65 0		0615	778001	20	00	000	001			64	308000
00 02 03 07 40 55 0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00 04 03 07 40 55 0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108100
00 12 03 07 40 55 0		0615	778001	20	00	000	001			64	308000
00 10 04 07 40 55 0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	108100
00 02 06 07 40 55 0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108100
00 04 06 07 40 55 0		0615	778001	20	00	000	001			64	308000
00 10 06 07 40 55 0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108100
00 04 10 07 40 55 0	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108100
00 10 17 07 40 55 0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108100
00 13 17 07 40 55 0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108100
00 03 18 07 40 55 0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00 10 18 07 40 55 0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00 12 18 07 40 55 0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108104
00 02 01 07 40 65 0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00 10 12 07 40 65 0		0615	778001	20	00	000	001				408000
00 01 13 07 40 65 0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00 08 13 07 40 65 0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00 14 22 07 40 65 0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00 02 23 07 40 65 0		0615	778001	20	00	000	001			64	308000
00 10 23 07 40 65 0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108100
00 12 23 07 40 65 0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108100

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	07	40	6	50	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	07	40	6	50	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108100
00	02	27	07	40	6	50		0615	778001	20	00	000	001			64	308000
00	03	27	07	40	6	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	6	50	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108100
00	11	27	07	40	6	50	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108100

B06A BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	045

EFFECTIVE DATE	OPER NO
01 APR 1989	223

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 323	0615	778001	20	00	000	323	8.0	24.0	256	
00	01	34	074	06	5	0	TRICENT ET AL MITSUE 1-34-74-6	0615	778001	20	00	000	323			64	108100
00	04	35	074	06	5	0	TRICENT ET AL MITSUE 4-35-74-6	0615	778001	20	00	000	323			64	108100
00	11	35	074	06	5	0	TRICENT LASMO MITSUE 11-35-74-6	0615	778001	20	00	000	323			64	408000
00	15	35	074	06	5	0	NORWICH LASMO MITSUE 15-35-74-6	0615	778001	20	00	000	323			64	108100

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	323

EFFECTIVE DATE	OPER NO
01 APR 1989	223

EFFECTIVE DATE	OPER NO
01 APR 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	NIPISI GILWOOD A PROJECT NO 1	0644	778001	20	00	000	001	8.0	408.0	15680	
00010100101 10	WELLS FOR CONTROL WELL RATE 84	0644	778001	20	00	000	001				000000
00043107807 50	PAN AM F-3 NIPISI 4-31-78-7	0644	778001	20	00	000	001			64	108100
00103107807 50		0644	778001	20	00	000	001			64	308000
00123107807 50	PAN AM F-2 NIPISI 12-31-78-7	0644	778001	20	00	000	001			64	108000
00121308708 50	UNO-TEX NIPISI 12-13-78-8	0644	778001	20	00	000	001			64	108004
00021407808 50		0644	778001	20	00	000	001			64	308000
00041407808 50	SUN LTD NIPISI 4-14-78-8	0644	778001	20	00	000	001			64	108004
00101407808 50	SUN L NIPISI 10-14-78-8	0644	778001	20	00	000	001			64	408000
00121407808 50		0644	778001	20	00	000	001			64	308000
00061507808 50	PAN AM P-1 NIPISI 6-15-78-8	0644	778001	20	00	000	001				408000
00101507808 50	MOBIL PAN AM SW NIPISI 10-15-78-8	0644	778001	20	00	000	001			64	108004
00022207808 50		0644	778001	20	00	000	001			64	308000
00042207808 50		0644	778001	20	00	000	001			64	308000
00102207808 50	SHELL ET AL NIPISI 10-22-78-8	0644	778001	20	00	000	001			64	408000
00122207808 50		0644	778001	20	00	000	001			64	308000
00022807808 50		0644	778001	20	00	000	001			64	308000
00062807808 50	SHELL ET AL NIPISI 6-28-78-8	0644	778001	20	00	000	001			64	408000
00102807808 50	SHELL ET AL NIPISI 10-28-78-8	0644	778001	20	00	000	001			64	108004
00122807808 50		0644	778001	20	00	000	001			64	308000
00023307808 50		0644	778001	20	00	000	001			64	308000
09043307808 50		0644	778001	20	00	000	001			64	308000
00103307808 50		0644	778001	20	00	000	001			64	308000
00113307808 50	SHELL ET AL NIPISI 11-33-78-8	0644	778001	20	00	000	001			64	408000
00023607808 50	AMOCO UNIT 328 NIPISI 2-36-78-8	0644	778001	20	00	000	001			64	108100
00103607808 50	SHELL ET AL NIPISI 10-36-78-8	0644	778001	20	00	000	001			64	408000
00040507907 50	TEXACO NIPISI 4-5-79-7	0644	778001	20	00	000	001			64	108004
00120507907 50		0644	778001	20	00	000	001			64	308000
00040607907 50		0644	778001	20	00	000	001			64	308000
00070607907 50	MOBIL NIPISI 7-6-79-7	0644	778001	20	00	000	001			64	108000
00100607907 50	MOBIL NIPISI 10-6-79-7	0644	778001	20	00	000	001			64	108000
00120607907 50	AMOCO UNIT 423 NIPISI 12-6-79-7	0644	778001	20	00	000	001			64	408000
00020707907 50	TEXACO TEXCAN NIPISI 2-7-79-7	0644	778001	20	00	000	001			64	108004
00040707907 50		0644	778001	20	00	000	001			64	308000

B06A BB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	060

EFFECTIVE DATE	OPER NO
01 APR 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0010070790750		0644	778001	20	00	000	001			64	308000
0012070790750	AMOCO UNIT 352 WIW NIPISI 12-7-79-7	0644	778001	20	00	000	001			64	408000
0004080790750	AMOCO UNIT 434 NIPISI 4-8-79-7	0644	778001	20	00	000	001			64	108000
0010080790750	TEXACO NIPISI 10-8-79-7	0644	778001	20	00	000	001			64	108004
0012080790750		0644	778001	20	00	000	001			64	308000
0002170790750	TEXACO TEXCAN NIPISI 2-17-79-7	0644	778001	20	00	000	001			64	108004
0004170790750	TEXACO TEXCAN NIPISI 4-17-79-7	0644	778001	20	00	000	001			64	408000
0010170790750	HB BA NIPISI 10-17-79-7	0644	778001	20	00	000	001			64	108000
0012170790750		0644	778001	20	00	000	001			64	308000
0002180790750	TEXACO TEXCAN NIPISI 2-18-79-7	0644	778001	20	00	000	001			64	108000
0004180790750	AGIP ET AL NIPISI 4-18-79-7	0644	778001	20	00	000	001			64	108000
0010180790750	HB BA NIPISI 10-18-79-7	0644	778001	20	00	000	001			64	108000
0012180790750	AMOCO UNIT #354 NIPISI 12-18-79-7	0644	778001	20	00	000	001			64	408000
0002190790750		0644	778001	20	00	000	001			64	308000
0004190790750	AMOCO UNIT 355 NIPISI 4-19-79-7	0644	778001	20	00	000	001			64	108000
0010190790750		0644	778001	20	00	000	001			64	308000
0012190790750	TEXACO TEXCAN NIPISI 12-19-79-7	0644	778001	20	00	000	001			64	408000
0004200790750		0644	778001	20	00	000	001			64	308000
0012200790750	HB BA NIPISI 12-20-79-7	0644	778001	20	00	000	001			64	108000
0004290790750		0644	778001	20	00	000	001			64	308000
0010290790750	HB BA NIPISI 10-29-79-7	0644	778001	20	00	000	001			64	108004
0012290790750	HB BA NIPISI 12-29-79-7	0644	778001	20	00	000	001			64	108000
0002300790750		0644	778001	20	00	000	001			64	308000
0004300790750		0644	778001	20	00	000	001			64	308000
0010300790750	HB BA NIPISI 10-30-79-7	0644	778001	20	00	000	001			64	108000
0012300790750	FPC ETAL NIPISI 12-30-79-7	0644	778001	20	00	000	001			64	408000
0004310790750		0644	778001	20	00	000	001			64	308000
0007310790750	HB BA NIPISI 7-31-79-7	0644	778001	20	00	000	001			64	108000
0010310790750		0644	778001	20	00	000	001			64	308000
0012310790750	HAMILTON ET AL NIPISI 12-31-79-7	0644	778001	20	00	000	001			64	408000
0010320790750	HB BA NIPISI 10-32-79-7	0644	778001	20	00	000	001			64	108004
0912320790750		0644	778001	20	00	000	001			64	308000
0004030790850		0644	778001	20	00	000	001			64	308000
0012030790850		0644	778001	20	00	000	001			64	308000
0002040790850		0644	778001	20	00	000	001			64	308000

BOGA 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	060

EFFECTIVE DATE	OPER NO
01 APR 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC LA LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0010040790850	HB NIPISI 10-4-79-8	0644	778001	20	00	000	001			64	108004
0002090790850	SHELL ET AL NIPISI 2-9-79-8	0644	778001	20	00	000	001				408000
0010090790850		0644	778001	20	00	000	001			64	308000
0004100790850		0644	778001	20	00	000	001			64	308000
0012100790850		0644	778001	20	00	000	001			64	308000
0004150790850		0644	778001	20	00	000	001			64	308000
0002160790850	SHELL ET AL NIPISI 2-16-79-8	0644	778001	20	00	000	001			64	408000
0012160790850		0644	778001	20	00	000	001			64	308000
0010190790850		0644	778001	20	00	000	001			64	308000
0012190790850	HAMILTON SOBC NIPISI 12-19-79-8	0644	778001	20	00	000	001			64	408004
0002200790850		0644	778001	20	00	000	001			64	308000
0006200790850	SHELL ET AL NIPISI 6-20-79-8	0644	778001	20	00	000	001			64	408000
0010200790850		0644	778001	20	00	000	001			64	308000
0012200790850		0644	778001	20	00	000	001			64	308000
0004210790850		0644	778001	20	00	000	001			64	308000
0012210790850	AMOCO NIPISI #120	0644	778001	20	00	000	001			64	408000
0004290790850		0644	778001	20	00	000	001			64	308000
0002300790850	HAMILTON SOBC NIPISI 2-30-79-8	0644	778001	20	00	000	001			192	408000
0016310790850	HAMILTON SOBC NIPISI 16-31-79-8	0644	778001	20	00	000	001			384	108000
0004320790850	HAMILTON SOBC NIPISI 4-32-79-8	0644	778001	20	00	000	001			448	108004
0012320790850	AMOCO UNIT 83 WIW NIPISI 12-32-79-8	0644	778001	20	00	000	001				408000
0006250790950	HAMILTON NIPISI 6-25-79-9	0644	778001	20	00	000	001				408000
0904050800750		0644	778001	20	00	000	001			64	308000
0010050800750	HB GULF NIPISI 10-5-80-7	0644	778001	20	00	000	001			64	108004
0012050800750	HB BA NIPISI 12-5-80-7	0644	778001	20	00	000	001			64	108000
0002060800750		0644	778001	20	00	000	001			64	308000
0004060800750		0644	778001	20	00	000	001			64	308000
0010060800750	HB BA NIPISI 10-6-80-7	0644	778001	20	00	000	001			64	108000
0012060800750	UNO-TEX SOBC NIPISI 12-6-80-7	0644	778001	20	00	000	001			64	408000
0002070800750		0644	778001	20	00	000	001			64	308000
0004070800750		0644	778001	20	00	000	001			64	308000
0010070800750	HB BA NIPISI 10-7-80-7	0644	778001	20	00	000	001			64	108100
0012070800750	HAMILTON ET AL NIPISI 12-7-80-7	0644	778001	20	00	000	001			64	408000
0012170800750	HB BA NIPISI 12-17-80-7	0644	778001	20	00	000	001			64	108000
0002180800750		0644	778001	20	00	000	001			64	308000

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, F)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00041808007 50	AMOCO UNIT #365 NIPISI	0644	778001	20	00	000	001			64	108004
00101808007 50	HB BA NIPISI 10-18-80-7	0644	778001	20	00	000	001			64	108000
00121808007 50	UNO-TEX NIPISI 12-18-80-7	0644	778001	20	00	000	001			64	108000
00041908007 50		0644	778001	20	00	000	001			64	308000
00071908007 50	HB BA NIPISI 7-19-80-7	0644	778001	20	00	000	001			64	108000
00101908007 50	HB BA NIPISI 10-19-80-7	0644	778001	20	00	000	001			64	108004
00022008007 50	HB BA NIPISI 2-20-80-7	0644	778001	20	00	000	001			64	108004
00042008007 50		0644	778001	20	00	000	001			64	308000
00110508008 50	AMOCO UNIT 85 NIPISI 11-5-80-8	0644	778001	20	00	000	001			192	408000
00101208008 50		0644	778001	20	00	000	001			64	308000
00121208008 50	AMOCO UNIT 322 NIPISI 12-12-80-8	0644	778001	20	00	000	001			64	408000
00021308008 50		0644	778001	20	00	000	001			64	308000
00041308008 50	PACIFIC ETAL NIPISI 4-13-80-8	0644	778001	20	00	000	001			64	108000
00101308008 50	HB BA NIPISI 10-13-80-8	0644	778001	20	00	000	001			64	108004
00121308008 50		0644	778001	20	00	000	001			64	308000
00101408008 50	PACIFIC ET AL NIPISI 10-14-80-8	0644	778001	20	00	000	001			64	408000
00121408008 50		0644	778001	20	00	000	001			64	308000
00121908008 50	ATLANTIC IOE NIPISI 12-19-80-8	0644	778001	20	00	000	001			64	408000
00102208008 50	PACIFIC ET AL NIPISI 10-22-80-8	0644	778001	20	00	000	001			64	108000
00122208008 50	AMOCO UNIT 199 NIPISI 12-22-80-8	0644	778001	20	00	000	001			64	408000
00022308008 50		0644	778001	20	00	000	001			64	308000
00042308008 50	PACIFIC ET AL NIPISI 4-23-80-8	0644	778001	20	00	000	001			64	408000
00102308008 50	PACIFIC ET AL NIPISI 10-23-80-8	0644	778001	20	00	000	001			64	108004
00122308008 50		0644	778001	20	00	000	001			64	308000
00022408008 50		0644	778001	20	00	000	001			64	308000
00042408008 50	PACIFIC ET AL NIPISI 4-24-80-8	0644	778001	20	00	000	001			64	108000
00102408008 50	HAMILTON ETAL NIPISI 10-24-80-8	0644	778001	20	00	000	001			64	108004
00122408008 50		0644	778001	20	00	000	001			64	308000
00022508008 50	DENISON NIPISI 2-25-80-8	0644	778001	20	00	000	001			64	108004
00022708008 50		0644	778001	20	00	000	001			64	308000
00042708008 50	PACIFIC ET AL NIPISI 4-27-80-8	0644	778001	20	00	000	001			64	108000
00102708008 50	MOBIL NW NIPISI 10-27-80-8	0644	778001	20	00	000	001			64	108000
00122708008 50	AMOCO UNIT 201 NIPISI 12-27-80-8	0644	778001	20	00	000	001			64	408000
00102808008 50		0644	778001	20	00	000	001			64	308000
00122808008 50	ATLANTIC IOE NIPISI 12-28-80-8	0644	778001	20	00	000	001			64	408000

806A HR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	29	08	08	50			0644	778001	20	00	000	001			64	308000
00	12	29	08	08	50		AMOCO UNIT 93 NIPISI 12-29-80-8	0644	778001	20	00	000	001			64	408000
00	04	30	08	08	50			0644	778001	20	00	000	001			64	308000
00	10	30	08	08	50		MOBIL NW NIPISI 10-30-80-8	0644	778001	20	00	000	001			64	108900
00	02	32	08	08	50		AMOCO UNIT 112 NIPISI	0644	778001	20	00	000	001			64	108000
00	04	32	08	08	50		ATLANTIC NIPISI 4-32-80-8	0644	778001	20	00	000	001			64	108900
00	10	32	08	08	50		ATLANTIC MUSKWA 10-32-80-8	0644	778001	20	00	000	001			64	108000
00	12	32	08	08	50			0644	778001	20	00	000	001			64	308000
00	02	33	08	08	50			0644	778001	20	00	000	001			64	308000
00	04	33	08	08	50		AMOCO NIPISI #135	0644	778001	20	00	000	001			64	108000
00	10	33	08	08	50		AMOCO UNIT 168 NIPISI 10-33-80-8	0644	778001	20	00	000	001			64	108000
00	12	33	08	08	50		ATLANTIC NIPISI 12-33-80-8	0644	778001	20	00	000	001			64	408000
00	02	34	08	08	50			0644	778001	20	00	000	001			64	308000
00	04	34	08	08	50		UNO-TEX NIPISI 4-34-80-8	0644	778001	20	00	000	001			64	108004
00	10	34	08	08	50		ARCO NIPISI 10-34-80-8	0644	778001	20	00	000	001			64	108004
00	12	34	08	08	50		ATLANTIC NIPISI 12-34-80-8	0644	778001	20	00	000	001			64	408000
00	15	01	08	09	50		HAMILTON NIPISI 15-1-80-9	0644	778001	20	00	000	001			192	108000
00	04	13	08	09	50		PAN AM C-1 NIPISI 4-13-80-9	0644	778001	20	00	000	001			64	108005
00	12	13	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	14	08	09	50			0644	778001	20	00	000	001			64	308000
00	10	14	08	09	50		PAN AM C-3 NIPISI 10-14-80-9	0644	778001	20	00	000	001			64	108004
00	12	14	08	09	50			0644	778001	20	00	000	001			64	308000
00	10	15	08	09	50			0644	778001	20	00	000	001			64	308000
00	12	15	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	16	08	09	50		HB UNION NIPISI 2-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	16	08	09	50			0644	778001	20	00	000	001			64	308000
00	14	16	08	09	50		HB UNION NIPISI 14-16-80-9	0644	778001	20	00	000	001			64	108000
00	10	17	08	09	50		HB UNION NIPISI 10-17-80-9	0644	778001	20	00	000	001			64	108000
00	12	17	08	09	50		ATLANTIC NIPISI 12-17-80-9	0644	778001	20	00	000	001			64	108004
00	12	21	08	09	50		MOBIL UTIK NIPISI 12-21-80-9	0644	778001	20	00	000	001			64	108004
00	02	22	08	09	50			0644	778001	20	00	000	001			64	308000
00	04	22	08	09	50		ARCO HB NIPISI 4-22-80-9	0644	778001	20	00	000	001			64	108000
00	10	22	08	09	50			0644	778001	20	00	000	001			64	308000
00	12	22	08	09	50		ARCO NIPISI 12-22-80-9	0644	778001	20	00	000	001			64	108004
00	02	23	08	09	50			0644	778001	20	00	000	001			64	308000

B06A 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENCB
ENERGY RESOURCES
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	23	08	09	50		PAN AM C-5 NIPISI 4-23-80-9	0644	778001	20	00	000	001			64	408004
00	10	23	08	09	50		AMOCO UNIT NO. 19 NIPISI 10-23-80-9	0644	778001	20	00	000	001			64	108000
00	12	23	08	09	50			0644	778001	20	00	000	001			64	308000
00	04	24	08	09	50		PAN AM C-2 NIPISI 4-24-80-9	0644	778001	20	00	000	001			64	408000
00	10	24	08	09	50			0644	778001	20	00	000	001			64	308000
00	12	24	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	25	08	09	50			0644	778001	20	00	000	001			64	308000
00	04	25	08	09	50		ARCO IOE NIPISI 4-25-80-9	0644	778001	20	00	000	001			64	108000
00	10	25	08	09	50		ATLANTIC IOE NIPISI 10-25-80-9	0644	778001	20	00	000	001			64	108004
00	12	25	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	26	08	09	50			0644	778001	20	00	000	001			64	308000
00	10	26	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	27	08	09	50		ARCO NIPISI 2-27-80-9	0644	778001	20	00	000	001			64	108004
00	04	27	08	09	50			0644	778001	20	00	000	001			64	308000
00	12	27	08	09	50		PAN AM ARCO J-8 NIPISI 12-27-80-9	0644	778001	20	00	000	001			64	108100
00	10	34	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	35	08	09	50		PAN AM J-4 NIPISI 2-35-80-9	0644	778001	20	00	000	001			64	108004
00	04	35	08	09	50		PAN AM N-1 NIPISI 4-35-80-9	0644	778001	20	00	000	001			64	108000
00	10	35	08	09	50			0644	778001	20	00	000	001			64	308000
00	12	35	08	09	50		AMOCO J-9 NIPISI 12-35-80-9	0644	778001	20	00	000	001			64	108004
00	02	36	08	09	50			0644	778001	20	00	000	001			64	308000
00	04	36	08	09	50		PAN AM J-1 NIPISI 4-36-80-9	0644	778001	20	00	000	001			64	408004
00	10	36	08	09	50		PAN AM L-1 NIPISI 10-36-80-9	0644	778001	20	00	000	001			64	108000
00	12	36	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	03	08	10	50		ATLANTIC MUSKWA 2-3-81-8	0644	778001	20	00	000	001			64	108004
00	04	03	08	10	50		ATLANTIC NIPISI 4-3-81-8	0644	778001	20	00	000	001			64	108004
00	10	03	08	10	50			0644	778001	20	00	000	001			64	308000
00	12	03	08	10	50			0644	778001	20	00	000	001			64	308000
00	02	04	08	10	50		AMOCO UNIT 169 NIPISI 2-4-81-8(STD)	0644	778001	20	00	000	001			64	108004
00	04	04	08	10	50		AMOCO UNIT # 137 NIPISI 4-4-81-8	0644	778001	20	00	000	001			64	108000
00	10	04	08	10	50			0644	778001	20	00	000	001			64	308000
00	12	04	08	10	50		ATLANTIC IOE NIPISI 12-4-81-8	0644	778001	20	00	000	001			64	408000
00	02	05	08	10	50		AMOCO UNIT #114 NIPISI 2-5-81-8	0644	778001	20	00	000	001			64	108000
00	04	05	08	10	50			0644	778001	20	00	000	001			64	308000
00	10	05	08	10	50		ATLANTIC IOE NIPISI 10-5-81-8	0644	778001	20	00	000	001			64	108000

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	05	08	10	85	2		0644	778001	20	00	000	001			64	308000
00	02	08	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	10	08	08	10	85	2	PACIFIC ETAL NIPISI 10-8MU-81-8	0644	778001	20	00	000	001			64	108004
00	12	08	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	09	08	10	85	2	PACIFIC ET AL NIPISI 4-9MU-81-8	0644	778001	20	00	000	001			64	108000
00	10	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	12	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	10	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	10	08	10	85	0	ATLANTIC MUSKWA 4-10-81-8	0644	778001	20	00	000	001			64	408000
00	10	10	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	12	10	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	11	08	10	85	0	ARCO NIPISI 4-11-81-8	0644	778001	20	00	000	001			64	108000
00	12	11	08	10	85	0	ATLANTIC MUSKWA 12-11-81-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	10	85	0	ARCO NIPISI 4-14-81-8	0644	778001	20	00	000	001			64	108004
00	02	15	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	15	08	10	85	0	ATLANTIC MUSKWA 4-15-81-8	0644	778001	20	00	000	001			64	108000
00	04	16	08	10	85	0	PACIFIC ETAL UTIKUMA 4-16-81-8	0644	778001	20	00	000	001			64	108004
00	07	16	08	10	85	0	PANCON NIPISI 7-16-81-8(#173)	0644	778001	20	00	000	001			64	108000
00	02	17	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	18	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	06	18	08	10	85	0	ARCO NIPISI 6-18-81-8	0644	778001	20	00	000	001			64	108004
00	02	01	08	10	95	0	PAN AM M-1 NIPISI 2-1-81-9	0644	778001	20	00	000	001			64	108004
00	04	01	08	10	95	0		0644	778001	20	00	000	001			64	308000
00	02	02	08	10	95	0	PAN AM J-2 NIPISI 2-2-81-9	0644	778001	20	00	000	001			64	108004

806A RR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	892

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR U PROJ NO 24	0685	126021	20	00	000	024	8.0	16.0	192	
00	08	03	047	03	5	0	KMG WENHAM PEMBINA 8-3-47-3	0685	126021	20	00	000	024			64	108100
00	10	03	047	03	5	0	KMG WENHAM PEM 10-3-47-3	0685	126021	20	00	000	024			64	108000
00	11	03	047	03	5	0	KMG WENHAM PEM 11-3-47-3	0685	126021	20	00	000	024			64	408004

BUGA BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126021	20	00	000	024

EFFECTIVE DATE	OPER NO
01 APR 1989	892

EFFECTIVE DATE	OPER NO
01 APR 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 169	0685	176000	00	00	000	169	8.0	128.0	1088	
00	12	03	047	08	5	0	PAN AM HB ROSE CK C-21 PEM 12-3	0685	176000	00	00	000	169			32	108100
00	14	03	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-3	0685	176000	00	00	000	169			32	408000
00	10	04	047	08	5	0	PAN AM HB ROSECK C-22 PEM 10-4-47-8	0685	176000	00	00	000	169			32	408000
00	12	04	047	08	5	0	PAN AM HB RO CK C-27 PEM 12-4-47-8	0685	176000	00	00	000	169			32	108100
00	14	04	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-9	0685	176000	00	00	000	169			32	108000
00	16	04	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-4	0685	176000	00	00	000	169			32	408000
00	10	05	047	08	5	0	PAN AM HB ROSECK C-28 PEM 10-5	0685	176000	00	00	000	169			32	108100
00	16	05	047	08	5	0	PAN AM HB RO CR C-10 PEM 16-5-47-8	0685	176000	00	00	000	169			32	408000
00	10	07	047	08	5	0	PAN AM HB ROSE CK C-32 PEM 10-7	0685	176000	00	00	000	169			32	108904
00	16	07	047	08	5	0	PAN AM HB RO CR C-18 PEM 16-7-47-8	0685	176000	00	00	000	169			32	408000
00	02	08	047	08	5	0	PAN AM HB ROSE CK C29 PEM 2-8-47-8	0685	176000	00	00	000	169			32	108900
00	08	08	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-11	0685	176000	00	00	000	169			32	108000
00	10	08	047	08	5	0	PAN AM HB ROSECK C-30 PEM 10-8-47-8	0685	176000	00	00	000	169			32	408000
00	12	08	047	08	5	0	PAN AM HB ROSECK C-31 PEM 12-8	0685	176000	00	00	000	169			32	108900
00	14	08	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-13	0685	176000	00	00	000	169			32	108000
00	16	08	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-12	0685	176000	00	00	000	169			32	408000
00	02	09	047	08	5	0	PAN AM HB ROSECK C-23 PEM 2-9-47-8	0685	176000	00	00	000	169			32	108000
00	04	09	047	08	5	0	PAN AM HB ROSE CK C-26 PEM 4-9-47-8	0685	176000	00	00	000	169			32	408000
00	06	09	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-8	0685	176000	00	00	000	169			32	408000
00	08	09	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-5	0685	176000	00	00	000	169			32	108000
00	10	09	047	08	5	0	PAN AM HB ROSECK C-24 PEM 10-9-47-8	0685	176000	00	00	000	169			32	408000
00	12	09	047	08	5	0	PAN AM HB ROSE CK C-25 PEM 12-9	0685	176000	00	00	000	169			32	108000
00	14	09	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-7	0685	176000	00	00	000	169			32	108100
00	16	09	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-6	0685	176000	00	00	000	169			32	408000
00	04	10	047	08	5	0	PAN AM HB ROSECK C-20 PEM 4-10-47-8	0685	176000	00	00	000	169			32	408000
00	06	10	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-2	0685	176000	00	00	000	169			32	408000
00	12	10	047	08	5	0	PAN AM HB ROSE C-19 PEM 12-10-47-8	0685	176000	00	00	000	169			32	108000
00	14	10	047	08	5	0	PAN AM HUDSONS BAY ROSE CREEK C-1	0685	176000	00	00	000	169			32	108000
00	02	17	047	08	5	0	MARATHON PEMBINA 2-17-47-8	0685	176000	00	00	000	169			32	108000
00	04	17	047	08	5	0	MARATHON PEMBINA 4-17-47-8	0685	176000	00	00	000	169			32	108000
00	06	17	047	08	5	0	MARATHON PEMBINA 6-17-47-8	0685	176000	00	00	000	169			32	408000
00	08	17	047	08	5	0	MARATHON PEMBINA 8-17-47-8	0685	176000	00	00	000	169			32	408004
00	02	18	047	08	5	0	MARATHON PEMBINA 2-18-47-8	0685	176000	00	00	000	169			32	108904

B06A 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	169

EFFECTIVE DATE	OPER NO
01 APR 1989	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	ESD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	18	047	08	5	0	MARATHON PEMBINA 8-18-47-8	0685	176000	00	00	000	169			32	408000

BOGA RR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	169

EFFECTIVE DATE	OPER NO
01 APR 1989	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 207	0685	176000	00	00	000	207	8.0	56.0	640	
00	07	32	04	08	50			0685	176000	00	00	000	207			32	308000
00	08	32	04	08	50		SUN L PEMBINA 8-32-46-8	0685	176000	00	00	000	207			32	108004
00	13	32	04	08	50			0685	176000	00	00	000	207			32	308000
00	14	32	04	08	50		SUN PEMBINA 14-32-46-8	0685	176000	00	00	000	207			32	408000
00	15	32	04	08	50			0685	176000	00	00	000	207			32	308000
00	16	32	04	08	50		SUN PEMBINA 16-32-46-8	0685	176000	00	00	000	207			32	108100
00	05	33	04	08	50			0685	176000	00	00	000	207			32	308000
00	06	33	04	08	50		SUN L PEMBINA 6-33-46-8	0685	176000	00	00	000	207			32	108000
00	10	33	04	08	50		SUN PEMBINA 10-33-46-8	0685	176000	00	00	000	207			32	108003
00	13	33	04	08	50			0685	176000	00	00	000	207			32	308000
00	14	33	04	08	50		SUN PEMBINA 14-33-46-8	0685	176000	00	00	000	207			32	408000
00	16	33	04	08	50		SUN PEMBINA 16-33-46-8	0685	176000	00	00	000	207			32	108100
00	04	03	04	08	50		SUN PEMBINA 4-3-47-8	0685	176000	00	00	000	207			32	108000
00	06	03	04	08	50		SUN PEMBINA 6-3-47-8	0685	176000	00	00	000	207			32	408000
00	02	04	04	08	50		SUN PEMBINA 2-4-47-8	0685	176000	00	00	000	207			32	108000
00	04	04	04	08	50		SUN PEMBINA 4-4-47-8	0685	176000	00	00	000	207			32	408000
00	06	04	04	08	50		SUN PEMBINA 6-4-47-8	0685	176000	00	00	000	207			32	408000
00	07	04	04	08	50			0685	176000	00	00	000	207			16	308000
00	08	04	04	08	50		SUN PEMBINA 8-4-47-8	0685	176000	00	00	000	207			16	108000
00	07	05	04	08	50			0685	176000	00	00	000	207			32	308000
00	08	05	04	08	50		SUN PEMBINA 8-5-47-8	0685	176000	00	00	000	207			32	108100

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	207

EFFECTIVE DATE	OPER NO
01 APR 1989	054

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	PEMBINA CARDIUM PROJECT NO 1	0685	176000	20	00	000	001	8.0	328.0	2560	
00120304808 50	MOBIL OIL SEABOARD PEMBINA NO 3-12	0685	176000	20	00	000	001			32	108100
00140304808 50	MOBIL P3-14 PEM UB 14-3-48-8	0685	176000	20	00	000	001			32	408000
00100404808 50	MOBIL OIL SEABOARD PEMBINA 10-4	0685	176000	20	00	000	001			32	108100
00120404808 50	MOBIL OIL SEABOARD PEMBINA 12-4	0685	176000	20	00	000	001			32	108100
00140404808 50	MOBIL P4-14 PEM IN 14-4-48-8	0685	176000	20	00	000	001			32	408000
00160404808 50	MOBIL P4-16 PEM IN 16-4-48-8	0685	176000	20	00	000	001			32	408000
00100504808 50	MOBIL OIL SEABOARD PEMBINA NO 5-10	0685	176000	20	00	000	001			32	108100
00120504808 50	MOBIL OIL SEABOARD PEMBINA NO 5-12	0685	176000	20	00	000	001			32	108100
00140504808 50	MOBIL P5-14 PEM IN 14-5-48-8	0685	176000	20	00	000	001			32	408000
00160504808 50	MOBIL P5-16 PEM IN 16-5-48-8	0685	176000	20	00	000	001			32	408000
00100604808 50	MOBIL OIL SEABOARD PEMBINA 6-10	0685	176000	20	00	000	001			32	108100
00160604808 50	MOBIL P6-16 PEM IN 16-6-48-8	0685	176000	20	00	000	001			32	408000
00020704808 50	MOBIL OIL SEABOARD PEMBINA 2-7	0685	176000	20	00	000	001			32	108000
00030704808 50		0685	176000	20	00	000	001			16	308000
00040704808 50	MOBIL OIL SEABOARD PEMBINA 7-4	0685	176000	20	00	000	001			16	108000
00050704808 50		0685	176000	20	00	000	001			16	308000
00060704808 50	MOBIL P7-6 PEM IN 6-7-48-8	0685	176000	20	00	000	001			16	408000
00080704808 50	MOBIL P7-8 PEM IN 8-7-48-8	0685	176000	20	00	000	001			32	408000
00100704808 50	MOBIL OIL SEABOARD PEMBINA 7-10	0685	176000	20	00	000	001			32	108000
00120704808 50	MOBIL OIL SEABOARD PEMBINA 7-12	0685	176000	20	00	000	001			32	108000
00140704808 50	MOBIL P7-14 PEM IN 14-7-48-8	0685	176000	20	00	000	001			32	408000
00160704808 50	MOBIL P7-16 PEM IN 16-7-48-8	0685	176000	20	00	000	001			32	408000
00020804808 50	MOBIL OIL SEABOARD PEMBINA 8-2	0685	176000	20	00	000	001			32	108000
00040804808 50	MOBIL OIL SEABOARD PEMBINA NO 8-4	0685	176000	20	00	000	001			32	108000
00060804808 50	MOBIL P8-6 PEM IN 6-8-48-8	0685	176000	20	00	000	001			32	408000
00080804808 50	MOBIL P8-8 PEM IN 8-8-48-8	0685	176000	20	00	000	001			32	408000
00100804808 50	MOBIL OIL SEABOARD PEMBINA 8-10	0685	176000	20	00	000	001			32	108000
00120804808 50	MOBIL OIL SEABOARD PEMBINA 8-12	0685	176000	20	00	000	001			32	108000
00140804808 50	MOBIL P8-14 PEM IN 14-8-48-8	0685	176000	20	00	000	001			32	408000
00160804808 50	MOBIL P8-16 PEM IN 16-8-48-8	0685	176000	20	00	000	001			32	408000
00020904808 50	MOBIL OIL SEABOARD PEMBINA 9-2	0685	176000	20	00	000	001			32	108000
00040904808 50	MOBIL OIL-SEABOARD-PEMBINA NO 9-4	0685	176000	20	00	000	001			32	108000
00060904808 50	MOBIL P9-6 PEM IN 6-9-48-8	0685	176000	20	00	000	001			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	057

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	09	048	08	5	0	MOBIL P9-8 PEM IN 8-9-48-8	0685	176000	20	00	000	001			32	408000
00	10	09	048	08	5	0	MOBIL OIL-SEABOARD-PEMBINA NO 9-10	0685	176000	20	00	000	001			32	108000
00	11	09	048	08	5	0	MOBIL OIL-SEABOARD-PEMBINA NO 11-9	0685	176000	20	00	000	001			16	108000
02	12	09	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 9-12A	0685	176000	20	00	000	001			16	108000
00	13	09	048	08	5	0		0685	176000	20	00	000	001			16	308000
00	14	09	048	08	5	0	MOBIL P9-14 PEM IN 14-9-48-8	0685	176000	20	00	000	001			16	408000
00	16	09	048	08	5	0	MOBIL P9-16 PEM IN 16-9-48-8	0685	176000	20	00	000	001			32	408000
00	04	10	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 10-4	0685	176000	20	00	000	001			32	108000
00	06	10	048	08	5	0	MOBIL P10-6 PEM IN 6-10-48-8	0685	176000	20	00	000	001			32	408000
00	12	10	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 10-12	0685	176000	20	00	000	001			32	108000
00	14	10	048	08	5	0	MOBIL P10-14 PEM IN 14-10-48-8	0685	176000	20	00	000	001			32	408000
00	04	15	048	08	5	0	MOBIL OIL SBD PEMBINA NO 15-4	0685	176000	20	00	000	001			32	108000
00	06	15	048	08	5	0	MOBIL P15-6 PEM IN 6-15-48-8	0685	176000	20	00	000	001			32	408000
00	12	15	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 15-12	0685	176000	20	00	000	001			32	108000
00	14	15	048	08	5	0	MOBIL P15-14 PEM IN 14-15-48-8	0685	176000	20	00	000	001			32	408000
00	02	16	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 16-2	0685	176000	20	00	000	001			32	108000
00	04	16	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 1	0685	176000	20	00	000	001			32	108000
00	06	16	048	08	5	0	MOBIL P16-6 PEM IN 6-16-48-8	0685	176000	20	00	000	001			32	408000
00	08	16	048	08	5	0	MOBIL P16-8 PEM IN 8-16-48-8	0685	176000	20	00	000	001			32	408000
00	10	16	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 16-10	0685	176000	20	00	000	001			32	108000
00	12	16	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 16-12	0685	176000	20	00	000	001			32	108000
00	14	16	048	08	5	0	MOBIL P16-14 PEM IN 14-16-48-8	0685	176000	20	00	000	001			32	408000
00	16	16	048	08	5	0	MOBIL P16-16 PEM IN 16-16-48-8	0685	176000	20	00	000	001			32	408000
00	02	17	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 17-2	0685	176000	20	00	000	001			32	108000
00	04	17	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 17-4	0685	176000	20	00	000	001			32	108000
00	06	17	048	08	5	0	MOBIL P17-6 PEM IN 6-17-48-8	0685	176000	20	00	000	001			32	408000
00	08	17	048	08	5	0	MOBIL P17-8 PEM IN 8-17-48-8	0685	176000	20	00	000	001			32	408000
00	10	17	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 17-10	0685	176000	20	00	000	001			32	108000
00	12	17	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 17-12	0685	176000	20	00	000	001			32	108000
00	14	17	048	08	5	0	MOBIL P17-14 PEM IN 14-17-48-8	0685	176000	20	00	000	001			32	408000
00	16	17	048	08	5	0	MOBIL P17-16 PEM IN 16-17-48-8	0685	176000	20	00	000	001			32	408000
00	02	18	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 18-2	0685	176000	20	00	000	001			32	108000
00	04	18	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 18-4	0685	176000	20	00	000	001			32	108000
00	06	18	048	08	5	0	MOBIL P18-6 PEM IN 6-18-48-8	0685	176000	20	00	000	001			32	408000
00	08	18	048	08	5	0	MOBIL P18-8 PEM IN 8-18-48-8	0685	176000	20	00	000	001			32	408000

BOGA RH 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	057

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 18-10	0685	176000	20	00	000	001			32	108000
00	12	18	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 18-12	0685	176000	20	00	000	001			32	108000
00	14	18	048	08	5	0	MOBIL P18-14 PEM IN 14-18-48-8	0685	176000	20	00	000	001			32	408000
00	16	18	048	08	5	0	MOBIL P18-16 PEM IN 16-18-48-8	0685	176000	20	00	000	001			32	408000
00	02	19	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 19-2	0685	176000	20	00	000	001			32	108000
00	08	19	048	08	5	0	MOBIL P19-8 PEM IN 8-19-48-8	0685	176000	20	00	000	001			32	408000
00	02	20	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 20-2	0685	176000	20	00	000	001			32	108000
00	04	20	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 20-4	0685	176000	20	00	000	001			32	108000
00	06	20	048	08	5	0	MOBIL P20-6 PEM IN 6-20-48-8	0685	176000	20	00	000	001			32	408000
00	08	20	048	08	5	0	MOBIL P20-8 PEM IN 8-20-48-8	0685	176000	20	00	000	001			32	408000
00	02	21	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 21-2	0685	176000	20	00	000	001			32	108000
00	04	21	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 21-4	0685	176000	20	00	000	001			32	108000
00	06	21	048	08	5	0	MOBIL P21-6 PEM IN 6-21-48-8	0685	176000	20	00	000	001			32	408000
00	08	21	048	08	5	0	MOBIL P21-8 PEM IN 8-21-48-8	0685	176000	20	00	000	001			32	408000
00	04	22	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 22-4	0685	176000	20	00	000	001			32	108000
00	06	22	048	08	5	0	MOBIL P22-6 PEM IN 6-22-48-8	0685	176000	20	00	000	001			32	408004

806A 88.14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	057

EFFECTIVE DATE	OPER NO
01 APR 1989	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 14	0685	176000	20	00	000	014	8.0	80.0	768	
00	10	07	047	06	5	0	BAYSEL PEMBINA 10-7-47-6	0685	176000	20	00	000	014			32	108000
00	12	07	047	06	5	0	BAYSEL PEMBINA 12-7-47-6	0685	176000	20	00	000	014			32	108004
00	14	07	047	06	5	0	BAYSEL PEMBINA IN 14-7-47-6	0685	176000	20	00	000	014			32	408000
00	16	07	047	06	5	0	BAYSEL PEMBINA IN 16-7-47-6	0685	176000	20	00	000	014			32	408000
00	02	01	047	07	5	0	BAYSEL PEMBINA 2-1-47-7	0685	176000	20	00	000	014			32	108000
00	08	01	047	07	5	0	BAYSEL PEMBINA IN 8-1-47-7	0685	176000	20	00	000	014			32	408000
00	09	01	047	07	5	0		0685	176000	20	00	000	014			16	308000
00	10	01	047	07	5	0	BAYSEL PEMBINA 10-1-47-7	0685	176000	20	00	000	014			16	108004
02	15	01	047	07	5	0	BAYSEL PEMBINA A15-1-47-7	0685	176000	20	00	000	014			16	108000
00	16	01	047	07	5	0	BAYSEL PEMBINA IN 16-1-47-7	0685	176000	20	00	000	014			16	408000
00	02	12	047	07	5	0	BAYSEL PEMBINA 2-12-47-7	0685	176000	20	00	000	014			32	108004
00	08	12	047	07	5	0	BAYSEL PEMBINA IN 8-12-47-7	0685	176000	20	00	000	014			32	408000
00	10	12	047	07	5	0	BAYSEL PEMBINA 10-12-47-7	0685	176000	20	00	000	014			32	108000
00	16	12	047	07	5	0	BAYSEL PEMBINA IN 16-12-47-7	0685	176000	20	00	000	014			32	408000
00	02	13	047	07	5	0	BAYSEL UNIT BUCK CREEK 2-13-47-7	0685	176000	20	00	000	014			32	108000
00	04	13	047	07	5	0	BAYSEL UNIT BUCK CREEK 4-13-47-7	0685	176000	20	00	000	014			32	108000
00	06	13	047	07	5	0	BAYSEL UNIT PEMBINA IN 6-13-47-7	0685	176000	20	00	000	014			32	408000
00	08	13	047	07	5	0	BAYSEL UNIT PEMBINA IN 8-13-47-7	0685	176000	20	00	000	014			32	408000
00	10	13	047	07	5	0	BAYSEL UNIT BUCK CREEK 10-13-47-7	0685	176000	20	00	000	014			32	108000
00	12	13	047	07	5	0	BAYSEL UNIT BUCK CREEK 12-13-47-7	0685	176000	20	00	000	014			32	108000
02	14	13	047	07	5	0	BAYSEL UNIT PEMBINA IN A14-13-47-7	0685	176000	20	00	000	014			32	408000
00	16	13	047	07	5	0	BAYSEL UNIT PEMBINA IN 16-13-47-7	0685	176000	20	00	000	014			32	408000
00	02	24	047	07	5	0	BAYSEL PEMBINA 2-24-47-7	0685	176000	20	00	000	014			32	108000
00	08	24	047	07	5	0	BAYSEL PEMBINA IN 8-24-47-7	0685	176000	20	00	000	014			32	408000
00	10	24	047	07	5	0	BAYSEL PEMBINA 10-24-47-7	0685	176000	20	00	000	014			32	108000
00	16	24	047	07	5	0	BAYSEL PEMBINA IN 16-24-47-7	0685	176000	20	00	000	014			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	014

EFFECTIVE DATE	OPER NO
01 APR 1989	043

EFFECTIVE DATE	OPER NO
01 APR 1989	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 67	0685	176000	20	00	000	067	8.0	48.0	256	
00	02	34	049	08	5	0	CITIES SERVICE PEMBINA 2-34-49-8	0685	176000	20	00	000	067			32	108100
00	04	34	049	08	5	0	CITIES SERVICE PEMBINA 4-34-49-8	0685	176000	20	00	000	067			32	108100
00	06	34	049	08	5	0	CS PEMBINA IN 6-34-49-8	0685	176000	20	00	000	067			32	408000
00	08	34	049	08	5	0	CITIES SERVICE PEMBINA 8-34-49-8	0685	176000	20	00	000	067			32	108900
00	10	34	049	08	5	0	CITIES SERVICE PEM 10-34-49-8	0685	176000	20	00	000	067			32	108000
00	11	34	049	08	5	0	CITIES SERVICE PEMBINA 11-34-49-8	0685	176000	20	00	000	067			32	108000
00	12	34	049	08	5	0	CITIES SERVICE PEMBINA 12-34-49-8	0685	176000	20	00	000	067			32	108900
00	13	34	049	08	5	0	CITIES SERVICE PEMBINA 13-34-49-8	0685	176000	20	00	000	067				108003
00	14	34	049	08	5	0	CS PEMBINA IN 14-34-49-8	0685	176000	20	00	000	067				408000
00	16	34	049	08	5	0	CS PEMBINA IN 16-34-49-8	0685	176000	20	00	000	067			32	408000

BOGA 88 13

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	067

EFFECTIVE DATE	OPER NO
01 APR 1989	062

EFFECTIVE DATE	OPER NO
01 APR 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3, DAY)	BASIC WELL RATE TOTAL (M^3, DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 100	0685	176000	20	00	000	100	8.0	808.0	5024	
00	01	01	001	01	50		WELLS FOR CONTROL WELL RATE 99	0685	176000	20	00	000	100				000000
00	02	33	049	07	50		PAN AM LOB R-7 PEM IN 2-33-49-7	0685	176000	20	00	000	100			32	408004
00	08	33	049	07	50		PAN AM LOB R-6 PEM 8-33-49-7	0685	176000	20	00	000	100			32	108004
00	10	33	049	07	50		PAN AM R-8 LOB 10-33-49-7	0685	176000	20	00	000	100			32	108100
00	12	33	049	07	50		PAN AM LOB R-12 PEM IN 12-33-49-7	0685	176000	20	00	000	100			32	408000
00	14	33	049	07	50		PAN AM R-9 LOB 14-33-49-7	0685	176000	20	00	000	100			32	108000
00	16	33	049	07	50		PAN AM R-5 LOB 16-33-49-7	0685	176000	20	00	000	100			32	108000
00	04	34	049	07	50		PAN AM LOB R-3 PEM 4-34-49-7	0685	176000	20	00	000	100			32	108004
00	06	34	049	07	50		PAN AM LOB R-2 PEM 6-34-49-7	0685	176000	20	00	000	100			32	108900
00	12	34	049	07	50		PAN AM LOB R-4 PEM IN 12-34-49-7	0685	176000	20	00	000	100			32	408000
00	14	34	049	07	50		PAN AM R-1 LOB 14-34-49-7	0685	176000	20	00	000	100			32	108900
00	02	36	049	07	50		CS LOB PEM IN 2-36-49-7	0685	176000	20	00	000	100			32	408000
00	04	36	049	07	50		CS PEMBINA 4-36-49-7	0685	176000	20	00	000	100			32	108100
00	06	36	049	07	50		C S LOBSTICK 6-36-49-7	0685	176000	20	00	000	100			32	108900
00	08	36	049	07	50		C S PEMBINA 8-36-49-7	0685	176000	20	00	000	100			32	108000
00	10	36	049	07	50		CS PEMBINA 10-36-49-7	0685	176000	20	00	000	100			32	108900
00	12	36	049	07	50		CS LOB PEM IN 12-36-49-7	0685	176000	20	00	000	100			32	408000
00	14	36	049	07	50		CITIES SERVICE LOB 14-36-49-7	0685	176000	20	00	000	100			32	108900
00	16	36	049	07	50		C S PEMBINA 16-36-49-7	0685	176000	20	00	000	100			32	108005
00	02	06	050	06	50		WHITEHALL LOB PEM IN 2-6-50-6	0685	176000	20	00	000	100			32	408000
00	04	06	050	06	50		WHITEHALL LOB PEM 4-6-50-6	0685	176000	20	00	000	100			32	108100
00	06	06	050	06	50		WHITEHALL LOB PEM 6-6-50-6	0685	176000	20	00	000	100			32	108000
00	08	06	050	06	50		WHITEHALL LOB PEM 8-6-50-6	0685	176000	20	00	000	100			32	108000
00	10	06	050	06	50		SUPTST PEMBINA 10-6-50-6	0685	176000	20	00	000	100			32	108000
00	12	06	050	06	50		SUPTST LOB PEM IN 12-6-50-6	0685	176000	20	00	000	100			32	408000
00	14	06	050	06	50		SUPTST PEMBINA 14-6-50-6	0685	176000	20	00	000	100			32	108000
00	16	06	050	06	50		SUPTST PEMBINA 16-6-50-6	0685	176000	20	00	000	100			32	108000
00	02	07	050	06	50		CHAMPLIN LOB PEM IN 2-7-50-6	0685	176000	20	00	000	100			32	408000
00	04	07	050	06	50		CHAMPLIN LOBSTICK PEMBINA 4-7-50-6	0685	176000	20	00	000	100			32	108000
00	06	07	050	06	50		CHAMPLIN LOBSTICK PEMBINA 6-7-50-6	0685	176000	20	00	000	100			32	108000
00	08	07	050	06	50		CHAMPLIN LOBSTICK PEMBINA 8-7-50-6	0685	176000	20	00	000	100			32	108004
00	12	07	050	06	50		IMP CDN SUP LOB PEM IN 12-7C-50-6	0685	176000	20	00	000	100			32	408000
00	02	01	050	07	50		MOBIL CEEPEE LOB PEM IN 2-1-50-7	0685	176000	20	00	000	100			32	408000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 APR 1989	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00040105007 50	CREE DEKALB LOBSTICK 4-1-50-7	0685	176000	20	00	000	100			32	108900
00060105007 50	CREE DEKALB PEMBINA 6-1-50-7	0685	176000	20	00	000	100			32	108000
00080105007 50	TEXFEL CEEPEE PEM LOB 8-1-50-7	0685	176000	20	00	000	100			32	108000
00100105007 50	TEXFEL CEEPEE PEM LOB 10-1-50-7	0685	176000	20	00	000	100			32	108000
00120105007 50	MOBIL CEEPEE LOB PEM IN 12-1-50-7	0685	176000	20	00	000	100			32	408000
00140105007 50	TEXFEL CE PEE PEM LOB 14-1-50-7	0685	176000	20	00	000	100			32	108000
00160105007 50	TEXFEL CE PEE PEM LOB 16-1-50-7	0685	176000	20	00	000	100			32	108000
00020205007 50	PACIFIC LOB PEM IN 2-2-50-7	0685	176000	20	00	000	100			32	408000
00040205007 50	PACIFIC PEMBINA 4-2-50-7	0685	176000	20	00	000	100			32	108900
00060205007 50	PACIFIC PEMBINA 6-2-50-7	0685	176000	20	00	000	100			32	108900
00080205007 50	PACIFIC PEMBINA 8-2-50-7	0685	176000	20	00	000	100			32	108900
00100205007 50	CREE DEKALB LOBSTICK 10-2-50-7	0685	176000	20	00	000	100			32	108000
00120205007 50	PACIFIC PEMBINA 12-2-50-7	0685	176000	20	00	000	100				108900
00140205007 50	PACIFIC PEMBINA 14-2-50-7	0685	176000	20	00	000	100			32	108900
00160205007 50	CREE DEKALB PEMBINA 16-2-50-7	0685	176000	20	00	000	100			32	108000
00020305007 50	PAN AM LOB P-3 PEM IN 2-3-50-7	0685	176000	20	00	000	100			32	408000
00040305007 50	PAN AM C-4 LOB 4-3-50-7	0685	176000	20	00	000	100			32	108900
00060305007 50	PAN AM C-3 LOB 6-3-50-7	0685	176000	20	00	000	100			32	108900
00080305007 50	PAN AM P-2 LOB 8-3-50-7	0685	176000	20	00	000	100			32	108900
00020405007 50	PAN AM LOB C-10 PEM IN 2-4-50-7	0685	176000	20	00	000	100			32	408000
00040405007 50	PAN AM C-16 LOB 4-4-50-7	0685	176000	20	00	000	100			32	108100
00060405007 50	PAN AM C-15 LOB 6-4-50-7	0685	176000	20	00	000	100			32	108904
00080405007 50	PAN AM C-9 LOB 8-4-50-7	0685	176000	20	00	000	100			32	108900
00100405007 50	PAN AM C-7 LOB 10-4-50-7	0685	176000	20	00	000	100				108900
00120405007 50	PAN AM LOB C-17 PEM IN 12-4-50-7	0685	176000	20	00	000	100			32	408000
00140405007 50	PAN AM LOB C-14 PEM 14-4-50-7	0685	176000	20	00	000	100			32	108900
00020505007 50	PAN AM LOB C-22 PEM IN 2-5-50-7	0685	176000	20	00	000	100			32	408000
00040505007 50	PAN AM LOB U-3 PEM 4-5-50-7	0685	176000	20	00	000	100			32	108100
00060505007 50	PAN AM LOB U-2 PEM 6-5M5-50-7	0685	176000	20	00	000	100			32	108000
00080505007 50	PAN AM LOB C-21 PEM 8-5-50-7	0685	176000	20	00	000	100			32	108004
00100505007 50	PAN AM C-23 LOB 10-5-50-7	0685	176000	20	00	000	100			32	108000
00120505007 50	PAN AM LOB U-4 PEM IN 12-5-50-7	0685	176000	20	00	000	100			32	408000
00140505007 50	PAN AM LOB U-1 PEM 14-5-50-7	0685	176000	20	00	000	100			32	408000
00160505007 50	PAN AM LOB C-20 PEM 16-5-50-7	0685	176000	20	00	000	100			32	108000
00020605007 50	SKELLY ALTA P8 PEMBINA IN 2-6-50-7	0685	176000	20	00	000	100			32	408000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 APR 1989	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	05	07	50		SKELLY ALTA P-7 PEMBINA 4-6-50-7	0685	176000	20	00	000	100			32	108104
00	06	06	05	07	50		SKELLY ALTA P6 PEMBINA 6-6-50-7	0685	176000	20	00	000	100			32	108000
00	08	06	05	07	50		SKELLY ALTA P2 PEMBINA 8-6-50-7	0685	176000	20	00	000	100			32	108004
00	10	06	05	07	50		SKELLY ALTA P-3 PEM 10-6-50-7	0685	176000	20	00	000	100			32	108000
00	12	06	05	07	50		SKELLY ALTA P5 PEMBINA IN 12-6-50-7	0685	176000	20	00	000	100			32	408000
00	14	06	05	07	50		SKELLY ALTA P-4 PEM 14-6-50-7	0685	176000	20	00	000	100			32	108000
00	16	06	05	07	50		SKELLY ALTA P-1 PEM 16-6-50-7	0685	176000	20	00	000	100			32	108000
00	02	07	05	07	50		MIC MAC ET AL LOB PEM IN 2-7-50-7	0685	176000	20	00	000	100			32	408000
00	04	07	05	07	50		MIC MAC ET AL NORTH PEM 4-7-50-7	0685	176000	20	00	000	100			32	108900
00	06	07	05	07	50		MIC MAC ET AL NORTH PEM 6-7-50-7	0685	176000	20	00	000	100			32	108000
00	08	07	05	07	50		MIC MAC ET AL NORTH PEM 8-7-50-7	0685	176000	20	00	000	100			32	408000
00	10	07	05	07	50		MIC MAC ET AL NORTH PEM 10-7-50-7	0685	176000	20	00	000	100			32	108000
00	12	07	05	07	50		MIC MAC ET AL LOB PEM IN 12-7-50-7	0685	176000	20	00	000	100			32	408000
00	14	07	05	07	50		MIC MAC ET AL NOR PEM 14-7-50-7	0685	176000	20	00	000	100			32	408000
00	16	07	05	07	50		MIC MAC ET AL NORTH PEM 16-7-50-7	0685	176000	20	00	000	100			32	108000
00	02	08	05	07	50		PAN AM LOB C-24 PEM IN 2-8-50-7	0685	176000	20	00	000	100			32	408000
00	04	08	05	07	50		PAN AM K-3 LOB 4-8-50-7	0685	176000	20	00	000	100			32	108000
00	06	08	05	07	50		PAN AM K-2 LOB 6-8-50-7	0685	176000	20	00	000	100			32	108000
00	08	08	05	07	50		PAN AM LOB C-19 PEM 8-8-50-7	0685	176000	20	00	000	100			32	408000
02	10	08	05	07	50		PAN AM LOB L 5 PEM 10-8C-50-7	0685	176000	20	00	000	100			32	108000
00	12	08	05	07	50		PAN AM LOB K-4 PEM IN 12-8-50-7	0685	176000	20	00	000	100			32	408000
00	14	08	05	07	50		PAN AM K-1 LOB 14-8-50-7	0685	176000	20	00	000	100			32	408000
00	16	08	05	07	50		PAN AM L-3 LOB 16-8-50-7	0685	176000	20	00	000	100			32	108000
00	04	09	05	07	50		PAN AM C-18 LOB 4-9-50-7	0685	176000	20	00	000	100			32	108000
00	06	09	05	07	50		PAN AM LOB C-13 PEM 6-9-50-7	0685	176000	20	00	000	100			32	108900
00	12	09	05	07	50		PAN AM LOB L-2 PEM IN 12-9-50-7	0685	176000	20	00	000	100			32	408000
00	14	09	05	07	50		PAN AM L-1 LOB 14-9-50-7	0685	176000	20	00	000	100			32	408900
00	02	11	05	07	50		PAN AM LOB V-2 PEM IN 2-11-50-7	0685	176000	20	00	000	100			32	408000
00	06	11	05	07	50		PAN AM LOB V-4 PEMB 6-11-50-7	0685	176000	20	00	000	100			32	108900
00	08	11	05	07	50		PAN AM LOB V-1 PEM 8-11-50-7	0685	176000	20	00	000	100			32	108003
00	10	11	05	07	50		IMP CDN SUP PEMBINA 10-11C-50-7	0685	176000	20	00	000	100			32	108000
00	14	11	05	07	50		PAN AM LOB V-3 PEM 14-11-50-7	0685	176000	20	00	000	100			32	108900
00	16	11	05	07	50		IMP CDN SUP PEMBINA 16-11C-50-7	0685	176000	20	00	000	100			32	108000
00	02	12	05	07	50		CHAMPLIN LOB PEM IN 2-12-50-7	0685	176000	20	00	000	100			32	408000
00	04	12	05	07	50		CHAMPLIN LOBSTICK PEM 4-12-50-7	0685	176000	20	00	000	100			32	108003

B06A 8H 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 APR 1989	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	12	05	00	7	5	CHAMPLIN LOBSTICK PEMBINA 6-12-50-7	0685	176000	20	00	000	100			32	108000
00	08	12	05	00	7	5	CHAMPLIN LOBSTICK PEMBINA 8-12-50-7	0685	176000	20	00	000	100			32	108000
00	10	12	05	00	7	5	IMP CDN SUP PEMBINA 10-12C-50-7	0685	176000	20	00	000	100			32	108000
00	12	12	05	00	7	5	IMP CDN SUP LOB PEM IN 12-12C-50-7	0685	176000	20	00	000	100			32	408000
00	14	12	05	00	7	5	IMP CDN SUP PEMBINA 14-12C-50-7	0685	176000	20	00	000	100			32	108000
00	16	12	05	00	7	5	IMP CDN SUP PEMBINA 16-12C-50-7	0685	176000	20	00	000	100			32	108000
00	04	13	05	00	7	5	IMP CDN SUP PEMBINA 4-13C-53-7	0685	176000	20	00	000	100			32	108004
00	02	14	05	00	7	5	IMP CDN SUP LOB PEM IN 2-14C-50-7	0685	176000	20	00	000	100			32	408000
00	04	14	05	00	7	5	PAN AM LOBSTICK J-3 PEM 4-14-50-7	0685	176000	20	00	000	100				108900
00	06	14	05	00	7	5	PAN AM LOB J2 PEM 6-14-50-7	0685	176000	20	00	000	100			32	108900
00	08	14	05	00	7	5	IMP CDN SUP PEMBINA 8-14C-50-7	0685	176000	20	00	000	100			32	108000
00	10	14	05	00	7	5	IMP CDN SUP PEMBINA 10-14C-50-7	0685	176000	20	00	000	100			32	108000
00	12	14	05	00	7	5	PAN AM LOB J4 PEM IN 12-14-50-7	0685	176000	20	00	000	100			32	408000
00	14	14	05	00	7	5	PAN AM LOB J-1 PEM 14-14-50-7	0685	176000	20	00	000	100			32	108000
00	06	15	05	00	7	5	PAN AM G-1 LOB 6-15-50-7	0685	176000	20	00	000	100				108900
00	08	15	05	00	7	5	PAN AM J-6 LOB 8-15-50-7	0685	176000	20	00	000	100				108904
00	10	15	05	00	7	5	PAN AM LOB J-8 PEM 10-15-50-7	0685	176000	20	00	000	100			32	108900
00	12	15	05	00	7	5	PAN AM LOB D-5 PEM IN 12-15-50-7	0685	176000	20	00	000	100			32	408000
00	16	15	05	00	7	5	PAN AM LOB J-5 PEM 16-15-50-7	0685	176000	20	00	000	100			32	108000
00	02	16	05	00	7	5	PAN AM G-4 LOB 2-16-50-7	0685	176000	20	00	000	100				108900
00	04	16	05	00	7	5	PAN AM B-14 LOB 4-16-50-7	0685	176000	20	00	000	100			32	108000
00	06	16	05	00	7	5	PAN AM LOB B-13 PEM 6-16-50-7	0685	176000	20	00	000	100			32	108900
00	08	16	05	00	7	5	PAN AM G-3 LOB 8-16-50-7	0685	176000	20	00	000	100				108900
00	10	16	05	00	7	5	PAN AM D-14 LOB 10-16-50-7	0685	176000	20	00	000	100			32	108900
00	12	16	05	00	7	5	PAN AM LOB D-23 PEM IN 12-16-50-7	0685	176000	20	00	000	100			32	408000
00	14	16	05	00	7	5	PAN AM LOB D-22 PEM 14-16-50-7	0685	176000	20	00	000	100			32	108004
00	02	17	05	00	7	5	PAN AM LOB B-16 PEM IN 2-17-50-7	0685	176000	20	00	000	100			32	408000
00	04	17	05	00	7	5	PAN AM F-2 LOB 4-17-50-7	0685	176000	20	00	000	100			32	108000
00	06	17	05	00	7	5	PAN AM F-1 LOB 6-17-50-7	0685	176000	20	00	000	100			32	108000
00	08	17	05	00	7	5	PAN AM LOB B-15 PEM 8-17-50-7	0685	176000	20	00	000	100			32	408000
00	10	17	05	00	7	5	PAN AM D-33 LOB 10-17-50-7	0685	176000	20	00	000	100			32	108000
00	12	17	05	00	7	5	PAN AM D-45 LOB 12-17-50-7	0685	176000	20	00	000	100			32	408000
00	14	17	05	00	7	5	PAN AM D-44 LOB 14-17-50-7	0685	176000	20	00	000	100			32	108100
00	16	17	05	00	7	5	PAN AM ET AL D-32 LOB 16-17-50-7	0685	176000	20	00	000	100			32	108100
00	02	18	05	00	7	5	PAN AM LOB F-4 PEM IN 2-18-50-7	0685	176000	20	00	000	100			32	408000

806A BB 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 APR 1989	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	18	05	00	7	5	PAN AM LOB W-3 PEM 4-18-50-7	0685	176000	20	00	000	100			32	108900
00	06	18	05	00	7	5	PAN AM LOB W-2 PEM 6-18-50-7	0685	176000	20	00	000	100			32	108000
00	08	18	05	00	7	5	PAN AM F-3 LOB 8-18-50-7	0685	176000	20	00	000	100			32	408000
00	10	18	05	00	7	5	PAN AM LOB D-57 PEM 10-18-50-7	0685	176000	20	00	000	100			32	108000
00	12	18	05	00	7	5	PAN AM LOB W-4 PEM IN 12-18-50-7	0685	176000	20	00	000	100			32	408000
00	14	18	05	00	7	5	PAN AM LOB W-1 PEM 14-18-50-7	0685	176000	20	00	000	100			32	108000
00	16	18	05	00	7	5	PAN AM D-56 LOB 16-18-50-7	0685	176000	20	00	000	100			32	108100
00	02	19	05	00	7	5	PAN AM LOB D-58 PEM IN 2-19-50-7	0685	176000	20	00	000	100			32	408000
00	04	19	05	00	7	5	SKELLY ALTA Y-2 PEMBINA 4-19-50-7	0685	176000	20	00	000	100			32	108000
00	06	19	05	00	7	5	SKELLY ALTA Y1 PEMBINA 6-19-50-7	0685	176000	20	00	000	100			32	108004
00	08	19	05	00	7	5	PAN AM LOB D-55 PEM 8-19-50-7	0685	176000	20	00	000	100			32	108100
00	02	13	05	00	8	5	PAN AM LOB X-3 PEM IN 2-13-50-8	0685	176000	20	00	000	100			32	408000
00	04	13	05	00	8	5	PAN AM LOB X-6 PEM 4-13-50-8	0685	176000	20	00	000	100			32	108900
00	06	13	05	00	8	5	PAN AM LOB X-5 PEM 6-13-50-8	0685	176000	20	00	000	100			32	108000
00	08	13	05	00	8	5	PAN AM LOB X-2 PEM 8-13-50-8	0685	176000	20	00	000	100			32	108000
00	10	13	05	00	8	5	PAN AM LOB X-4 PEM 10-13-50-8	0685	176000	20	00	000	100			32	108000
00	12	13	05	00	8	5	PAN AM LOB E-7 PEM IN 12-13-50-8	0685	176000	20	00	000	100			32	408000
00	14	13	05	00	8	5	PAN AM LOB E6 PEM 14-13-50-8	0685	176000	20	00	000	100			32	108000
00	16	13	05	00	8	5	PAN AM LOB X-1 PEM 16-13-50-8	0685	176000	20	00	000	100			32	108000
00	10	14	05	00	8	5	PAN AM LOBE-17 PEM 10-14-50-8	0685	176000	20	00	000	100			32	108900
00	16	14	05	00	8	5	PAN AM LOB E-16 PEM 16-14-50-8	0685	176000	20	00	000	100			32	108000
00	02	23	05	00	8	5	PAN AM LOB E-18 PEM IN 2-23-50-8	0685	176000	20	00	000	100			32	408000
00	08	23	05	00	8	5	PAN AM E-15 PEM 8-23-50-8	0685	176000	20	00	000	100			32	108100
00	02	24	05	00	8	5	SKELLY ALTA LOB Z-2 PEM IN 2-24	0685	176000	20	00	000	100			32	408000
00	04	24	05	00	8	5	PAN AM LOB E-8 PEM 4-24-50-8	0685	176000	20	00	000	100			32	108000
00	06	24	05	00	8	5	PAN AM LOB E-5 PEM 6-24-50-8	0685	176000	20	00	000	100			32	108100
00	08	24	05	00	8	5	SKELLY ALTA Z-1 PEMBINA 8-24-50-8	0685	176000	20	00	000	100			32	108004

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 APR 1989	060

EFFECTIVE DATE	OPER NO
01 APR 1989	048

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 101	0685	176000	20	00	000	101	8.0	40.0	192	
00	03	30	047	08	5	0	PCI PEMBINA 3-30-47-8	0685	176000	20	00	000	101			32	108000
00	04	30	047	08	5	0	PCI PEMBINA 4-30-47-8	0685	176000	20	00	000	101			32	108100
00	06	30	047	08	5	0	PCI PEMBINA 6-30-47-8	0685	176000	20	00	000	101				408000
00	11	30	047	08	5	0	PCI PEMBINA 11-30-47-8	0685	176000	20	00	000	101			32	108000
00	12	30	047	08	5	0	PCI PEMBINA 12-30-47-8	0685	176000	20	00	000	101			32	108000
00	14	30	047	08	5	0	PCI PEMBINA 14-30-47-8	0685	176000	20	00	000	101				408000
00	04	31	047	08	5	0	PCI PEMBINA 4-31-47-8	0685	176000	20	00	000	101			32	108000
00	06	31	047	08	5	0	PCI PEMBINA 6-31-47-8	0685	176000	20	00	000	101			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	101

EFFECTIVE DATE	OPER NO
01 APR 1989	048

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 139	0685	176000	20	00	000	139	8.0	3208.0	18240	
00	12	13	048	07	5	0	MOBIL ET AL VG PEM 12-13-48-7	0685	176000	20	00	000	139			32	108100
00	14	13	048	07	5	0	MOBIL OIL SEABOARD V GROVE 13-14	0685	176000	20	00	000	139			32	108000
00	10	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-10	0685	176000	20	00	000	139			32	108000
00	12	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-12	0685	176000	20	00	000	139			32	108100
00	14	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-14	0685	176000	20	00	000	139			32	108000
00	16	14	048	07	5	0	MOBIL CAN SEABD PEM IN 16-14-48-7	0685	176000	20	00	000	139			32	408000
00	10	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE 15-10	0685	176000	20	00	000	139			32	108100
00	12	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 15-12	0685	176000	20	00	000	139			32	108100
00	14	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE 15-14	0685	176000	20	00	000	139			32	108000
00	16	15	048	07	5	0	MOBIL CAN SEABD PEM IN 16-15-48-7	0685	176000	20	00	000	139			32	408000
00	10	16	048	07	5	0	MOBIL ETAL VG PEM 10-16-48-7	0685	176000	20	00	000	139			32	108100
00	16	16	048	07	5	0	MOBIL ET AL VG PEM IN 16-16-48-7	0685	176000	20	00	000	139			32	408000
00	10	18	048	07	5	0	HOME ET AL VIOLET GROVE 10-18	0685	176000	20	00	000	139			32	108900
00	12	18	048	07	5	0	HOME ET AL VIOLET GROVE 12-18	0685	176000	20	00	000	139			32	108900
00	14	18	048	07	5	0	HOME ET AL VIOLET GROVE 14-18-48-7	0685	176000	20	00	000	139			32	108000
00	16	18	048	07	5	0	HOME ET AL PEMBINA IN 16-18-48-7	0685	176000	20	00	000	139			32	408000
00	02	19	048	07	5	0	HOME ET AL VIOLET GROVE 2-19-48-7	0685	176000	20	00	000	139			32	108000
00	04	19	048	07	5	0	HOME ET AL VIOLET GROVE 4-19-48-7	0685	176000	20	00	000	139			32	108000
00	06	19	048	07	5	0	HOME ET AL PEMBINA IN 6-19-48-7	0685	176000	20	00	000	139			32	408000
00	08	19	048	07	5	0	HOME ET AL VIOLET GROVE NO 8-19	0685	176000	20	00	000	139			32	108000
00	10	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 19-10	0685	176000	20	00	000	139			32	108000
00	12	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE 19-12	0685	176000	20	00	000	139			32	108000
00	14	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE 19-14	0685	176000	20	00	000	139			32	108000
00	16	19	048	07	5	0	MOBIL CAN SBD PEM IN 16-19-48-7	0685	176000	20	00	000	139			32	408000
00	02	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 2-20	0685	176000	20	00	000	139			32	108100
00	04	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 4-20	0685	176000	20	00	000	139			32	108100
00	06	20	048	07	5	0	CALSTAN PEMBINA IN 6-20-48-7	0685	176000	20	00	000	139			32	408000
00	08	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 8-20	0685	176000	20	00	000	139			32	108000
00	10	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 10-20	0685	176000	20	00	000	139			32	108000
00	12	20	048	07	5	0	MOBIL OIL SEABOARD V GROVE 20-12	0685	176000	20	00	000	139			32	108000
00	14	20	048	07	5	0	MOBIL OIL SEABOARD V GROVE 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	048	07	5	0	CALSTAN PEMBINA IN 16-20-48-7	0685	176000	20	00	000	139			32	408000
00	02	21	048	07	5	0	MOBIL OIL SBD V G 21-2	0685	176000	20	00	000	139			32	108005

BOGA BR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1989	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	04	80	75	0	AMAX PEMBINA 4-21C-48-7	0685	176000	20	00	000	139			32	108100
00	06	21	04	80	75	0	AMAX PEMBINA IN 6-21-48-7	0685	176000	20	00	000	139			32	408000
00	08	21	04	80	75	0	MOBIL OIL SEABOARD V GROVE 21-8	0685	176000	20	00	000	139			32	108000
00	10	21	04	80	75	0	MOBIL OIL SEABOARD V GROVE 21-10	0685	176000	20	00	000	139			32	108000
00	12	21	04	80	75	0	AMAX PEMBINA 12-21C-48-7	0685	176000	20	00	000	139			32	108000
00	14	21	04	80	75	0	AMAX PEMBINA 14-21C-48-7	0685	176000	20	00	000	139			32	108000
00	16	21	04	80	75	0	MOBIL CAN SEABD PEM IN 16-21-48-7	0685	176000	20	00	000	139			32	408000
00	02	22	04	80	75	0	MOBIL OIL SEABOARD V GROVE NO 22-2	0685	176000	20	00	000	139			32	108000
00	04	22	04	80	75	0	MOBIL OIL SEABOARD V GROVE 22-4	0685	176000	20	00	000	139			32	108000
00	06	22	04	80	75	0	MOBIL CAN SEABD PEM IN 6-22-48-7	0685	176000	20	00	000	139			32	408000
00	08	22	04	80	75	0	MOBIL OIL SEABOARD V GROVE NO 22-8	0685	176000	20	00	000	139			32	108000
00	10	22	04	80	75	0	MOBIL OIL SEABOARD V GROVE 22-10	0685	176000	20	00	000	139			32	108000
00	12	22	04	80	75	0	MOBIL OIL SEABOARD V GROVE 22-12	0685	176000	20	00	000	139			32	108000
00	14	22	04	80	75	0	MOBIL OIL SEABOARD V GROVE 22-14	0685	176000	20	00	000	139			32	108000
00	16	22	04	80	75	0	MOBIL CAN SEABD PEM IN 16-22-48-7	0685	176000	20	00	000	139			32	408000
00	02	23	04	80	75	0	MOBIL OIL SEABOARD V GROVE 23-2	0685	176000	20	00	000	139			32	108000
00	04	23	04	80	75	0	MOBIL OIL SEABOARD V GROVE 23-4	0685	176000	20	00	000	139			32	108000
00	06	23	04	80	75	0	MOBIL ET AL VG PEM IN 6-23-48-7	0685	176000	20	00	000	139			32	408000
00	10	23	04	80	75	0	MOBIL OIL SEABOARD V GROVE 23-10	0685	176000	20	00	000	139			32	108000
00	12	23	04	80	75	0	MOBIL OIL SEABOARD V GROVE 23-12	0685	176000	20	00	000	139			32	108000
00	14	23	04	80	75	0	MOBIL OIL SEABOARD V GROVE 23-14	0685	176000	20	00	000	139			32	108000
00	16	23	04	80	75	0	MOBIL CAN SEABD PEM IN 16-23-48-7	0685	176000	20	00	000	139			32	408000
00	04	25	04	80	75	0	MOBIL OIL SEABOARD V GROVE 25-4	0685	176000	20	00	000	139			32	108100
00	06	25	04	80	75	0	MOBIL CAN SEABD PEM IN 6-25-48-7	0685	176000	20	00	000	139			32	408000
00	12	25	04	80	75	0	MOBIL OIL SEABOARD V GROVE 25-12	0685	176000	20	00	000	139			32	108000
00	14	25	04	80	75	0	MOBIL OIL SEABOARD V GROVE 25-14	0685	176000	20	00	000	139			32	108100
00	02	26	04	80	75	0	HUDSONS BAY PEMBINA 2-26-48-7	0685	176000	20	00	000	139			32	108000
00	04	26	04	80	75	0	HUDSONS BAY PEMBINA 4-26-48-7	0685	176000	20	00	000	139			32	108000
00	06	26	04	80	75	0	HB PEMBINA IN 6-26-48-7	0685	176000	20	00	000	139			32	408000
00	08	26	04	80	75	0	HUDSONS BAY PEMBINA 8-26-48-7	0685	176000	20	00	000	139			32	108000
00	10	26	04	80	75	0	MOBIL OIL SEABOARD V GROVE NO 26-10	0685	176000	20	00	000	139			32	108000
00	11	26	04	80	75	0		0685	176000	20	00	000	139			16	308000
00	12	26	04	80	75	0	HUDSONS BAY PEMBINA 12-26-48-7	0685	176000	20	00	000	139			16	108000
00	13	26	04	80	75	0		0685	176000	20	00	000	139			16	308000
00	14	26	04	80	75	0	HUDSONS BAY PEMBINA 14-26-48-7	0685	176000	20	00	000	139			16	108000

B06A RR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1989	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERG. RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	26	048	07	5	0	MOBIL CAN SEABD PEM IN 16-26-48-7	0685	176000	20	00	000	139			32	408000
00	02	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-2	0685	176000	20	00	000	139			32	108000
00	04	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-4	0685	176000	20	00	000	139			32	108004
00	06	27	048	07	5	0	MOBIL CAN SEABD PEM IN 6-27-48-7	0685	176000	20	00	000	139			32	408000
00	08	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-8	0685	176000	20	00	000	139			32	108000
00	10	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 27-10	0685	176000	20	00	000	139			32	108000
00	12	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-12	0685	176000	20	00	000	139			32	108005
00	14	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-14	0685	176000	20	00	000	139			32	108000
00	16	27	048	07	5	0	MOBIL CAN SEABD PEM IN 16-27-48-7	0685	176000	20	00	000	139			32	408000
00	02	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-2	0685	176000	20	00	000	139			32	108000
00	04	28	048	07	5	0	LOBITOS PEMBINA 4-28-48-7	0685	176000	20	00	000	139			32	108000
00	06	28	048	07	5	0	LOBITOS PEMBINA IN 6-28-48-7	0685	176000	20	00	000	139			32	408000
00	08	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-8	0685	176000	20	00	000	139			32	108000
00	10	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-10	0685	176000	20	00	000	139			32	108000
00	12	28	048	07	5	0	LOBITOS PEMBINA 12-28-48-7	0685	176000	20	00	000	139			32	108000
00	14	28	048	07	5	0	LOBITOS PEMBINA 14-28-48-7	0685	176000	20	00	000	139			32	108000
00	16	28	048	07	5	0	MOBIL CAN SEABD PEM IN 16-28-48-7	0685	176000	20	00	000	139			32	408000
00	02	29	048	07	5	0	HOME ET AL VIOLET GROVE 2-29-48-7	0685	176000	20	00	000	139			32	108000
00	04	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-4	0685	176000	20	00	000	139			32	108000
00	06	29	048	07	5	0	MOBIL CAN SBD PEM IN 6-29-48-7	0685	176000	20	00	000	139			32	408000
00	08	29	048	07	5	0	HOME ET AL VIOLET GROVE 8-29-48-7	0685	176000	20	00	000	139			32	108000
00	10	29	048	07	5	0	HOME ET AL VIOLET GROVE 10-29-48-7	0685	176000	20	00	000	139			32	108000
00	12	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-12	0685	176000	20	00	000	139			32	108000
00	14	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-14	0685	176000	20	00	000	139			32	108000
00	16	29	048	07	5	0	HOME ET AL PEMBINA IN 16-29-48-7	0685	176000	20	00	000	139			32	408000
00	02	30	048	07	5	0	MOBIL OIL SBD V GROVE 30-2-48-7	0685	176000	20	00	000	139			32	108000
00	04	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 30-4	0685	176000	20	00	000	139			32	108000
00	06	30	048	07	5	0	MOBIL CAN SBD PEM IN 6-30-48-7	0685	176000	20	00	000	139			32	408000
00	08	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE 30-8	0685	176000	20	00	000	139			32	108000
00	10	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 30-10	0685	176000	20	00	000	139			32	108000
00	12	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE 30-12	0685	176000	20	00	000	139			32	108000
00	14	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO30-14	0685	176000	20	00	000	139			32	108000
00	16	30	048	07	5	0	MOBIL CAN SBD PEM IN 16-30-48-7	0685	176000	20	00	000	139			32	408000
00	02	31	048	07	5	0	MOBIL OIL SEABOARD V GROVE 31-2	0685	176000	20	00	000	139			32	108000
00	04	31	048	07	5	0	MOBIL OIL SEABOARD V GROVE 31-4	0685	176000	20	00	000	139			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1989	057

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	31	048	07	5	0	MOBIL CAN SBD PEM IN 6-31-48-7	0685	176000	20	00	000	139			32	408000
00	08	31	048	07	5	0	MOBIL OIL SEABOARD V GROVE 31-8	0685	176000	20	00	000	139			32	108000
00	10	31	048	07	5	0	HOME ET AL VIOLET GROVE 10-31-48-7	0685	176000	20	00	000	139			32	108000
00	11	31	048	07	5	0		0685	176000	20	00	000	139			16	308000
00	12	31	048	07	5	0	HOME ET AL VIOLET GROVE 12-31-48-7	0685	176000	20	00	000	139			16	108000
00	13	31	048	07	5	0	MOBIL NPCU VG 13-31-48-7	0685	176000	20	00	000	139			16	108000
00	14	31	048	07	5	0	HOME ET AL VIOLET GROVE NO 14-31	0685	176000	20	00	000	139			16	108000
00	16	31	048	07	5	0	HOME ET AL PEMBINA IN 16-31-48-7	0685	176000	20	00	000	139			32	408000
00	02	32	048	07	5	0	HOME ET AL VIOLET GROVE NO 2-32	0685	176000	20	00	000	139			32	108000
00	04	32	048	07	5	0	MOBIL OIL SEABOARD V GROVE 32-4	0685	176000	20	00	000	139			32	108000
00	06	32	048	07	5	0	MOBIL CAN SBD PEM IN 6-32-48-7	0685	176000	20	00	000	139			32	408000
00	08	32	048	07	5	0	HOME ET AL VIOLET GROVE 8-32-48-7	0685	176000	20	00	000	139			32	108000
00	10	32	048	07	5	0	HOME ET AL VIOLET GROVE NO 10-32	0685	176000	20	00	000	139			32	108000
00	12	32	048	07	5	0	HOME ET AL VIOLET GROVE 12-32-48-7	0685	176000	20	00	000	139			32	108000
00	14	32	048	07	5	0	HOME ET AL VIOLET GROVE 14-32-48-7	0685	176000	20	00	000	139			32	108000
00	16	32	048	07	5	0	HOME ET AL PEMBINA IN 16-32-48-7	0685	176000	20	00	000	139			32	408000
00	02	33	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 33-2	0685	176000	20	00	000	139			32	108000
00	04	33	048	07	5	0	SUN VIOLET GROVE 4-33-48-7	0685	176000	20	00	000	139			32	108000
00	06	33	048	07	5	0	SUN PEMBINA IN 6-33-48-7	0685	176000	20	00	000	139			32	408000
00	08	33	048	07	5	0	MOBIL OIL SEABOARD V GROVE	0685	176000	20	00	000	139			32	108000
00	10	33	048	07	5	0	MARATHON PEMBINA 10-33-48-7	0685	176000	20	00	000	139			32	108000
00	12	33	048	07	5	0	SUN VIOLET GROVE 12-33-48-7	0685	176000	20	00	000	139			32	108000
00	14	33	048	07	5	0	SUN VIOLET GROVE 14-33-48-7	0685	176000	20	00	000	139			32	108000
00	16	33	048	07	5	0	MARATHON PEMBINA IN 16-33-48-7	0685	176000	20	00	000	139			32	408000
00	02	34	048	07	5	0	MOBIL OIL SEABOARD V GROVE 34-2	0685	176000	20	00	000	139			32	108000
00	04	34	048	07	5	0	MOBIL OIL SEABOARD V GROVE 34-4	0685	176000	20	00	000	139			32	108005
00	06	34	048	07	5	0	MOBIL CAN SEABD PEM IN 6-34-48-7	0685	176000	20	00	000	139			32	408005
00	08	34	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 34-8	0685	176000	20	00	000	139			32	108000
00	10	34	048	07	5	0	W A W PEMBINA 10-34-48-7	0685	176000	20	00	000	139			32	108005
00	12	34	048	07	5	0	W A W PEMBINA 12-34-48-7	0685	176000	20	00	000	139			32	108000
00	14	34	048	07	5	0	W A W PEMBINA 14-34-48-7	0685	176000	20	00	000	139			32	108000
00	16	34	048	07	5	0	WHITEHALL PEMBINA IN 16-34-48-7	0685	176000	20	00	000	139			32	408005
00	02	35	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 35-2	0685	176000	20	00	000	139			32	108000
00	04	35	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 35-4	0685	176000	20	00	000	139			32	108000
00	06	35	048	07	5	0	MOBIL CAN SEABD PEM IN 6-35-48-7	0685	176000	20	00	000	139			32	408000

ROGA BB 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1989	057

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	35	048	07	5	0	MOBIL OIL SEABOARD V GROVE 35-8	0685	176000	20	00	000	139			32	108000
00	10	35	048	07	5	0	W M W PEMBINA 10-35-48-7	0685	176000	20	00	000	139			32	108000
00	12	35	048	07	5	0	W M W PEMBINA 12-35-48-7	0685	176000	20	00	000	139			32	108000
00	14	35	048	07	5	0	WMW PEMBINA 14-35-48-7	0685	176000	20	00	000	139			32	108000
00	16	35	048	07	5	0	WHITEHALL PEMBINA IN 16-35-48-7	0685	176000	20	00	000	139			32	408000
00	02	36	048	07	5	0	BAYSEL PEMBINA 2-36-48-7	0685	176000	20	00	000	139			32	108100
00	04	36	048	07	5	0	BAYSEL PEMBINA 4-36-48-7	0685	176000	20	00	000	139			32	108000
00	06	36	048	07	5	0	BAYSEL PEMBINA IN 6-36-48-7	0685	176000	20	00	000	139			32	408000
00	08	36	048	07	5	0	BAYSEL PEMBINA 8-36-48-7	0685	176000	20	00	000	139			32	108104
00	10	36	048	07	5	0	BAYSEL PEMBINA 10-36-48-7	0685	176000	20	00	000	139			32	108000
00	12	36	048	07	5	0	BAYSEL PEMBINA 12-36-48-7	0685	176000	20	00	000	139			32	108000
00	14	36	048	07	5	0	BAYSEL PEMBINA 14-36-48-7	0685	176000	20	00	000	139			32	108000
00	16	36	048	07	5	0	BAYSEL PEMBINA IN 16-36-48-7	0685	176000	20	00	000	139			32	408000
00	10	24	048	08	5	0	MOB ET AL PEM 24-10 PEM 10-24-48-8	0685	176000	20	00	000	139			32	108100
00	16	24	048	08	5	0	MOBIL CAN SBD PEM IN 16-24-48-8	0685	176000	20	00	000	139			32	408000
00	02	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 25-2	0685	176000	20	00	000	139			32	108100
00	04	25	048	08	5	0	MOBIL ET AL PEM 4-25-48-8	0685	176000	20	00	000	139			32	108100
00	06	25	048	08	5	0	MOBIL CAN SBD PEM IN 6-25-48-8	0685	176000	20	00	000	139			32	408000
00	08	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-8	0685	176000	20	00	000	139			32	108000
00	10	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-10	0685	176000	20	00	000	139			32	108000
00	12	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-12	0685	176000	20	00	000	139			32	108000
00	14	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-14	0685	176000	20	00	000	139			32	108000
00	16	25	048	08	5	0	MOBIL CAN SBD PEM IN 16-25-48-8	0685	176000	20	00	000	139			32	408000
00	02	26	048	08	5	0	MOBIL ET AL PEM 2-26-48-8	0685	176000	20	00	000	139			32	108100
00	08	26	048	08	5	0	MOBIL ET AL PEM 26-8 PEM 8-26-48-8	0685	176000	20	00	000	139			32	108000
00	10	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 26-10	0685	176000	20	00	000	139			32	108100
00	12	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 26-12	0685	176000	20	00	000	139			32	108100
00	14	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 26-14	0685	176000	20	00	000	139			32	108000
00	16	26	048	08	5	0	MOBIL CAN SBD PEM IN 16-26-48-8	0685	176000	20	00	000	139			32	408000
00	10	27	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 27-10	0685	176000	20	00	000	139			32	108100
00	16	27	048	08	5	0	MOBIL CAN SBD PEM IN 16-27-48-8	0685	176000	20	00	000	139			32	408000
00	10	32	048	08	5	0	PHILLIPS PEMBINA A 3	0685	176000	20	00	000	139			32	108100
00	12	32	048	08	5	0	PHILLIPS PEMBINA A 1	0685	176000	20	00	000	139			32	108100
00	14	32	048	08	5	0	PHILLIPS PEMBINA A 2	0685	176000	20	00	000	139			32	108000
00	16	32	048	08	5	0	PHILLIPS PEMBINA IN 16-32-48-8	0685	176000	20	00	000	139			32	408000

BUGA 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1989	057

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	34	048	08	50		MOBIL OIL SEABOARD PEMBINA 34-2	0685	176000	20	00	000	139			32	108100
00	04	34	048	08	50		MURPHY AMUREX PEMBINA 4-34	0685	176000	20	00	000	139			32	108100
00	06	34	048	08	50		AMUREX MURPHY PEMBINA IN 6-34-48-8	0685	176000	20	00	000	139			32	408000
00	08	34	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 34-8	0685	176000	20	00	000	139			32	108000
00	10	34	048	08	50		MOBIL OIL SEABOARD PEMBINA 34-10	0685	176000	20	00	000	139			32	108000
00	12	34	048	08	50		MOBIL OIL SEABOARD PEMBINA 34-12	0685	176000	20	00	000	139			32	108100
00	14	34	048	08	50		MOBIL OIL SEABOARD PEMBINA 34-14	0685	176000	20	00	000	139			32	108000
00	16	34	048	08	50		MOBIL CAN SEABD PEM IN 16-34-48-8	0685	176000	20	00	000	139			32	408000
00	02	35	048	08	50		MOBIL OIL SEABOARD PEMBINA 35-2	0685	176000	20	00	000	139			32	108000
00	04	35	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 35-4	0685	176000	20	00	000	139			32	108000
00	06	35	048	08	50		MOBIL CAN SBD PEM IN 6-35-48-8	0685	176000	20	00	000	139			32	408000
00	08	35	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 35-8	0685	176000	20	00	000	139			32	108000
00	10	35	048	08	50		MOBIL OIL SEABOARD PEMBINA 35-10	0685	176000	20	00	000	139			32	108000
00	12	35	048	08	50		MOBIL OIL SEABOARD PEMBINA 35-12	0685	176000	20	00	000	139			32	108000
00	14	35	048	08	50		MOBIL OIL SEABOARD PEMBINA 35-14	0685	176000	20	00	000	139			32	108000
00	16	35	048	08	50		MOBIL CAN SBD PEM IN 16-35-48-8	0685	176000	20	00	000	139			32	408000
00	02	36	048	08	50		MOBIL OIL SEABOARD PEMBINA 36-2	0685	176000	20	00	000	139			32	108000
00	04	36	048	08	50		MOBIL OIL SEABOARD PEMBINA 36-4	0685	176000	20	00	000	139			32	108000
00	06	36	048	08	50		MOBIL CAN SBD PEM IN 6-36-48-8	0685	176000	20	00	000	139			32	408000
00	08	36	048	08	50		MOBIL OIL SEABOARD PEMBINA 36-8	0685	176000	20	00	000	139			32	108000
00	10	36	048	08	50		CANADIAN SEABOARD PEMBINA NO 10-36	0685	176000	20	00	000	139			32	108000
00	12	36	048	08	50		CANADIAN SEABOARD PEMBINA NO 12-36	0685	176000	20	00	000	139			32	108000
00	14	36	048	08	50		CANADIAN SEABOARD PEMBINA NO 14-36	0685	176000	20	00	000	139			32	108000
00	16	36	048	08	50		CAN SEABD PEMBINA IN 16-36-48-8	0685	176000	20	00	000	139			32	408000
00	04	06	049	06	50		WHITEHALL PEMBINA 4-6-49-6	0685	176000	20	00	000	139			32	108100
00	06	06	049	06	50		WHITEHALL PEMBINA IN 6-6-49-6	0685	176000	20	00	000	139			32	408000
00	02	01	049	07	50		BAYSEL PEMBINA 2-1-49-7	0685	176000	20	00	000	139			32	108000
00	04	01	049	07	50		BAYSEL PEMBINA 4-1-49-7	0685	176000	20	00	000	139			32	108000
00	06	01	049	07	50		BAYSEL PEMBINA IN 6-1-49-7	0685	176000	20	00	000	139			32	408000
00	08	01	049	07	50		BAYSEL PEMBINA 8-1-49-7	0685	176000	20	00	000	139			32	108100
00	10	01	049	07	50		MOBIL ET AL D V 1-10 PEM 10-1-49-7	0685	176000	20	00	000	139			32	108000
00	12	01	049	07	50		MOBIL OIL SEABOARD D VALLEY 1-12	0685	176000	20	00	000	139			32	108000
00	14	01	049	07	50		MOBIL OIL SEABOARD D VALLEY 1-14	0685	176000	20	00	000	139			32	108100
00	16	01	049	07	50		MOBIL DV 1-16 PEM IN 16-1-49-7	0685	176000	20	00	000	139			32	408000
00	02	02	049	07	50		LUSCAR PEMBINA 17	0685	176000	20	00	000	139			32	108000

B06A BB 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1989	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	02	049	07	50		LUSCAR PEMBINA 18	0685	176000	20	00	000	139			32	108005
00	06	02	049	07	50		LUSCAR PEMBINA IN 6-2-49-7	0685	176000	20	00	000	139			32	408000
00	08	02	049	07	50		LUSCAR PEMBINA 20	0685	176000	20	00	000	139			32	108000
00	10	02	049	07	50		MOBIL OIL SBD DRAY VALLEY 2-10	0685	176000	20	00	000	139			32	108000
00	12	02	049	07	50		MOBIL OIL SBD DRAY VALLEY 2-12	0685	176000	20	00	000	139			32	108005
00	14	02	049	07	50		MOBIL OIL SBD DRAY VALLEY 2-14	0685	176000	20	00	000	139			32	108000
00	16	02	049	07	50		MOBIL DV2-16 PEM IN 16-2-49-7	0685	176000	20	00	000	139			32	408000
00	02	03	049	07	50		MARATHON PEMBINA 2-3-49-7	0685	176000	20	00	000	139			32	108000
00	04	03	049	07	50		MARATHON PEMBINA 4-3-49-7	0685	176000	20	00	000	139			32	108000
00	06	03	049	07	50		MARATHON PEMBINA 6-3-49-7	0685	176000	20	00	000	139			32	108000
00	08	03	049	07	50		MARATHON PEMBINA 8-3-49-7	0685	176000	20	00	000	139			32	108000
00	10	03	049	07	50		MOBIL OIL SBD DRAY VALLEY 3-10	0685	176000	20	00	000	139			32	108000
00	12	03	049	07	50		MOBIL OIL SBD DRAY VALLEY 3-12	0685	176000	20	00	000	139			32	108000
00	14	03	049	07	50		MOBIL OIL SBD DRAY VALLEY 3-14	0685	176000	20	00	000	139			32	108000
00	16	03	049	07	50		MOBIL DV3-16 PEM IN 16-3-49-7	0685	176000	20	00	000	139			32	408000
00	02	04	049	07	50		MARATHON PEMBINA 2-4-49-7	0685	176000	20	00	000	139			32	108000
00	04	04	049	07	50		MARATHON PEMBINA 4-4-49-7	0685	176000	20	00	000	139			32	108000
00	06	04	049	07	50		MARATHON PEMBINA 6-4-49-7	0685	176000	20	00	000	139			32	108000
00	08	04	049	07	50		MARATHON PEMBINA 8-4-49-7	0685	176000	20	00	000	139			32	108000
00	10	04	049	07	50		MOBIL OIL SEABOARD D VALLEY 4-10	0685	176000	20	00	000	139			32	108004
00	12	04	049	07	50		MARATHON PEMBINA 12-4-49-7	0685	176000	20	00	000	139			32	108000
00	14	04	049	07	50		MARATHON PEMBINA 14-4-49-7	0685	176000	20	00	000	139			32	108004
00	16	04	049	07	50		MOBIL OIL SEABOARD D VALLEY 4-16	0685	176000	20	00	000	139			32	108000
00	02	05	049	07	50		HOME ET AL DRAYTON VALLEY 2-5	0685	176000	20	00	000	139			32	108000
00	04	05	049	07	50		HOME ET AL DRAYTON VALLEY 4-5	0685	176000	20	00	000	139			32	108000
00	06	05	049	07	50		HOME ET AL DRAYTON VALLEY 6-5	0685	176000	20	00	000	139			32	408000
00	08	05	049	07	50		HOME ET AL DRAYTON VALLEY NO 8-5	0685	176000	20	00	000	139			32	108000
00	10	05	049	07	50		SEABOARD DRAYTON VALLEY NO 10-5	0685	176000	20	00	000	139			32	108000
00	11	05	049	07	50		MOBIL NPCU DV PEMBINA 11-5-49-7	0685	176000	20	00	000	139			16	108000
00	12	05	049	07	50		MOBIL OIL SEABOARD D VALLEY 5-12	0685	176000	20	00	000	139			16	108000
00	13	05	049	07	50			0685	176000	20	00	000	139			16	308000
00	14	05	049	07	50		MOBIL OIL SEABOARD D VALLEY 5-14	0685	176000	20	00	000	139			16	108000
00	16	05	049	07	50		SEABOARD DRAYTON VALLEY NO 16-5	0685	176000	20	00	000	139			32	108000
00	02	06	049	07	50		MARATHON PEMBINA 2-6-49-7	0685	176000	20	00	000	139			32	108000
00	04	06	049	07	50		MARATHON PEMBINA 4-6-49-7	0685	176000	20	00	000	139			32	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1989	057

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	06	04	90	7	50	MARATHON PEMBINA 6-6-49-7	0685	176000	20	00	000	139			32	408000
00	08	06	04	90	7	50	MARATHON PEMBINA 8-6-49-7	0685	176000	20	00	000	139			32	108000
00	10	06	04	90	7	50	MOBIL OIL SEABOARD D VALLEY NO 6-10	0685	176000	20	00	000	139			32	108000
00	12	06	04	90	7	50	MOBIL OIL SEABOARD D VALLEY NO 6-12	0685	176000	20	00	000	139			32	108000
00	14	06	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 6-14	0685	176000	20	00	000	139			32	108000
00	16	06	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 6-16	0685	176000	20	00	000	139			32	408000
00	02	07	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 7-2	0685	176000	20	00	000	139			32	108000
00	04	07	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 7-4	0685	176000	20	00	000	139			32	408000
00	06	07	04	90	7	50	MOBIL DV 7-6 PEM IN 6-7-49-7	0685	176000	20	00	000	139			32	408000
00	08	07	04	90	7	50	MOBIL OIL SBD DRAY VALLEY NO 7-8	0685	176000	20	00	000	139			32	108000
00	10	07	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 7-10	0685	176000	20	00	000	139			32	408000
00	12	07	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 7-12	0685	176000	20	00	000	139			32	108000
00	14	07	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 7-14	0685	176000	20	00	000	139			32	108000
00	16	07	04	90	7	50	MOBIL OIL SBD DRAY VALLEY NO 7-16	0685	176000	20	00	000	139			32	408000
00	02	08	04	90	7	50	MARATHON PEMBINA 2-8-49-7	0685	176000	20	00	000	139			32	108004
00	04	08	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 8-4	0685	176000	20	00	000	139			32	108000
00	06	08	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 8-6	0685	176000	20	00	000	139			32	408000
00	08	08	04	90	7	50	MARATHON PEMBINA 8-8-49-7	0685	176000	20	00	000	139			32	108004
00	10	08	04	90	7	50	OILWELL OPER DRAY VALLEY NO 10-8	0685	176000	20	00	000	139			32	108000
00	12	08	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 8-12	0685	176000	20	00	000	139			32	108000
00	14	08	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 8-14	0685	176000	20	00	000	139			32	108000
00	16	08	04	90	7	50	OILWELL OPER DRAY VALLEY NO 16-8	0685	176000	20	00	000	139			32	108000
00	02	09	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 9-2	0685	176000	20	00	000	139			32	108004
00	04	09	04	90	7	50	MARATHON PEMBINA 4-9-49-7	0685	176000	20	00	000	139			32	108004
00	06	09	04	90	7	50	MARATHON PEMBINA IN 6-9-49-7	0685	176000	20	00	000	139			32	408000
00	08	09	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 9-8	0685	176000	20	00	000	139			32	108000
00	10	09	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 9-10	0685	176000	20	00	000	139			32	108000
00	12	09	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 9-12	0685	176000	20	00	000	139			32	108004
00	14	09	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 9-14	0685	176000	20	00	000	139			32	108004
00	16	09	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 9-16	0685	176000	20	00	000	139			32	108004
00	02	10	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 10-2	0685	176000	20	00	000	139			32	108000
00	04	10	04	90	7	50	MOBIL OIL SBD DRAYTON VALLEY 10-4	0685	176000	20	00	000	139			32	108000
00	06	10	04	90	7	50	MOBIL OIL SBD DRAY VALLEY NO 10-6	0685	176000	20	00	000	139			32	108000
00	08	10	04	90	7	50	MOBIL ET AL DV 10-8 PEM 8-10-49-7	0685	176000	20	00	000	139			32	108000
00	10	10	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 10-10	0685	176000	20	00	000	139			32	108000

B065 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	057

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 10-12	0685	176000	20	00	000	139			32	108004
00	14	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 10-14	0685	176000	20	00	000	139			32	108004
00	16	10	049	07	5	0	MOBIL DV10-16 PEM IN 16-10-49-7	0685	176000	20	00	000	139			32	408000
00	02	11	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 11-2	0685	176000	20	00	000	139			32	108000
00	04	11	049	07	5	0	MOBIL ET AL DV 11-4 PEM 4-11-49-7	0685	176000	20	00	000	139			32	108004
00	06	11	049	07	5	0	MOBIL DV11-6 PEM IN 6-11-49-7	0685	176000	20	00	000	139			32	408000
00	08	11	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 11-8	0685	176000	20	00	000	139			32	108000
00	10	11	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 11-10	0685	176000	20	00	000	139			32	108004
00	12	11	049	07	5	0	MOBIL ET AL DV 11-12 PEM 12-11-49-7	0685	176000	20	00	000	139			32	108005
00	14	11	049	07	5	0	MOBIL ET AL DV 11-14 PEM 14-11-49-7	0685	176000	20	00	000	139			32	108005
00	16	11	049	07	5	0	MOBIL DV11-16 PEM IN 16-11-49-7	0685	176000	20	00	000	139			32	408000
00	04	12	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 12-4	0685	176000	20	00	000	139			32	108004
00	06	12	049	07	5	0	MOBIL ETAL DV 12-6 PEM IN 6-12-49-7	0685	176000	20	00	000	139			32	408000
00	12	12	049	07	5	0	MOBIL ET AL DV 12-12 PEM 12-12-49-7	0685	176000	20	00	000	139			32	108000
00	14	12	049	07	5	0	MOBIL ET AL DV 12-14 PEM 14-12-49-7	0685	176000	20	00	000	139			32	108100
00	04	13	049	07	5	0	MOBIL ET AL DV 13-4 PEM 4-13-49-7	0685	176000	20	00	000	139			32	108000
00	06	13	049	07	5	0	MOBIL DV 13-6 PEM IN 6-13-49-7	0685	176000	20	00	000	139			32	408004
00	02	14	049	07	5	0	MOBIL ET AL DV 14-2 PEM 2-14-49-7	0685	176000	20	00	000	139			32	108000
00	04	14	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 14-4	0685	176000	20	00	000	139			32	108000
00	06	14	049	07	5	0	MOBIL DV 14-6 PEM IN 6-14-49-7	0685	176000	20	00	000	139			32	408000
00	08	14	049	07	5	0	MOBIL ET AL DV 14-8 PEM 8-14-49-7	0685	176000	20	00	000	139			32	108004
00	10	14	049	07	5	0	MOBIL ET AL DV 14-10 PEM 10-14-49-7	0685	176000	20	00	000	139			32	108004
00	12	14	049	07	5	0	MOBIL ET AL DV 14-12 PEM 12-14-49-7	0685	176000	20	00	000	139			32	108000
00	14	14	049	07	5	0	MOBIL ET AL DV 14-14 PEM 14-14-49-7	0685	176000	20	00	000	139			32	108000
00	02	15	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 15-2	0685	176000	20	00	000	139			32	108000
00	04	15	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 15-4	0685	176000	20	00	000	139			32	108004
00	06	15	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 15-6	0685	176000	20	00	000	139			32	108000
00	08	15	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 15-8	0685	176000	20	00	000	139			32	108000
00	10	15	049	07	5	0	MO ET AL DV 15-10 PEM 10-15-49-7	0685	176000	20	00	000	139			32	108000
00	12	15	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 15-12	0685	176000	20	00	000	139			32	108000
00	14	15	049	07	5	0	MOBIL ET AL DV 15-14 PEM 14-15-49-7	0685	176000	20	00	000	139			32	108000
00	16	15	049	07	5	0	MOBIL DV 15-16 PEM IN 16-15-49-7	0685	176000	20	00	000	139			32	408000
00	02	16	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 16-2	0685	176000	20	00	000	139			32	108000
00	04	16	049	07	5	0	OILWELL OPER DRAY VALLEY NO 4-16	0685	176000	20	00	000	139			32	108000
00	06	16	049	07	5	0	OILWELL OPER DRAY VALLEY NO 6-16	0685	176000	20	00	000	139			32	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	057

EFFECTIVE DATE	ORDER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	16	049	07	50		MOBIL OIL SBD DRAY VALLEY 16-8	0685	176000	20	00	000	139			32	108000
00	10	16	049	07	50		MOBIL OIL SEABOARD D VALLEY 16-10	0685	176000	20	00	000	139			32	108005
00	12	16	049	07	50		SUN DRAYTON 12-16	0685	176000	20	00	000	139			32	108000
00	14	16	049	07	50		SUN DRAYTON 14-16	0685	176000	20	00	000	139			32	108100
00	16	16	049	07	50		MOBIL DV16-16 PEM IN 16-16-49-7	0685	176000	20	00	000	139			32	408000
00	02	17	049	07	50		DOME W C P F P C D VALLEY 2-17	0685	176000	20	00	000	139			32	108000
00	04	17	049	07	50		MOBIL OIL SEABOARD D VALLEY 17-4	0685	176000	20	00	000	139			32	408000
00	06	17	049	07	50		MOBIL OIL SEABOARD D VALLEY 17-6	0685	176000	20	00	000	139			32	408000
00	08	17	049	07	50		DOME W C P F P C D VALLEY 8-17	0685	176000	20	00	000	139			32	108000
00	10	17	049	07	50		SUN DRAYTON 10-17	0685	176000	20	00	000	139			32	408000
00	12	17	049	07	50		SUN DRAYTON 12-17	0685	176000	20	00	000	139			32	108000
00	14	17	049	07	50		SUN DRAYTON 14-17	0685	176000	20	00	000	139			32	108000
00	16	17	049	07	50		SUN DRAYTON 16-17	0685	176000	20	00	000	139			32	408000
00	02	18	049	07	50		MOBIL OIL SEABOARD D VALLEY NO 18-2	0685	176000	20	00	000	139			32	108000
00	04	18	049	07	50		MOBIL OIL SBD DRAY VALLEY NO 18-4	0685	176000	20	00	000	139			32	408000
00	06	18	049	07	50		MOBIL OIL SEABOARD D VALLEY NO 18-6	0685	176000	20	00	000	139			32	408000
00	08	18	049	07	50		MOBIL OIL SEABOARD D VALLEY NO 18-8	0685	176000	20	00	000	139			32	108000
00	10	18	049	07	50		BAYSEL UNIT DRAYTON VALLEY 10-18	0685	176000	20	00	000	139			32	408000
00	12	18	049	07	50		BAYSEL UNIT DRAYTON VALLEY 12-18	0685	176000	20	00	000	139			32	108000
00	14	18	049	07	50		BAYSEL UNIT DRAYTON VALLEY 14-18	0685	176000	20	00	000	139			32	108000
00	16	18	049	07	50		BAYSEL UNIT DRAYTON VALLEY 16-18	0685	176000	20	00	000	139			32	408000
00	02	19	049	07	50		CALIFORNIA STANDARD D VALLEY 2-19	0685	176000	20	00	000	139			32	108000
00	04	19	049	07	50		CALIFORNIA STANDARD D VALLEY 4-19	0685	176000	20	00	000	139			32	108000
00	06	19	049	07	50		CALSTAN PEMBINA IN 6-19-49-7	0685	176000	20	00	000	139			32	408000
00	08	19	049	07	50		CALIFORNIA STANDARD D VALLEY 8-19	0685	176000	20	00	000	139			32	108000
00	10	19	049	07	50		MOBIL ET AL DV 19-10 PEM 10-19-49-7	0685	176000	20	00	000	139			32	108000
00	11	19	049	07	50			0685	176000	20	00	000	139			16	308000
00	12	19	049	07	50		MOBIL OIL SBD DRAYTON VALLEY 19-12	0685	176000	20	00	000	139			16	108000
00	13	19	049	07	50		MOBIL NPCU DV PEMBINA 13-19	0685	176000	20	00	000	139			16	108000
00	14	19	049	07	50		MOBIL OIL SBD DRAYTON VALLEY 19-14	0685	176000	20	00	000	139			16	108000
00	16	19	049	07	50		MOBIL OIL SEABOARD D VALLEY 19-16	0685	176000	20	00	000	139			32	408000
00	02	20	049	07	50		CANADIAN SEABOARD D VALLEY 2-20	0685	176000	20	00	000	139			32	108000
00	04	20	049	07	50		CANADIAN SEABOARD D VALLEY 4-20	0685	176000	20	00	000	139			32	408000
00	06	20	049	07	50		CANADIAN SEABOARD D VALLEY 6-20	0685	176000	20	00	000	139			32	408000
00	08	20	049	07	50		CAN SEABD PEMBINA IN 8-20-49-7	0685	176000	20	00	000	139			32	408000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	ORDER NO
01 APR 1989	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOI	POOI TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	20	04	90	7	50	MOBIL ET AL DV 20-10 PEM 10-20-49-7	0685	176000	20	00	000	139			32	108000
00	12	20	04	90	7	50	MOBIL ET AL DV 20-12 PEM 12-20-49-7	0685	176000	20	00	000	139			32	108000
00	14	20	04	90	7	50	MOBIL OIL SEABOARD D V 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	04	90	7	50	MOBIL DV20-16 PEM IN 16-20-49-7	0685	176000	20	00	000	139			32	408000
00	02	21	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 21-2	0685	176000	20	00	000	139			32	108000
00	12	21	04	90	7	50	MOBIL ET AL DV 21-12 PEM 12-21-49-7	0685	176000	20	00	000	139			32	108100
00	14	21	04	90	7	50	MOB ET AL D V 21-14 PEM 14-21-49-7	0685	176000	20	00	000	139			32	108100
00	02	22	04	90	7	50	MOBIL OIL SEABOARD DVALLEY NO 22-2	0685	176000	20	00	000	139			32	108000
00	04	22	04	90	7	50	MOBIL ET AL DV PEM 4-22-49-7	0685	176000	20	00	000	139			32	108000
00	04	28	04	90	7	50	MOBIL ET AL DV 28-4 PEM 4-28-49-7	0685	176000	20	00	000	139			32	108000
00	06	28	04	90	7	50	MOBIL DV28-6 PEM IN 6-28-49-7	0685	176000	20	00	000	139			32	408000
00	02	29	04	90	7	50	MOBIL ET AL DV 29-2 PEM 2-29-49-7	0685	176000	20	00	000	139			32	108000
00	04	29	04	90	7	50	MOBIL ET AL DV 29-4 PEM 4-29-49-7	0685	176000	20	00	000	139			32	108100
00	06	29	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 29-6	0685	176000	20	00	000	139			32	408000
00	02	30	04	90	7	50	MOBIL ET AL DV 30-2 PEM 2-30-49-7	0685	176000	20	00	000	139			32	108100
00	04	30	04	90	7	50	MOBIL ET AL DV 30-4 PEM 4-30-49-7	0685	176000	20	00	000	139			32	108900
00	02	01	04	90	8	50	MARATHON PEMBINA 2-1-49-8	0685	176000	20	00	000	139			32	108000
00	04	01	04	90	8	50	MARATHON PEMBINA 4-1-49-8	0685	176000	20	00	000	139			32	108000
00	06	01	04	90	8	50	MARATHON PEMBINA 6-1-49-8	0685	176000	20	00	000	139			32	408000
02	08	01	04	90	8	50	MARATHON PEMBINA A8-1-49-8	0685	176000	20	00	000	139			32	108000
00	10	01	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA NO 1-10	0685	176000	20	00	000	139			32	108000
00	12	01	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 1-12	0685	176000	20	00	000	139			32	108000
00	14	01	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA NO 1-14	0685	176000	20	00	000	139			32	108000
00	16	01	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 1-16	0685	176000	20	00	000	139			32	408000
00	02	02	04	90	8	50	MARATHON PEMBINA 2-2-49-8	0685	176000	20	00	000	139			32	108004
00	04	02	04	90	8	50	MARATHON PEMBINA 4-2-49-8	0685	176000	20	00	000	139			32	108000
00	06	02	04	90	8	50	MARATHON PEMBINA 6-2-49-8	0685	176000	20	00	000	139			32	408000
00	08	02	04	90	8	50	MARATHON PEMBINA 8-2-49-8	0685	176000	20	00	000	139			32	108000
00	10	02	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 2-10	0685	176000	20	00	000	139			32	108000
00	12	02	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 2-12	0685	176000	20	00	000	139			32	108000
00	14	02	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 2-14	0685	176000	20	00	000	139			32	108000
00	16	02	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 2-16	0685	176000	20	00	000	139			32	408000
00	02	03	04	90	8	50	MOBIL OIL SBD N PEMBINA 3-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-4	0685	176000	20	00	000	139			32	108000
00	06	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-6	0685	176000	20	00	000	139			32	408000

B06A 88 14

IDENTIFICATION					
FIELD	POOI	POOI TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1989	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00080304908 50	MOBIL OIL SEABOARD N PEMBINA 3-8	0685	176000	20	00	000	139			32	108000
00100304908 50	MOBIL OIL SBD N PEMBINA NO 3-10	0685	176000	20	00	000	139			32	108000
00120304908 50	MOBIL OIL SEABOARD N PEMBINA 3-12	0685	176000	20	00	000	139			32	108000
00140304908 50	MOBIL OIL SEABOARD N PEMBINA 3-14	0685	176000	20	00	000	139			32	108000
00160304908 50	MOBIL OIL SBD N PEMBINA 3-16	0685	176000	20	00	000	139			32	408000
00020404908 50	MOBIL OIL SBD N PEMBINA 4-2	0685	176000	20	00	000	139			32	108100
00040404908 50	MOBIL OIL SBD N PEMBINA NO 4-4	0685	176000	20	00	000	139			32	108100
00060404908 50	MOBIL NP 4-6 PEM IN 6-4-49-8	0685	176000	20	00	000	139			32	408000
00080404908 50	MOBIL OIL SBD N PEMBINA 4-8	0685	176000	20	00	000	139			32	108000
00100404908 50	MOBIL OIL SBD N PEMBINA 4-10	0685	176000	20	00	000	139			32	108000
00120404908 50	MOBIL OIL SBD N PEMBINA NO 4-12	0685	176000	20	00	000	139			32	108000
00140404908 50	MOBIL OIL SBD N PEMBINA NO 4-14	0685	176000	20	00	000	139			32	108000
00160404908 50	MOBIL NP4-16 PEM IN 16-4-49-8	0685	176000	20	00	000	139			32	408000
00020504908 50	MOBIL OIL SBD N PEMBINA NO 5-2	0685	176000	20	00	000	139			32	108000
00040504908 50	MOBIL OIL SBD N PEMBINA 5-4-49-8	0685	176000	20	00	000	139			32	108000
00060504908 50	MOBIL NP5-6 PEM IN 6-5-49-8	0685	176000	20	00	000	139			32	408000
00080504908 50	MOBIL OIL SBD N PEMBINA 5-8-49-8	0685	176000	20	00	000	139			32	108000
00100504908 50	MOBIL OIL SBD N PEMBINA 5-10-49-8	0685	176000	20	00	000	139			32	108000
00120504908 50	MOBIL OIL SEABOARD N PEMBINA 5-12	0685	176000	20	00	000	139			32	108000
00140504908 50	MOBIL OIL SBD N PEMBINA NO 5-14	0685	176000	20	00	000	139			32	108000
00160504908 50	MOBIL NP5-16 PEM IN 16-5-49-8	0685	176000	20	00	000	139			32	408000
00020604908 50	MOBIL OIL SBD N PEMBINA NO 6-2	0685	176000	20	00	000	139			32	108100
00080604908 50	MOBIL OIL SBD N PEMBINA NO 6-8	0685	176000	20	00	000	139			32	108000
00100604908 50	MOBIL OIL SBD N PEMBINA 6-10	0685	176000	20	00	000	139			32	108100
00160604908 50	MOBIL NP6-16 PEM IN 16-6-49-8	0685	176000	20	00	000	139			32	408000
00020704908 50	MOBIL OIL SBD N PEMBINA NO 7-2	0685	176000	20	00	000	139			32	108100
00040704908 50	MURPHY AMUREX PEMBINA 4-7	0685	176000	20	00	000	139			32	108100
00060704908 50	AMUREX MURPHY PEMBINA IN 6-7-49-8	0685	176000	20	00	000	139			32	408000
00080704908 50	MOBIL OIL SBD N PEMBINA 7-8	0685	176000	20	00	000	139			32	108000
00100704908 50	CALIFORNIA STANDARD PEMBINA 10-7	0685	176000	20	00	000	139			32	108000
00120704908 50	CALIFORNIA STANDARD PEMBINA 12-7	0685	176000	20	00	000	139			32	108100
00140704908 50	CALIFORNIA STANDARD PEMBINA 14-7	0685	176000	20	00	000	139			32	108000
00160704908 50	CALSTAN PEMBINA IN 16-7-49-8	0685	176000	20	00	000	139			32	408000
00020804908 50	MOBIL OIL SBD N PEMBINA NO 8-2	0685	176000	20	00	000	139			32	108000
00040804908 50	MOBIL OIL SBD N PEMBINA NO 8-4	0685	176000	20	00	000	139			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1989	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00060804908 50	MOBIL NP 8-6 PEM IN 6-8-49-8	0685	176000	20	00	000	139			32	408000
00080804908 50	MOBIL OIL SBD N PEMBINA NO 8-8-49-8	0685	176000	20	00	000	139			32	108100
00100804908 50	BAYSEL UNIT NORTH PEMBINA 10-8-49-8	0685	176000	20	00	000	139			32	108000
00120804908 50	BAYSEL UNIT NORTH PEMBINA 12-8-49-8	0685	176000	20	00	000	139			32	108000
00140804908 50	BAYSEL UNIT NORTH PEMBINA 14-8-49-8	0685	176000	20	00	000	139			32	108100
00160804908 50	BAYSEL UNIT PEMBINA IN 16-8-49-8	0685	176000	20	00	000	139			32	408000
00020904908 50	MOBIL OIL SBD N PEMBINA 9-2-49-8	0685	176000	20	00	000	139			32	108000
00040904908 50	MOBIL OIL SBD N PEMBINA 9-4-49-8	0685	176000	20	00	000	139			32	108000
00060904908 50	MOBIL NP 9-6 PEM IN 6-9-49-8	0685	176000	20	00	000	139			32	408000
00080904908 50	MOBIL OIL SBD N PEMBINA 9-8-49-8	0685	176000	20	00	000	139			32	108100
00021004908 50	MOBIL OIL SBD N PEMBINA 2-10-49-8	0685	176000	20	00	000	139			32	108000
02041004908 50	MARATHON PEMBINA A4-10-49-8	0685	176000	20	00	000	139			32	108000
00061004908 50	MARATHON PEMBINA IN 6-10-49-8	0685	176000	20	00	000	139			32	408000
00081004908 50	MOBIL OIL SBD N PEMBINA 10-8-49-8	0685	176000	20	00	000	139			32	108000
00101004908 50	MOBIL OIL SBD N PEMBINA 10-10-49-8	0685	176000	20	00	000	139			32	108000
00121004908 50	MARATHON PEMBINA 12-10-49-8	0685	176000	20	00	000	139			32	108000
00141004908 50	MARATHON PEMBINA IN 14-10-49-8	0685	176000	20	00	000	139			32	408000
00161004908 50	MOBIL OIL SBD N PEMBINA 10-16	0685	176000	20	00	000	139			32	108000
00021104908 50	MOBIL OIL SBD N PEMBINA 11-2	0685	176000	20	00	000	139			32	108000
00041104908 50	MOBIL OIL SBD N PEMBINA 11-4	0685	176000	20	00	000	139			32	108000
00061104908 50	MOBIL NP 11-6 IN 6-11-49-8	0685	176000	20	00	000	139			32	408000
00081104908 50	MOBIL OIL SBD N PEMBINA 11-8	0685	176000	20	00	000	139			32	108000
00101104908 50	MOBIL OIL SBD N PEMBINA 11-10	0685	176000	20	00	000	139			32	108000
00121104908 50	MOBIL OIL SBD N PEMBINA 11-12	0685	176000	20	00	000	139			32	108000
00131104908 50	MOBIL OIL SBD N PEMBINA 11-13	0685	176000	20	00	000	139			32	108000
00161104908 50	MOBIL OIL SBD N PEMBINA 11-16	0685	176000	20	00	000	139			32	408000
00021204908 50	MOBIL OIL SBD NORTH PEMBINA 12-2	0685	176000	20	00	000	139			32	108000
00041204908 50	MOBIL OIL SBD N PEMBINA 12-4	0685	176000	20	00	000	139			32	108000
00061204908 50	MOBIL OIL SBD NORTH PEMBINA 12-6	0685	176000	20	00	000	139			32	408000
00081204908 50	MOBIL OIL SEABOARD N PEMBINA 12-8	0685	176000	20	00	000	139			32	108000
00101204908 50	MOBIL OIL SBD N PEMBINA 10-12	0685	176000	20	00	000	139			32	408000
00121204908 50	MOBIL OIL SBD N PEMBINA 12-12	0685	176000	20	00	000	139			32	108000
00141204908 50	MOBIL OIL SBD N PEMBINA 12-14	0685	176000	20	00	000	139			32	108000
00161204908 50	MOBIL OIL SBD N PEMBINA 12-16	0685	176000	20	00	000	139			32	408000
00021304908 50	MOBIL OIL SBD NORTH PEMBINA NO 13-2	0685	176000	20	00	000	139			32	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1989	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	13	049	08	50		MOBIL OIL SBD N PEMBINA NO 13-4	0685	176000	20	00	000	139			32	108000
00	06	13	049	08	50		MOBIL OIL SBD NORTH PEMBINA 13-6	0685	176000	20	00	000	139			32	408000
00	08	13	049	08	50		MOBIL OIL SBD NORTH PEMBINA NO 13-8	0685	176000	20	00	000	139			32	108000
00	10	13	049	08	50		CALIFORNIA STANDARD PEMBINA 10-13	0685	176000	20	00	000	139			32	108000
00	12	13	049	08	50		CALIFORNIA STANDARD PEMBINA 12-13	0685	176000	20	00	000	139			32	108000
00	14	13	049	08	50		CALIFORNIA STANDARD PEMBINA 14-13	0685	176000	20	00	000	139			32	108000
00	16	13	049	08	50		CALIFORNIA STANDARD PEMBINA 16-13	0685	176000	20	00	000	139			32	408000
00	02	14	049	08	50		MOBIL OIL SBD N PEMBINA NO 14-2	0685	176000	20	00	000	139			32	108000
00	04	14	049	08	50		MOBIL OIL SBD N PEMBINA NO 14-4	0685	176000	20	00	000	139			32	108000
00	06	14	049	08	50		MOBIL OIL SBD N PEMBINA NO 14-6	0685	176000	20	00	000	139			32	408000
00	08	14	049	08	50		MOBIL OIL SBD N PEMBINA NO 14-8	0685	176000	20	00	000	139			32	108000
00	10	14	049	08	50		CALIFORNIA STANDARD PEMBINA 10-14	0685	176000	20	00	000	139			32	108000
00	12	14	049	08	50		CALIFORNIA STANDARD PEMBINA 12-14	0685	176000	20	00	000	139			32	108000
00	14	14	049	08	50		CALIFORNIA STANDARD PEMBINA 14-14	0685	176000	20	00	000	139			32	108000
00	16	14	049	08	50		CALIFORNIA STANDARD PEMBINA 16-14	0685	176000	20	00	000	139			32	408000
00	02	15	049	08	50		MOBIL OIL SEABOARD N PEMBINA 15-2	0685	176000	20	00	000	139			32	108000
00	08	15	049	08	50		MOBIL OIL SEABOARD N PEMBINA 15-8	0685	176000	20	00	000	139			32	108000
00	10	15	049	08	50		MARATHON PEMBINA 10-15-49-8	0685	176000	20	00	000	139			32	108000
00	12	15	049	08	50		MOBIL OIL SEABOARD N PEMBINA 15-12	0685	176000	20	00	000	139			32	108100
00	14	15	049	08	50		MOBIL ET AL NP PEM IN 14-15-49-8	0685	176000	20	00	000	139			32	408000
00	16	15	049	08	50		MARATHON PEMBINA 16-15-49-8	0685	176000	20	00	000	139			32	408000
00	10	16	049	08	50		MOBIL OIL SEABOARD N PEMBINA 16-10	0685	176000	20	00	000	139			32	108100
00	12	16	049	08	50		MOBIL OIL SEABOARD N PEMBINA 16-12	0685	176000	20	00	000	139			32	108100
00	14	16	049	08	50		MOBIL OIL SEABOARD N PEMBINA 16-14	0685	176000	20	00	000	139			32	108000
00	16	16	049	08	50		MOBIL NP16-16 PEM IN 16-16-49-8	0685	176000	20	00	000	139			32	408000
00	10	17	049	08	50		MOBIL OIL SEABOARD N PEMBINA 17-10	0685	176000	20	00	000	139			32	108100
00	12	17	049	08	50		MOBIL OIL SBD N PEMBINA NO 17-12	0685	176000	20	00	000	139			32	108100
00	14	17	049	08	50		MOBIL OIL SBD N PEMBINA NO 17-14	0685	176000	20	00	000	139			32	108000
00	16	17	049	08	50		MOBIL NP 17-16 PEM IN 16-17-49-8	0685	176000	20	00	000	139			32	408000
00	02	18	049	08	50		CALIFORNIA STANDARD D VALLEY 2-18	0685	176000	20	00	000	139			32	108000
00	04	18	049	08	50		CALIFORNIA STANDARD D VALLEY 4-18	0685	176000	20	00	000	139			32	108100
00	06	18	049	08	50		CALSTAN PEMBINA IN 6-18-49-8	0685	176000	20	00	000	139			32	408000
00	08	18	049	08	50		CALIFORNIA STANDARD D VALLEY 8-18	0685	176000	20	00	000	139			32	108100
00	10	18	049	08	50		MOBIL OIL SBD N PEMBINA 18-10	0685	176000	20	00	000	139			32	108100
00	16	18	049	08	50		MOBIL NP 18-16 PEM IN 16-18-49-8	0685	176000	20	00	000	139			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1989	057

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	19	04	9	08	50	MOBIL OIL SBD N PEMBINA 19-2	0685	176000	20	00	000	139			32	108100
00	08	19	04	9	08	50	MOBIL OIL SBD N PEMBINA NO 19-8	0685	176000	20	00	000	139			32	108000
00	10	19	04	9	08	50	MOBIL OIL SBD N PEMBINA NO 19-10	0685	176000	20	00	000	139			32	108100
00	16	19	04	9	08	50	MOBIL NP 19-16 PEM IN 16-19-49-8	0685	176000	20	00	000	139			32	408000
00	02	20	04	9	08	50	MOBIL OIL SBD N PEMBINA 20-2	0685	176000	20	00	000	139			32	108000
00	04	20	04	9	08	50	MOBIL OIL SBD N PEMBINA NO 20-4	0685	176000	20	00	000	139			32	108000
00	06	20	04	9	08	50	MOBIL NP20-6 PEM IN 6-20-49-8	0685	176000	20	00	000	139			32	408000
00	08	20	04	9	08	50	MOBIL OIL SBD N PEMBINA 20-8	0685	176000	20	00	000	139			32	108000
00	10	20	04	9	08	50	MOBIL OIL SBD N PEMBINA 20-10	0685	176000	20	00	000	139			32	108000
00	12	20	04	9	08	50	MOBIL OIL SBD N PEMBINA 20-12	0685	176000	20	00	000	139			32	108000
00	14	20	04	9	08	50	MOBIL OIL SEABOARD N PEMBINA 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	04	9	08	50	MOBIL NP20-16 PEM IN 16-20-49-8	0685	176000	20	00	000	139			32	408000
00	02	21	04	9	08	50	MOBIL OIL SEABOARD N PEMBINA 21-2	0685	176000	20	00	000	139			32	108000
00	04	21	04	9	08	50	MOBIL OIL SEABOARD N PEMBINA 21-4	0685	176000	20	00	000	139			32	108000
00	06	21	04	9	08	50	MOBIL NP 21-6 PEM IN 6-21-49-8	0685	176000	20	00	000	139			32	408000
00	08	21	04	9	08	50	MOBIL OIL SEABOARD N PEMBINA 21-8	0685	176000	20	00	000	139			32	108000
00	10	21	04	9	08	50	MOBIL OIL SEABOARD N PEMBINA 21-10	0685	176000	20	00	000	139			32	108000
00	12	21	04	9	08	50	MOBIL OIL SEABOARD N PEMBINA 21-12	0685	176000	20	00	000	139			32	108000
00	14	21	04	9	08	50	MOBIL OIL SBD N PEMBINA 21-14	0685	176000	20	00	000	139			32	108000
00	16	21	04	9	08	50	MOBIL NP 21-16 PEM IN 16-21-49-8	0685	176000	20	00	000	139			32	408000
00	02	22	04	9	08	50	CALIFORNIA STANDARD D VALLEY 2-22	0685	176000	20	00	000	139			32	108000
00	04	22	04	9	08	50	MOBIL OIL SEABOARD N PEMBINA 22-4	0685	176000	20	00	000	139			32	108000
00	06	22	04	9	08	50	MOBIL OIL SEABOARD N PEMBINA 22-6	0685	176000	20	00	000	139			32	408000
00	08	22	04	9	08	50	CALIFORNIA STANDARD D VALLEY 8-22	0685	176000	20	00	000	139			32	108000
00	10	22	04	9	08	50	CALIFORNIA STANDARD D VALLEY 10-22	0685	176000	20	00	000	139			32	108000
00	12	22	04	9	08	50	MOBIL OIL SBD N PEMBINA 22-12	0685	176000	20	00	000	139			32	108000
00	14	22	04	9	08	50	MOBIL OIL SEABOARD N PEMBINA 22-14	0685	176000	20	00	000	139			32	108000
00	16	22	04	9	08	50	CALIFORNIA STANDARD D VALLEY 16-22	0685	176000	20	00	000	139			32	408000
00	02	23	04	9	08	50	CALIFORNIA STANDARD D VALLEY 2-23	0685	176000	20	00	000	139			32	108000
00	04	23	04	9	08	50	CALIFORNIA STANDARD D VALLEY 4-23	0685	176000	20	00	000	139			32	108000
00	06	23	04	9	08	50	CALSTAN PEMBINA IN 6-23-49-8	0685	176000	20	00	000	139			32	408000
00	08	23	04	9	08	50	CALIFORNIA STANDARD D VALLEY 8-23	0685	176000	20	00	000	139			32	108000
00	10	23	04	9	08	50	MOBIL OIL SEABOARD N PEMBINA 23-10	0685	176000	20	00	000	139			32	108000
00	12	23	04	9	08	50	CALIFORNIA STANDARD D VALLEY 12-23	0685	176000	20	00	000	139			32	108000
00	14	23	04	9	08	50	CALIFORNIA STANDARD D VALLEY 14-23	0685	176000	20	00	000	139			32	108000

BOGA HH 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	057

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	23	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 23-16	0685	176000	20	00	000	139			32	408000
00	02	24	04	90	85	0	CANADIAN SEABOARD N PEMBINA 2-24	0685	176000	20	00	000	139			32	108000
00	04	24	04	90	85	0	CANADIAN SEABOARD N PEMBINA 4-24	0685	176000	20	00	000	139			32	108000
00	06	24	04	90	85	0	CANADIAN SEABOARD N PEMBINA 6-24	0685	176000	20	00	000	139			32	408000
00	08	24	04	90	85	0	CANADIAN SEABOARD N PEMBINA 8-24	0685	176000	20	00	000	139			32	108000
00	10	24	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 24-10	0685	176000	20	00	000	139			32	108000
00	12	24	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 24-12	0685	176000	20	00	000	139			32	108000
00	14	24	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 24-14	0685	176000	20	00	000	139			32	108000
00	16	24	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 24-16	0685	176000	20	00	000	139			32	408000
00	02	25	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 25-2	0685	176000	20	00	000	139			32	108000
00	04	25	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 25-4	0685	176000	20	00	000	139			32	108000
00	06	25	04	90	85	0	MOBIL ET AL NP PEM IN 6-25-49-8	0685	176000	20	00	000	139			32	408000
00	08	25	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 25-8	0685	176000	20	00	000	139			32	108100
00	10	25	04	90	85	0	MOBIL ET AL NP 25-10 PEM 10-25-49-8	0685	176000	20	00	000	139			32	108000
00	12	25	04	90	85	0	MOBIL ET AL NP 25-12 PEM 12-25-49-8	0685	176000	20	00	000	139			32	108000
00	14	25	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 25-14	0685	176000	20	00	000	139			32	108100
00	16	25	04	90	85	0	MOBIL NP 25-16 PEM IN 16-25-49-8	0685	176000	20	00	000	139			32	408000
00	02	26	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 26-2	0685	176000	20	00	000	139			32	108000
00	04	26	04	90	85	0	CALSTAN PEMBINA 4-26-49-8	0685	176000	20	00	000	139			32	108000
00	06	26	04	90	85	0	CALSTAN PEMBINA 6-26-49-8	0685	176000	20	00	000	139			32	408000
00	08	26	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 26-8	0685	176000	20	00	000	139			32	108000
00	10	26	04	90	85	0	MOBIL ET AL NP 26-10 PEM 10-26-49-8	0685	176000	20	00	000	139			32	108000
00	12	26	04	90	85	0	CALSTAN PEMBINA 12-26-49-8	0685	176000	20	00	000	139			32	108000
00	14	26	04	90	85	0	CALSTAN PEMBINA IN 14-26-49-8	0685	176000	20	00	000	139			32	408000
00	16	26	04	90	85	0	MOBIL NP26-16 PEM IN 16-26-49-8	0685	176000	20	00	000	139			32	408000
00	01	27	04	90	85	0		0685	176000	20	00	000	139			16	308000
00	02	27	04	90	85	0	UNION PEMBINA 2-27-49-8	0685	176000	20	00	000	139			16	108000
00	04	27	04	90	85	0	MOBIL OIL SBD N PEMBINA 27-4	0685	176000	20	00	000	139			32	108000
00	06	27	04	90	85	0	MOBIL OIL SBD N PEMBINA 27-6	0685	176000	20	00	000	139			32	408000
00	07	27	04	90	85	0	MOBIL NPCU NP PEMBINA 7-27	0685	176000	20	00	000	139			16	108000
00	08	27	04	90	85	0	UNION PEMBINA 8-27-49-8	0685	176000	20	00	000	139			16	108000
00	10	27	04	90	85	0	UNION PEMBINA 10-27-49-8	0685	176000	20	00	000	139			32	108000
00	12	27	04	90	85	0	MOBIL OIL SBD N PEMBINA 27-12	0685	176000	20	00	000	139			32	108000
00	14	27	04	90	85	0	MOBIL OIL SBD NORTH PEMBINA 27-14	0685	176000	20	00	000	139			32	108100
00	16	27	04	90	85	0	UNION PEMBINA IN 16-27-49-8	0685	176000	20	00	000	139			32	408000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1989	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	28	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 28-2	0685	176000	20	00	000	139			32	108000
00	04	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-4	0685	176000	20	00	000	139			32	108000
00	06	28	049	08	5	0	MOBIL NP 28-6 PEM IN 6-28-49-8	0685	176000	20	00	000	139			32	408000
00	08	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-8	0685	176000	20	00	000	139			32	108000
00	10	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-10	0685	176000	20	00	000	139			32	108000
00	12	28	049	08	5	0	MOBIL OIL SEABOARD N P 28-12	0685	176000	20	00	000	139			32	108000
00	14	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-14	0685	176000	20	00	000	139			32	108100
00	16	28	049	08	5	0	MOBIL NP 28-16 PEM IN 16-28-49-8	0685	176000	20	00	000	139			32	408000
00	02	29	049	08	5	0	MOBIL OIL SEABOARD N PEMB 29-2	0685	176000	20	00	000	139			32	108000
00	04	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-4	0685	176000	20	00	000	139			32	108000
00	06	29	049	08	5	0	MOBIL NP 29-6 PEM IN 6-29-49-8	0685	176000	20	00	000	139			32	408000
00	08	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-8	0685	176000	20	00	000	139			32	108000
00	10	29	049	08	5	0	MOBIL OIL SBD N PEMBINA 29-10	0685	176000	20	00	000	139			32	108000
00	12	29	049	08	5	0	MOBIL OIL SEABOARD N P 29-12	0685	176000	20	00	000	139			32	108000
00	14	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-14	0685	176000	20	00	000	139			32	108100
00	16	29	049	08	5	0	MOBIL NP 29-16 PEM IN 16-29-49-8	0685	176000	20	00	000	139			32	408000
00	02	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-2	0685	176000	20	00	000	139			32	108100
00	08	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-8	0685	176000	20	00	000	139			32	108000
00	10	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-10	0685	176000	20	00	000	139			32	108100
00	15	30	049	08	5	0	MOBIL OIL SEABOARD N PEMB NO 30-15	0685	176000	20	00	000	139			32	108100
00	16	30	049	08	5	0	MOBIL NP 30-16 PEM IN 16-30-49-8	0685	176000	20	00	000	139				408000
00	04	33	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 33-4	0685	176000	20	00	000	139			32	108100
00	06	33	049	08	5	0	MOBIL NP33-6 PEM IN 6-33-49-8	0685	176000	20	00	000	139			32	408000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 APR 1989	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 346	0685	176000	20	00	000	346	8.0	184.0	1408	
00	12	25	047	07	50		MOBIL OIL SBD BUCK CREEK 25-12	0685	176000	20	00	000	346			32	108100
00	14	25	047	07	50		MOBIL BC 25-14 PEM IN 14-25-47-7	0685	176000	20	00	000	346			32	408000
00	10	26	047	07	50		MOBIL OIL SEABOARD BUCK CREEK 26-10	0685	176000	20	00	000	346			32	108100
00	16	26	047	07	50		MOBIL BC 26-16 PEM IN 16-26-47-7	0685	176000	20	00	000	346			32	408000
00	09	27	047	07	50			0685	176000	20	00	000	346			16	308000
00	10	27	047	07	50		MOBIL OIL SEABOARD BUCK CREEK 27-10	0685	176000	20	00	000	346			16	108100
00	12	27	047	07	50		MOBIL OIL SEABOARD BUCK CREEK 27-12	0685	176000	20	00	000	346			32	108100
00	14	27	047	07	50		MOBIL BC 27-14 PEM IN 14-27-47-7	0685	176000	20	00	000	346			32	408000
00	15	27	047	07	50		MOBIL MTPA BC PEMBINA 15-27-47-7	0685	176000	20	00	000	346			16	108000
00	16	27	047	07	50		MOBIL BC 27-16 PEM IN 16-27-47-7	0685	176000	20	00	000	346			16	408000
02	10	28	047	07	50		MOBIL OIL SBD BUCK CREEK 28-10A	0685	176000	20	00	000	346			32	108100
00	16	28	047	07	50		MOBIL BC 28-16 PEM IN 16-28-47-7	0685	176000	20	00	000	346			32	408000
00	02	33	047	07	50		MOBIL OIL SEABOARD BUCK CREEK 33-2	0685	176000	20	00	000	346			32	108000
00	08	33	047	07	50		MOBIL BC 33-8 PEM IN 8-33-47-7	0685	176000	20	00	000	346			32	408000
00	02	34	047	07	50		MOBIL OIL SEABOARD BUCK CREEK 34-2	0685	176000	20	00	000	346			32	108000
00	04	34	047	07	50		MOBIL OIL SEABOARD BUCK CREEK 34-4	0685	176000	20	00	000	346			32	108000
00	06	34	047	07	50		MOBIL BC 34-6 PEM IN 6-34-47-7	0685	176000	20	00	000	346			32	408000
00	08	34	047	07	50		MOBIL BC 34-8 PEM IN 8-34-47-7	0685	176000	20	00	000	346			32	408000
00	10	34	047	07	50		MOBIL OIL SBD BUCK CREEK NO 34-10	0685	176000	20	00	000	346			32	108000
00	12	34	047	07	50		MOBIL OIL SBC BUCK CREEK NO 34-12	0685	176000	20	00	000	346			32	108000
00	14	34	047	07	50		MOBIL BC 34-14 PEM IN 14-34-47-7	0685	176000	20	00	000	346			32	408000
00	16	34	047	07	50		MOBIL BC 34-16 PEM IN 16-34-47-7	0685	176000	20	00	000	346			32	408000
02	02	35	047	07	50		MOBIL OIL SEABOARD BUCK CREEK 35-2A	0685	176000	20	00	000	346			32	108000
00	04	35	047	07	50		MOBIL OIL SEABOARD BUCK CREEK 35-4	0685	176000	20	00	000	346			32	108100
00	06	35	047	07	50		MOBIL BC 35-6 PEM IN 6-35-47-7	0685	176000	20	00	000	346			32	408000
00	08	35	047	07	52		MOBIL BC 35-8 PEM IN 8-35-47-7	0685	176000	20	00	000	346			32	408000
00	10	35	047	07	50		MOBIL OIL SEABOARD BUCK CREEK 35-10	0685	176000	20	00	000	346			32	108000
00	12	35	047	07	50		MOBIL OIL SEABOARD BUCK CREEK 35-12	0685	176000	20	00	000	346			32	108000
00	14	35	047	07	50		MOBIL BC 35-14 PEM IN 14-35-47-7	0685	176000	20	00	000	346			32	408000
00	16	35	047	07	50		MOBIL BC 35-16 PEM IN 16-35-47-7	0685	176000	20	00	000	346			32	408000
00	04	36	047	07	50		MOBIL OIL SEABOARD BUCK CREEK 36-4	0685	176000	20	00	000	346			32	108000
00	06	36	047	07	50		MOBIL BC 36-6 PEM IN 6-36-47-7	0685	176000	20	00	000	346			32	408000
00	12	36	047	07	50		MOBIL OIL SEABOARD BUCK CREEK 36-12	0685	176000	20	00	000	346			32	108000

B06A HB 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	346

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	057

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	36	047	07	5	0	MOBIL BC 36-14 PEM IN 14-36-47-7	0685	176000	20	00	000	346			32	408000
00	04	01	048	07	5	0	MOBIL OIL SEABOARD V GROVE 1-4	0685	176000	20	00	000	346			32	108000
00	06	01	048	07	5	0	MOBIL VG 1-6 PEM IN 6-1-48-7	0685	176000	20	00	000	346			32	408000
00	02	02	048	07	5	0	MOBIL OIL SBD VIOLET GROVE NO 2-2	0685	176000	20	00	000	346			32	108000
00	04	02	048	07	5	0	MOBIL OIL SEABOARD V GROVE 2-4	0685	176000	20	00	000	346			32	108000
00	06	02	048	07	5	0	MOBIL VG 2-6 PEM IN 6-2-48-7	0685	176000	20	00	000	346			32	408000
00	08	02	048	07	5	0	MOBIL VG 2-8 PEM IN 8-2-48-7	0685	176000	20	00	000	346			32	408000
00	02	03	048	07	5	0	MOBIL OIL SEABOARD V GROVE 3-2	0685	176000	20	00	000	346			32	108000
00	04	03	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 3-4	0685	176000	20	00	000	346			32	108000
00	06	03	048	07	5	0	MOBIL VG 3-6 PEM IN 6-3-48-7	0685	176000	20	00	000	346			32	408000
00	08	03	048	07	5	0	MOBIL VG 3-8 PEM IN 8-3-48-7	0685	176000	20	00	000	346			32	408000
00	02	04	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 4-2	0685	176000	20	00	000	346			32	108100
00	08	04	048	07	5	0	MOBIL VG 4-8 PEM IN 8-4-48-7	0685	176000	20	00	000	346			32	408000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	346

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	057

EFFECTIVE DATE	OPER NO
01 APR 1989	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 5	0750	218060	20	00	000	005	8.0	272.0	5504	
00	02	27	035	10	4	0	MOSBACHER ET AL HAMIL IN 2-27	0750	218060	20	00	000	005			64	408004
00	04	27	035	10	4	0	MOSBACHER ET AL HAMIL 4-27-35-10	0750	218060	20	00	000	005			64	108100
00	06	27	035	10	4	0	MOSBACHER LL&E PROVOST 6-27-35-10	0750	218060	20	00	000	006				108003
00	10	27	035	10	4	0	MOSBACHER ET AL HAMIL 10-27-35-10	0750	218060	20	00	000	005			64	108000
00	12	27	035	10	4	0	MOSBACHER ET AL HAMIL IN 12-27	0750	218060	20	00	000	005			64	408004
00	16	27	035	10	4	0	MOSBACHER LL&E PROVOST 16-27-35-10	0750	218060	20	00	000	005				108003
00	02	28	035	10	4	0	MOSBACHER SUN HAMIL 2-28-35-10	0750	218060	20	00	000	005				408004
00	04	28	035	10	4	0	MOSBACHER ET AL HAMIL 4-28-35-10	0750	218060	20	00	000	005			64	108005
00	06	28	035	10	4	0	MOSBACHER LL&E PROVOST 6-28-35-10	0750	218060	20	00	000	005				108004
00	08	28	035	10	4	0	MOSBACHER LL&E PROVOST 8-28-35-10	0750	218060	20	00	000	005			64	108105
00	10	28	035	10	4	0	MOSBACHER SUN HAMIL 10-28-35-10	0750	218060	20	00	000	005			64	108005
00	12	28	035	10	4	0	NORTHWEST HAMIL 12-28-35-10	0750	218060	20	00	000	005			64	408004
00	14	28	035	10	4	0	MOSBACHER SUN HAMIL IN 14-28-35-10	0750	218060	20	00	000	005				408005
00	16	28	035	10	4	0	MOSBACHER LL&E PROVOST 16-28-35-10	0750	218060	20	00	000	005				108004
00	10	31	035	10	4	0	MOSBACHER ET AL HAMIL 10-31-35-10	0750	218060	20	00	000	005			64	108000
00	12	31	035	10	4	0	MOSBACHER ETAL HAMIL IN 12-31-35-10	0750	218060	20	00	000	005			64	408004
00	16	31	035	10	4	0	MOSBACHER LL&E PROVOST 16-31-35-10.	0750	218060	20	00	000	005				408000
02	02	32	035	10	4	0	MOSBACHER HAMIL IN A2-32-35-10	0750	218060	20	00	000	005			64	408004
00	04	32	035	10	4	0	MOSBACHER SUN HAMIL 4-32-35-10	0750	218060	20	00	000	005			64	108005
00	06	32	035	10	4	0	MOSBACH LL&E PROVOST 6-32-35-10	0750	218060	20	00	000	005				108004
00	10	32	035	10	4	0	MOSBACHER SUN HAMIL 10-32-35-10	0750	218060	20	00	000	005			64	108004
00	12	32	035	10	4	0	MOSBACHER ETAL HAMIL IN 12-32-35-10	0750	218060	20	00	000	005				408000
00	14	32	035	10	4	0	MOSBACHER LL&E PROVOST 14-32-35-10	0750	218060	20	00	000	005			64	108004
00	16	32	035	10	4	0	MOSBACHER LL&E PROVOST 16-32-35-10	0750	218060	20	00	000	005				108004
00	02	33	035	10	4	0	MOSBACHER ET AL HAMIL 2-33-35-10	0750	218060	20	00	000	005				408004
00	04	33	035	10	4	0	NORTHWEST HAMIL 4-33-35-10	0750	218060	20	00	000	005			64	108000
00	06	33	035	10	4	0	MOSBACHER LL&E PROVOST 6-33-35-10	0750	218060	20	00	000	005				108004
00	08	33	035	10	4	0	LL&E ET AL PROVOST 8-33-35-10	0750	218060	20	00	000	005			64	108005
00	10	33	035	10	4	0	MOSBACHER ETAL HAMIL 10-33-35-10	0750	218060	20	00	000	005			64	108000
00	12	33	035	10	4	0	MOSBACHER ETAL HAMIL IN 12-33-35-10	0750	218060	20	00	000	005				408000
00	14	33	035	10	4	0	MOSBACHER LL&E PROVOST 14-33-35-10	0750	218060	20	00	000	005			64	108005
00	16	33	035	10	4	0	MOSBACHER LL&E PROVOST 16-33-35-10	0750	218060	20	00	000	005				108004
00	02	34	035	10	4	0	MOSBACHER ETAL HAMIL IN 2-34-35-10	0750	218060	20	00	000	005				408004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 APR 1989	116

EFFECTIVE DATE	OPER NO
01 APR 1989	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	02	34	035	10	4	0	MOSBACHER LL&E PROVOST 2-34-35-10	0750	218060	20	00	000	005				408004
00	04	34	035	10	4	0	MOSBACHER ETAL HAMIL 4-34-35-10	0750	218060	20	00	000	005			64	108000
00	06	34	035	10	4	0	MOSBACHER LL&E PROVOST 6-34-35-10	0750	218060	20	00	000	005				108003
00	08	34	035	10	4	0	LL&E ET AL PROVOST 8-34-35-10	0750	218060	20	00	000	005			64	108005
00	10	34	035	10	4	0	LL&E ET AL PROVOST 10-34-35-10	0750	218060	20	00	000	005			64	108000
00	12	34	035	10	4	0	MOSBACHER ET AL HAMIL 12-34-35-10	0750	218060	20	00	000	005				408005
02	12	34	035	10	4	0	MOSBACHER LL&E PROVOST 12-34-35-10	0750	218060	20	00	000	005			64	408000
00	16	34	035	10	4	0	MOSBACHER LL&E PROVOST 16-34-35-10	0750	218060	20	00	000	005				108003
00	02	35	035	10	4	0	LL&E ET AL HAMIL IN 2-35-35-10	0750	218060	20	00	000	005			64	408004
00	04	35	035	10	4	0	LL&E ET AL HAMIL 4-35-35-10	0750	218060	20	00	000	005			64	108000
00	06	35	035	10	4	0	MOSBACHER LL&E PROVOST 6-35-35-10	0750	218060	20	00	000	005				108003
00	09	35	035	10	4	0	LL&E ET AL PROVOST 9-35-35-10	0750	218060	20	00	000	005				108003
00	10	35	035	10	4	0	LL&E HAMIL 10-35-35-10	0750	218060	20	00	000	005			64	108100
00	12	35	035	10	4	0	LL&E ET AL HAMIL IN 12-35-35-10	0750	218060	20	00	000	005			64	408004
00	04	02	036	10	4	0	MOSBACHER LL&E PROVOST 4-2-36-10	0750	218060	20	00	000	005			64	108000
00	02	03	036	10	4	0	MOSBACHER ET AL PROVOST 2-3-36-10	0750	218060	20	00	000	005			64	408004
00	04	03	036	10	4	0	LL&E ET AL PROVOST 4-3-36-10	0750	218060	20	00	000	005			64	108000
00	12	03	036	10	4	0	MOSBACHER LL&E PROVOST 12-3-36-10	0750	218060	20	00	000	005			64	408000
00	02	04	036	10	4	0	MOSBACHER ET AL HAMIL IN 2-4-36-10	0750	218060	20	00	000	005			64	408004
00	04	04	036	10	4	0	MOSBACHER ET AL HAMIL 4-4-36-10	0750	218060	20	00	000	005			64	108000
00	10	04	036	10	4	0	LL&E PROVOST 10-4-36-10	0750	218060	20	00	000	005			64	108000
00	12	04	036	10	4	0	MOSBACHER ET AL HAMIL IN 12-4-36-10	0750	218060	20	00	000	005			64	408000
00	02	05	036	10	4	0	MOSBACHER ETAL HAMIL IN 2-5-36-10	0750	218060	20	00	000	005				408000
00	04	05	036	10	4	0	MOSBACHER ET AL HAMIL 4-5-36-10	0750	218060	20	00	000	005			64	108000
00	08	05	036	10	4	0	MOSBACHER LL&E PROVOST 8-5-36-10	0750	218060	20	00	000	005			64	108004
00	10	05	036	10	4	0	MOSBACHER ET AL HAMIL 10-5-36-10	0750	218060	20	00	000	005			64	108000
00	12	05	036	10	4	0	MOSBACHER ETAL HAMIL IN 12-5-36-10	0750	218060	20	00	000	005				408005
02	12	05	036	10	4	0	MOSBACHER LL&E PROVOST A12-5-36-10	0750	218060	20	00	000	005			64	408004
00	16	05	036	10	4	0	MOSBACHER LL&E PROVOST 16-5-36-10	0750	218060	20	00	000	005				108004
00	02	06	036	10	4	0	MOSBACHER ETAL HAMIL IN 2-6-36-10	0750	218060	20	00	000	005			64	408004
00	04	06	036	10	4	0	MOSBACHER ET AL HAMIL 4-6-36-10	0750	218060	20	00	000	005			64	108004
00	10	06	036	10	4	0	MOSBACHER ET AL HAMIL 10-6-36-10	0750	218060	20	00	000	005			64	108004
00	12	06	036	10	4	0	MOSBACHER ET AL HAMIL IN 12-6-36-10	0750	218060	20	00	000	005			64	408000
00	16	06	036	10	4	0	LL&E ET AL PROVOST 16-6-36-10	0750	218060	20	00	000	005				108003
00	02	07	036	10	4	0	MOSBACHER ET AL HAMIL IN 2-7-36-10	0750	218060	20	00	000	005			64	408000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 APR 1989	116

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOI	POOI TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	07	036	10	4	0	LL&E ET AL PROVOST 4-7-36-10	0750	218060	20	00	000	005			64	108004
00	06	07	036	10	4	0	LL&E ET AL PROVOST 6-7-36-10	0750	218060	20	00	000	005				108004
00	10	07	036	10	4	0	MOSBACHER ET AL PROVOST 10-7-36-10	0750	218060	20	00	000	005			64	108000
00	12	07	036	10	4	0	LL&E ET AL PROVOST 12-7-36-10	0750	218060	20	00	000	005			64	408000
00	02	08	036	10	4	0	LL&E HB ET AL HAMIL IN 2-8-36-10	0750	218060	20	00	000	005			64	408004
00	04	08	036	10	4	0	LL&E ET AL HAMIL 4-8-36-10	0750	218060	20	00	000	005			64	108000
00	12	08	036	10	4	0	LL&E ET AL HAMIL IN 12-8-36-10	0750	218060	20	00	000	005				408004
00	04	09	036	10	4	0	MOSBACHER ET AL PROVOST 4-9-36-10	0750	218060	20	00	000	005			64	108004
00	10	01	036	11	4	0	MOSBACHER ET AL HAMIL 10-1-36-11	0750	218060	20	00	000	005			64	108000
00	10	11	036	11	4	0	LL&E ET AL PROVOST 10-11-36-11	0750	218060	20	00	000	005			64	108000
00	16	11	036	11	4	0	MOSBACHER LL&E PROVOST 16-11-36-11	0750	218060	20	00	000	005				108005
00	02	12	036	11	4	0	MOSBACHER ET AL HAMIL IN 2-12-36-11	0750	218060	20	00	000	005			64	408005
00	10	12	036	11	4	0	LL&E ET AL PROVOST 10-12-36-11	0750	218060	20	00	000	005			64	108000
00	12	12	036	11	4	0	LL&E ET AL HAMIL IN 12-12-36-11	0750	218060	20	00	000	005			64	408005
00	16	12	036	11	4	0	LL&E ET AL PROVOST 16-12-36-11	0750	218060	20	00	000	005				108004
00	02	13	036	11	4	0	MOSBACHER ET AL PROVOST 2-13-36-11	0750	218060	20	00	000	005			64	408000
00	04	13	036	11	4	0	MOSBACHER ET AL HAMIL 4-13-36-11	0750	218060	20	00	000	005			64	108000
00	06	13	036	11	4	0	LL&E ET AL PROVOST 6-13-36-11	0750	218060	20	00	000	005				108003
00	02	14	036	11	4	0	LL&E ET AL HAMIL IN 2-14-36-11	0750	218060	20	00	000	005			64	408005
00	04	14	036	11	4	0	LL&E ET AL PROVOST 4-14-36-11	0750	218060	20	00	000	005			64	108000
00	06	14	036	11	4	0	MOSBACHER LL&E PROVOST 6-14-36-11	0750	218060	20	00	000	005				108005
00	10	14	036	11	4	0	MOSBACHER ET AL HAMIL 10-14-36-11	0750	218060	20	00	000	005			64	108900
00	12	14	036	11	4	0	LL&E ET AL PROVOST IN 12-14-36-11	0750	218060	20	00	000	005			64	408005
00	02	15	036	11	4	0	LL&E ET AL HAMIL IN 2-15-36-11	0750	218060	20	00	000	005			64	408005
00	04	15	036	11	4	0	LL&E ET AL PROVOST 4-15-36-11	0750	218060	20	00	000	005			64	108005
00	06	15	036	11	4	0	LL&E ET AL PROVOST 6-15-36-11	0750	218060	20	00	000	005				108005
00	10	15	036	11	4	0	MOSBACHER ET AL HAMIL 10-15-36-11	0750	218060	20	00	000	005			64	108900
00	12	15	036	11	4	0	LL&E ET AL PROVOST IN 12-15-36-11	0750	218060	20	00	000	005			64	408005
00	16	15	036	11	4	0	MOSBACHER LL&E PROVOST 16-15-36-11	0750	218060	20	00	000	005				108103
00	02	16	036	11	4	0	LL&E ET AL HAMIL IN 2-16-36-11	0750	218060	20	00	000	005			64	408005
00	04	16	036	11	4	0	LL&E ET AL PROVOST 4-16-36-11	0750	218060	20	00	000	005			64	108000
00	10	16	036	11	4	0	MOSBACHER ET AL HAMIL 10-16-36-11	0750	218060	20	00	000	005			64	108000
00	12	16	036	11	4	0	LL&E ET AL PROVOST IN 12-16-36-11	0750	218060	20	00	000	005			64	408005
00	02	19	036	11	4	0	LL&E ET AL PROVOST IN 2-19-36-11	0750	218060	20	00	000	005			64	408005
00	04	19	036	11	4	0	MOSBACHER LL&E PROVOST 4-19-36-11	0750	218060	20	00	000	005			64	108000

B06A BB 14

IDENTIFICATION					
FIELD	POOI	POOI TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 APR 1989	116

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LK	LSD	SEC	TWP	RGE	M	I	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	036	11	4	0	LL&E ET AL PROVOST 10-19-36-11	0750	218060	20	00	000	005			64	108900
00	12	19	036	11	4	0	LL&E ET AL PROVOST IN 12-19-36-11	0750	218060	20	00	000	005			64	408004
00	02	20	036	11	4	0	LL&E ET AL PROVOST IN 2-20-36-11	0750	218060	20	00	000	005				408005
00	08	20	036	11	4	0	MOSBACHER LL&E PROVOST 8-20-36-11	0750	218060	20	00	000	005			64	108105
00	10	20	036	11	4	0	LL&E ET AL PROVOST 10-20-36-11	0750	218060	20	00	000	005			64	108100
00	12	20	036	11	4	0	LL&E ET AL PROVOST IN 12-20-36-11	0750	218060	20	00	000	005			64	408005
00	02	21	036	11	4	0	LL&E ET AL PROVOST 2-21-36-11	0750	218060	20	00	000	005			64	408005
00	04	21	036	11	4	0	LL&E ET AL PROVOST 4-21-36-11	0750	218060	20	00	000	005			64	108000
00	06	21	036	11	4	0	MOSBACHER LL&E PROVOST 6-21-36-11	0750	218060	20	00	000	005				108005
02	10	21	036	11	4	0	MOSBACHER ET AL HAMIL A10-21-36-11	0750	218060	20	00	000	005			64	108005
00	12	21	036	11	4	0	LL&E ET AL HAMIL 12-21-36-11	0750	218060	20	00	000	005			64	408005
00	02	22	036	11	4	0	MOSBACHER ET AL PROVOST 2-22-36-11	0750	218060	20	00	000	005			64	408005
00	04	22	036	11	4	0	LL&E ET AL PROVOST 4-22-36-11	0750	218060	20	00	000	005			64	108000
00	02	29	036	11	4	0	LL&E ET AL PROVOST 2-29-36-11	0750	218060	20	00	000	005				408005
00	04	29	036	11	4	0	LL&E ET AL PROVOST 4-29-36-11	0750	218060	20	00	000	005			64	108000
00	02	30	036	11	4	0	LL&E ET AL PROVOST 2-30-36-11	0750	218060	20	00	000	005			64	408005
00	04	30	036	11	4	0	MOSBACHER LL&E PROVOST 4-30-36-11	0750	218060	20	00	000	005			64	108100
00	06	30	036	11	4	0	LL&E ET AL PROVOST 6-30-36-11	0750	218060	20	00	000	005				108003
00	12	30	036	11	4	0	MOSBACHER ET AL PROVOST 12-30-36-11	0750	218060	20	00	000	005			64	408005
00	10	24	036	12	4	0	LL&E ET AL PROVOST 10-24-36-12	0750	218060	20	00	000	005			64	108000

B06A BB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 APR 1989	116

EFFECTIVE DATE	OPER NO
01 APR 1989	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 7	0750	218060	20	00	000	007	8.0	40.0	512	
00	01	31	035	09	4	0	BLUENOSE ET AL HAMIL 1-31-35-9	0750	218060	20	00	000	007			32	108000
00	03	31	035	09	4	0	N.D. ET AL PROVO IN 3-31-35-9	0750	218060	20	00	000	007				408000
00	05	31	035	09	4	0		0750	218060	20	00	000	007			32	308000
00	06	31	035	09	4	0	DRAGON RANCHMEN'S NO 6-31-35-9	0750	218060	20	00	000	007			32	108104
00	07	31	035	09	4	0		0750	218060	20	00	000	007			32	308000
00	01	36	035	10	4	0	RADD ACROLL ET AL HAMIL 1-36-35-10	0750	218060	20	00	000	007			32	108100
00	03	36	035	10	4	0	RADD ACROLL ET AL HAMIL 3-36-35-10	0750	218060	20	00	000	007			32	408000
00	05	36	035	10	4	0	WESTBURNE THRONE U 5-36-35-10	0750	218060	20	00	000	007			32	108100
00	07	36	035	10	4	0	WESTBURNE THRONE U 7-36-35-10	0750	218060	20	00	000	007			32	108004
00	09	36	035	10	4	0	BLUENOSE ET AL PROVO IN 9-36-35-10	0750	218060	20	00	000	007			32	408000
00	11	36	035	10	4	0	BLUENOSE ET AL HAMIL 11-36-35-10	0750	218060	20	00	000	007			32	108000
00	13	36	035	10	4	0		0750	218060	20	00	000	007			32	308000
00	15	36	035	10	4	0		0750	218060	20	00	000	007			32	308000
00	02	01	036	10	4	0	ACROLL ET AL PROVOST 2-1-36-10	0750	218060	20	00	000	007			64	108000
00	04	01	036	10	4	0	ACROLL ET AL PROVOST 4-1-36-10	0750	218060	20	00	000	007			64	408000

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	007

EFFECTIVE DATE	OPER NO
01 APR 1989	K27

EFFECTIVE DATE	OPER NO
01 APR 1989	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 8	0750	218060	20	00	000	008	8.0	208.0	4224	
00	10	35	03	40	9	40	QUIXOTE ET AL PROVOST 10-35-34-9	0750	218060	20	00	000	008			64	108904
00	11	35	03	40	9	40	QUIXOTE ET AL PROVOST 11-35-34-9	0750	218060	20	00	000	008			64	408000
00	04	01	03	50	9	40	QUIXOTE ET AL HAMIL 4-1-35-9	0750	218060	20	00	000	008			64	108900
00	07	01	03	50	9	40	QUIXOTE ET AL PROVOST 7-1-35-9	0750	218060	20	00	000	008			64	408000
00	10	01	03	50	9	40	EXCEL ET AL PROVOST 10-1-35-9	0750	218060	20	00	000	008			64	108900
00	12	01	03	50	9	40	QUIXOTE ET AL HAMIL 12-1-35-9	0750	218060	20	00	000	008			64	408000
00	02	02	03	50	9	40	BRITISH EMPIRE RANCHMENS NO 2-2	0750	218060	20	00	000	008			64	408000
00	04	02	03	50	9	40	QUIXOTE ET AL HAMIL 4-2-35-9	0750	218060	20	00	000	008			64	108900
00	13	02	03	50	9	40	QUIXOTE ET AL HAMIL 13-2-35-9	0750	218060	20	00	000	008			64	408000
02	15	02	03	50	9	40	QUIXOTE ET AL HAMIL 15-2-35-9	0750	218060	20	00	000	008			64	108000
00	06	03	03	50	9	40	WESTBURNE ET AL PROVOST 6-3-35-9	0750	218060	20	00	000	008			64	108904
00	07	03	03	50	9	40	QUIXOTE ET AL PROVOST 7-3-35-9	0750	218060	20	00	000	008			64	408004
00	10	03	03	50	9	40	QUIXOTE ET AL PROVOST 10-3-35-9	0750	218060	20	00	000	008			64	108004
00	11	03	03	50	9	40	WESTBURNE ET AL PROVOST 11-3-35-9	0750	218060	20	00	000	008			64	108000
00	06	04	03	50	9	40	QUIXOTE ET AL PROVOST 6-4-35-9	0750	218060	20	00	000	008			64	108904
00	08	04	03	50	9	40	QUIXOTE ET AL PROVOST 8-4-35-9	0750	218060	20	00	000	008			64	408004
00	14	04	03	50	9	40	QUIXOTE ET AL PROVOST 14-4-35-9	0750	218060	20	00	000	008			64	108904
00	15	04	03	50	9	40	ALTAIR ET AL HAMIL 15-4-35-9	0750	218060	20	00	000	008			64	108004
00	07	05	03	50	9	40	WESTBURNE ET AL PROVOST 7-5-35-9	0750	218060	20	00	000	008			64	408004
00	10	05	03	50	9	40	WESTBURNE ET AL PROVOST 10-5-35-9	0750	218060	20	00	000	008			64	108100
00	01	09	03	50	9	40	ALTAIR ET AL HAMIL 1-9-35-9	0750	218060	20	00	000	008			64	408004
02	01	09	03	50	9	40	WESTBURNE VETERAN U PROVO 1-9-35-9	0750	218060	20	00	000	008				408004
00	03	09	03	50	9	40	ALTAIR ET AL HAMIL 3-9-35-9	0750	218060	20	00	000	008			64	108800
00	10	09	03	50	9	40	SYRACUSE ET AL PROVO 10-9-35-9	0750	218060	20	00	000	008			64	108000
00	11	09	03	50	9	40	SYRACUSE ET AL PROVOST 11-9-35-9	0750	218060	20	00	000	008			64	408004
00	01	10	03	50	9	40	QUIXOTE ET AL PROVOST 1-10-35-9	0750	218060	20	00	000	008			64	408004
00	03	10	03	50	9	40	QUIXOTE ET AL PROVOST 3-10-35-9	0750	218060	20	00	000	008			64	108000
00	09	10	03	50	9	40	WESTBURNE ET AL PROVOST 9-10-35-9	0750	218060	20	00	000	008				108004
00	11	10	03	50	9	40	QUIXOTE ET AL HAMIL 11-10-35-9	0750	218060	20	00	000	008			64	408004
00	15	10	03	50	9	40	RANCHMENS SUN NO 15-10	0750	218060	20	00	000	008			64	108000
00	06	11	03	50	9	40	SYRACUSE PROVOST 6-11-35-9	0750	218060	20	00	000	008			64	108004
00	07	11	03	50	9	40	SYRACUSE ET AL PROVOST 7-11-35-9	0750	218060	20	00	000	008			64	408004
00	10	11	03	50	9	40	SYRACUSE PROVOST 10-11-35-9	0750	218060	20	00	000	008			64	108000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	008

EFFECTIVE DATE	OPER NO
01 APR 1989	K27

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	11	03	50	9	4	0 SYRACUSE ET AL PROVOST 11-11-35-9	0750	218060	20	00	000	008			64	408000
00	06	12	03	50	9	4	0 QUIXOTE ET AL PROVOST 6-12-35-9	0750	218060	20	00	000	008			64	108000
00	07	12	03	50	9	4	0 QUIXOTE ET AL PROVOST 7-12-35-9	0750	218060	20	00	000	008			64	408004
00	10	12	03	50	9	4	0 QUIXOTE ET AL PROVOST 10-12-35-9	0750	218060	20	00	000	008			64	108904
00	14	12	03	50	9	4	0 QUIXOTE ET AL HAMIL 14-12-35-9	0750	218060	20	00	000	008			64	408004
00	03	14	03	50	9	4	0 QUIXOTE ET AL HAMIL 3-14-35-9	0750	218060	20	00	000	008			64	108000
00	08	14	03	50	9	4	0 HOMESTEAD PROVO IN 8-14-35-9	0750	218060	20	00	000	008			64	408004
00	11	14	03	50	9	4	0 QUIXOTE ET AL HAMIL 11-14-35-9	0750	218060	20	00	000	008			64	408000
00	15	14	03	50	9	4	0 QUIXOTE ET AL PROVOST 15-14-35-9	0750	218060	20	00	000	008			64	108100
00	01	15	03	50	9	4	0 SYRACUSE ET AL PROVO IN 1-15-35-9	0750	218060	20	00	000	008			64	408004
02	01	15	03	50	9	4	0 WESTBURNE VETERAN U PROVO 1-15-35-9	0750	218060	20	00	000	008				408000
00	06	15	03	50	9	4	0 SYRACUSE ET AL PROVOST 6-15-35-9	0750	218060	20	00	000	008			64	108900
00	09	15	03	50	9	4	0 SYRACUSE ET AL HAMIL 9-15-35-9	0750	218060	20	00	000	008			64	108000
00	11	15	03	50	9	4	0 SYRACUSE ET AL HAMIL 11-15-35-9	0750	218060	20	00	000	008			64	408000
00	06	16	03	50	9	4	0 SYRACUSE ET AL PROVO 6-16-35-9	0750	218060	20	00	000	008			64	108900
00	07	16	03	50	9	4	0 AD ASTRA ET AL PROVOST 7-16-35-9	0750	218060	20	00	000	008			64	408004
00	11	16	03	50	9	4	0 SYRACUSE ET AL PROVOST 11-16-35-9	0750	218060	20	00	000	008			64	408004
00	07	17	03	50	9	4	0 QUIXOTE ET AL HAMIL 7-17-35-9	0750	218060	20	00	000	008			64	408004
00	09	17	03	50	9	4	0 QUIXOTE ET AL HAMIL 9-17-35-9	0750	218060	20	00	000	008			64	108900
00	01	20	03	50	9	4	0 MESA ET AL PROVOST 1-20-35-9	0750	218060	20	00	000	008			64	408004
00	03	20	03	50	9	4	0 ALTAIR ET AL HAMIL 3-20-35-9	0750	218060	20	00	000	008			64	108900
00	09	20	03	50	9	4	0 MESA ET AL PROVOST 9-20-35-9	0750	218060	20	00	000	008			64	108104
00	11	20	03	50	9	4	0 MESA ET AL PROVOST 11-20-35-9	0750	218060	20	00	000	008			64	108904
00	01	21	03	50	9	4	0 QUIXOTE ET AL PROVOST 1-21-35-9	0750	218060	20	00	000	008			64	408000
00	03	21	03	50	9	4	0 HOMESTEAD ET AL PROVOST 3-21-35-9	0750	218060	20	00	000	008				108104
00	06	21	03	50	9	4	0 HOMESTEAD ET AL PROVOST 6-21-35-9	0750	218060	20	00	000	008			64	108000
00	01	22	03	50	9	4	0 QUIXOTE ET AL PROVO IN 1-22-35-9	0750	218060	20	00	000	008			64	408004
02	01	22	03	50	9	4	0 WESTBURNE VETERAN U PROVO 1-22-35-9	0750	218060	20	00	000	008				408000
00	03	22	03	50	9	4	0 QUIXOTE ET AL HAMIL 3-22-35-9	0750	218060	20	00	000	008			64	108900
00	10	22	03	50	9	4	0 QUIXOTE ET AL HAMIL 10-22-35-9	0750	218060	20	00	000	008			64	108000
00	12	22	03	50	9	4	0 QUIXOTE ET AL HAMIL 12-22-35-9	0750	218060	20	00	000	008			64	408000
00	02	23	03	50	9	4	0 QUIXOTE ET AL HAMIL 2-23-35-9	0750	218060	20	00	000	008			64	408004
00	04	23	03	50	9	4	0 QUIXOTE ET AL HAMIL 4-23-35-9	0750	218060	20	00	000	008			64	108000
00	02	27	03	50	9	4	0 QUIXOTE ET AL HAMIL 2-27-35-9	0750	218060	20	00	000	008			64	408004
00	06	27	03	50	9	4	0 RANCHMENS NO 6-27	0750	218060	20	00	000	008			64	108100

BOGA RR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	008

EFFECTIVE DATE	OPER NO
01 APR 1989	K27

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	29	035	09	4	0	QUIXOTE ET AL PROVOST 6-29-35-9	0750	218060	20	00	000	008			64	108000
00	07	29	035	09	4	0	QUIXOTE ET AL PROVOST 7-29-35-9	0750	218060	20	00	000	008			64	408004
02	07	29	035	09	4	0	WESTBURNE VETERAN U PROVO 7-29-35-9	0750	218060	20	00	000	008				408000
00	10	29	035	09	4	0	QUIXOTE ET AL PROVOST 10-29-35-9	0750	218060	20	00	000	008			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	008

EFFECTIVE DATE	OPER NO
01 APR 1989	K27

EFFECTIVE DATE	OPER NO
01 MAR 1989	R63

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	L	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 10	0750	218060	20	00	000	010	8.0	80.0	304	
00	11	05	03	5	09	4	0	0750	218060	20	00	000	010			16	308000
00	12	05	03	5	09	4	0 RANCHMEN'S ET AL PROVOST 12-5-35-9	0750	218060	20	00	000	010			16	108000
00	13	05	03	5	09	4	0 RANCHMEN'S ET AL PROVOST 13-5-35-9	0750	218060	20	00	000	010			16	108000
00	14	05	03	5	09	4	0 FINA PACIFIC HAMIL 14-5-35-9	0750	218060	20	00	000	010			16	408000
00	01	08	03	5	09	4	0	0750	218060	20	00	000	010			16	308000
00	02	08	03	5	09	4	2 RANCHMENS HB 2-8	0750	218060	20	00	000	010				408005
02	02	08	03	5	09	4	0 HOL ET AL PROVOST 2-8-35-9	0750	218060	20	00	000	010			16	408004
00	07	08	03	5	09	4	0	0750	218060	20	00	000	010			16	308000
00	08	08	03	5	09	4	0	0750	218060	20	00	000	010			16	308000
00	09	08	03	5	09	4	0 RANCHMEN'S ET AL PROVOST 9-8-35-9	0750	218060	20	00	000	010			16	108100
00	10	08	03	5	09	4	0 RANCHMENS HB NO 10-8	0750	218060	20	00	000	010			16	408000
00	11	08	03	5	09	4	0 RANCHMEN'S ET AL PROVOST 11-8-35-9	0750	218060	20	00	000	010			16	108000
00	12	08	03	5	09	4	0 RANCHMEN'S ET AL PROVOST 12-8-35-9	0750	218060	20	00	000	010			16	108000
00	13	08	03	5	09	4	0 RANCHMEN'S ET AL PROVOST 13-8	0750	218060	20	00	000	010			16	108000
00	14	08	03	5	09	4	0 RANCHMENS MARWAYNE HB NO 14-8	0750	218060	20	00	000	010			16	108100
00	15	08	03	5	09	4	0 RANCHMENS ET AL PROVOST 15-8-35-9	0750	218060	20	00	000	010			16	108100
00	16	08	03	5	09	4	0	0750	218060	20	00	000	010			16	308000
00	03	17	03	5	09	4	0 BLUENOSE PROVOST IN 3-17-35-9	0750	218060	20	00	000	010			16	408004
00	06	17	03	5	09	4	0 MARWAYNE RANCHMENS NO 6-17	0750	218060	20	00	000	010			16	108100
00	11	17	03	5	09	4	0 ADMIRAL CHARTER RANCHMENS NO 11-17	0750	218060	20	00	000	010			16	108100

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAR 1989	R63

EFFECTIVE DATE	OPER NO
01 APR 1989	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 11	0750	218060	20	00	000	011	8.0	.0	512	
00	09	25	03	40	9	4	0 WESTBURNE ET AL PROVOST 9-25-34-9	0750	218060	20	00	000	011			64	108104
00	11	25	03	40	9	4	0 WESTBURNE ET AL PROVOST 11-25-34-9	0750	218060	20	00	000	011			64	408004
00	07	34	03	40	9	4	0 WESTBURNE ET AL PROVOST 7-34-34-9	0750	218060	20	00	000	011			64	408000
00	06	35	03	40	9	4	0 WESTBURNE ET AL PROVOST 6-35-34-9	0750	218060	20	00	000	011			64	108903
00	07	35	03	40	9	4	0 WESTBURNE ET AL PROVOST 7-35-34-9	0750	218060	20	00	000	011			64	408004
00	06	36	03	40	9	4	0 WESTBURNE ET AL PROVOST 6-36-34-9	0750	218060	20	00	000	011			64	108903
00	07	36	03	40	9	4	0 WESTBURNE ET AL PROVOST 7-36-34-9	0750	218060	20	00	000	011			64	408004
00	10	36	03	40	9	4	0 WESTBURNE ET AL PROVOST 10-36-34-9	0750	218060	20	00	000	011			64	108103

B06A 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	011

EFFECTIVE DATE	OPER NO
01 APR 1989	K27

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER OO PROJECT NO 2	0753	788041	20	00	000	002	8.0	16.0	128	
00	04	15	110	06	6	3	MOBIL PRISM RAIN 4-15-110-6	0753	788041	20	00	000	002			64	108200
00	08	16	110	06	6	0	MOBIL PRISM RAINBOW 8-16-110-6	0753	788041	20	00	000	002			64	108000

B06A RB 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788041	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1989	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	177

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	FSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RED EARTH SLAVE POINT A PROJ NO 2	0764	758001	20	00	000	002	8.0	16.0	256	
00	03	05	088	085		0	NUMAC ET AL RED EARTH 3-5-88-8	0764	758001	20	00	000	002			64	108000
00	03	05	088	085		3	NUMAC ET AL RED EARTH 3-5-88-8	0764	758001	20	00	000	002				108004
00	05	05	088	085		0	NUMAC ET AL RED EARTH 5-5-88-8	0764	758001	20	00	000	002				108004
00	06	05	088	085		0	NUMAC ET AL RED EARTH 6-5-88-8	0764	758001	20	00	000	002				408004
00	07	05	088	085		0	NUMAC ET AL RED EARTH 7-5-88-8	0764	758001	20	00	000	002			64	108004
02	10	05	088	085		0	NUMAC ET AL REDE 10-5-88-8	0764	758001	20	00	000	002			64	108004
00	12	05	088	085		2	NUMAC ET AL REDE 12-5-88-8	0764	758001	20	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0764	758001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1989	177

EFFECTIVE DATE	OPER NO
01 APR 1989	098

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SHOULDICE GLAUCONITIC E PROJ NO 1	0805	300005	20	00	000	001	8.0	16.0	192	
00	06	06	020	22	4	0	GEGO ET AL SHOULDICE 6-6-20-22	0805	300005	20	00	000	001			64	108000
00	10	06	020	22	4	0	CEGO ET AL SHOULDICE 10-6-20-22	0805	300005	20	00	000	001			64	408200
00	11	06	020	22	4	0	CEGO ET AL SHOULDICE 11-6-20-22	0805	300005	20	00	000	001			64	108200

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0805	300005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	098

EFFECTIVE DATE	OPER NO
01 APR 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SNIPE LAKE BHL PROJECT NO 1	0856	744000	20	00	000	001	13.5	540.0	7104	
00	04	06	07	17	5	0	IMP CALSTAN SOBC SNIPE 4-6BL-70-17	0856	744000	20	00	000	001			64	108000
00	12	06	07	17	5	0		0856	744000	20	00	000	001			64	308000
00	04	07	07	17	5	0	PAN AM B-3 SNIPE 4-7-70-17	0856	744000	20	00	000	001			64	108004
00	02	01	07	18	5	0		0856	744000	20	00	000	001			64	308000
00	10	01	07	18	5	0	IMP SNIPE LAKE 10-1BL-70-18	0856	744000	20	00	000	001			64	108004
00	12	01	07	18	5	0	BA SNIPE LAKE 12-1-70-18	0856	744000	20	00	000	001			64	108004
00	02	11	07	18	5	0	BA SNIPE LAKE IN 2-11-70-18	0856	744000	20	00	000	001				408000
00	10	11	07	18	5	0	BA SNIPE LAKE 10-11-70-18	0856	744000	20	00	000	001			64	108004
00	12	11	07	18	5	0		0856	744000	20	00	000	001			64	308000
00	02	12	07	18	5	0	PAN AMERICAN B-4 SNIPE 2-12-70-18	0856	744000	20	00	000	001			64	108004
00	04	12	07	18	5	0	B A SNIPE LAKE 4-12-70-18	0856	744000	20	00	000	001			64	108004
00	10	12	07	18	5	0	PAN AM B-1 SNIPE 10-12-70-18	0856	744000	20	00	000	001			64	108000
00	12	12	07	18	5	0	BA SNIPE LAKE 12-12-70-18	0856	744000	20	00	000	001			64	108004
00	02	13	07	18	5	0	CALSTAN SOBC IMP SNIPE 2-13-70-18	0856	744000	20	00	000	001			64	108004
00	04	13	07	18	5	0	BA SNIPE LAKE 4-13-70-18	0856	744000	20	00	000	001			64	108000
00	10	13	07	18	5	0	CALSTAN SOBC IMP SNIPE 10-13-70-18	0856	744000	20	00	000	001			64	108004
00	12	13	07	18	5	0	CALSTAN SOBC SNIPE 12-13-70-18	0856	744000	20	00	000	001			64	108000
00	02	14	07	18	5	0	BA SNIPE LAKE 2-14-70-18	0856	744000	20	00	000	001			64	108004
00	04	14	07	18	5	0	BA SNIPE LAKE 4-14-70-18	0856	744000	20	00	000	001			64	108000
00	10	14	07	18	5	0	KEWANEE 304 SNIPE 10-14-70-18	0856	744000	20	00	000	001			64	108004
00	12	14	07	18	5	0	KEWANEE 304 SNIPE 12-14-70-18	0856	744000	20	00	000	001			64	408000
00	10	15	07	18	5	0		0856	744000	20	00	000	001			64	308000
00	10	21	07	18	5	0	SOBC SNIPE LAKE IN 10-21-70-18	0856	744000	20	00	000	001			64	408004
00	02	22	07	18	5	0	CALSTAN SOBC IMP SNIPE 2-22-70-18	0856	744000	20	00	000	001			64	408000
00	10	22	07	18	5	0	BA SNIPE LAKE 10-22-70-18	0856	744000	20	00	000	001			64	108004
00	12	22	07	18	5	0	CALSTAN SOBC IMP SNIPE 12-22-70-18	0856	744000	20	00	000	001			64	108004
00	02	23	07	18	5	0	CALSTAN SOBC IMP SNIPE 2-23-70-18	0856	744000	20	00	000	001			64	108004
00	04	23	07	18	5	0	CALSTAN SOBC IMP SNIPE 4-23-70-18	0856	744000	20	00	000	001			64	108004
00	10	23	07	18	5	0	BA SNIPE LAKE 10-23-70-18	0856	744000	20	00	000	001			64	108004
00	12	23	07	18	5	0	B A SNIPE LAKE 12-23-70-18	0856	744000	20	00	000	001			64	108004
00	04	24	07	18	5	0	CALSTAN SOBC IMP SNIPE 4-24-70-18	0856	744000	20	00	000	001			64	108000
00	12	24	07	18	5	0	B A SNIPE LAKE 12-24-70-18	0856	744000	20	00	000	001			64	108000
00	02	26	07	18	5	0	BA SNIPE LAKE 2-26-70-18	0856	744000	20	00	000	001			64	408000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	002

EFFECTIVE DATE	OPER NO
01 APR 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, L)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00042607018 50	B A SNIPE LAKE 4-26-70-18	0856	744000	20	00	000	001			64	108000
00102607018 50	BA SNIPE LAKE 10-26-70-18	0856	744000	20	00	000	001			64	108000
00112607018 50	GULF SNIPE LAKE 11-26-70-18	0856	744000	20	00	000	001				108003
00122607018 50	BA SNIPE LAKE 12-26-70-18	0856	744000	20	00	000	001			64	108000
00022707018 50	BA SNIPE LAKE 2-27-70-18	0856	744000	20	00	000	001			64	108000
00042707018 50	CALSTAN SOBC SNIPE 4-27-70-18	0856	744000	20	00	000	001			64	108004
00102707018 50	BA SNIPE LAKE 10-27-70-18	0856	744000	20	00	000	001			64	108004
00122707018 50	CALSTAN SOBC SNIPE 12-27-70-18	0856	744000	20	00	000	001			64	108004
00162707018 50	GULF UNIT SNIPE LAKE 16-27-70-18	0856	744000	20	00	000	001				108004
00102807018 50	CALSTAN SOBC 10-28-70-18	0856	744000	20	00	000	001			64	408000
00023307018 50	CALSTAN SOBC SNIPE 2-33-70-18	0856	744000	20	00	000	001			64	608000
00103307018 50	CALSTAN SOBC SNIPE 10-33-70-18	0856	744000	20	00	000	001			64	108000
00123307018 50	CALSTAN SOBC SNIPE 12-33-70-18	0856	744000	20	00	000	001			64	408000
00023407018 50	BA SNIPE LAKE 2-34-70-18	0856	744000	20	00	000	001			64	108004
00043407018 50	CALSTAN SOBC SNIPE LAKE 4-34-70-18	0856	744000	20	00	000	001			64	108004
00103407018 50	CALSTAN SOBC IMP SNIPE 10-34-70-18	0856	744000	20	00	000	001			64	108000
00123407018 50	CALSTAN SOBC IMP SNIPE 12-34-70-18	0856	744000	20	00	000	001			64	108004
00163407018 50	GULF UNIT SNIPE LAKE 16-34-70-18	0856	744000	20	00	000	001				108004
00023507018 50	BA SNIPE LAKE 2-35-70-18	0856	744000	20	00	000	001			64	108004
00043507018 50	B A SNIPE LAKE 4-35-70-18	0856	744000	20	00	000	001			64	108000
00123507018 50	CALSTAN SOBC IMP SNIPE 12-35-70-18	0856	744000	20	00	000	001			64	608000
00040107118 50	BA SNIPE LAKE 4-1-71-18	0856	744000	20	00	000	001			64	108004
00020207118 50	CALSTAN SOBC IMP SNIPE 2-2-71-18	0856	744000	20	00	000	001			64	108000
00040207118 50	CALSTAN SOBC IMP SNIPE 4-2-71-18	0856	744000	20	00	000	001			64	108000
00120207118 50	SHELL ROYALITE SNIPE 12-2-71-18	0856	744000	20	00	000	001			64	108000
00020307118 50	CALSTAN SOBC SNIPE 2-3-71-18	0856	744000	20	00	000	001			64	108004
00040307118 50	CALSTAN SOBC SNIPE 4-3-71-18	0856	744000	20	00	000	001			64	108004
00100307118 50	SHELL ROYALITE SNIPE 10-3-71-18	0856	744000	20	00	000	001			64	108000
00120307118 50	SHELL ROYALITE SNIPE 12-3-71-18	0856	744000	20	00	000	001			64	108000
00160307118 50	GULF UNIT SNIPE LAKE 16-3-71-18	0856	744000	20	00	000	001				108003
00020407118 50	NUMAC SNIPE 2-4-71-18	0856	744000	20	00	000	001			64	408000
00100407118 50	SHELL ROYALITE SNIPE 10-4-71-18	0856	744000	20	00	000	001			64	108004
00120407118 50	NUMAC SNIPE 12-4-71-18	0856	744000	20	00	000	001			64	608000
00020807118 50		0856	744000	20	00	000	001			64	308000
00100807118 50	IMP SNIPE LAKE 10-8BL-71-18	0856	744000	20	00	000	001			64	108004

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	002

EFFECTIVE DATE	OPER NO
01 APR 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02 02 09 07 1 18 50	SHELL ROYALITE SNIPE A2-9-71-18	0856	744000	20	00	000	001			64	108000
00 04 09 07 1 18 50	ATLANTIC SNIPE 4-9-71-18	0856	744000	20	00	000	001			64	108004
00 10 09 07 1 18 50	SHELL ROYALITE SNIPE 10-9-71-18	0856	744000	20	00	000	001			64	108000
00 12 09 07 1 18 50	ATLANTIC SNIPE 12-9-71-18	0856	744000	20	00	000	001			64	108000
00 02 10 07 1 18 50	SHELL ROYALITE SNIPE 2-10-71-18	0856	744000	20	00	000	001			64	108000
00 04 10 07 1 18 50	SHELL-ROYALITE SNIPE 4-10-71-18	0856	744000	20	00	000	001			64	108000
00 10 10 07 1 18 50		0856	744000	20	00	000	001			64	308000
00 12 10 07 1 18 50	SHELL ROYALITE SNIPE 12-10-71-18	0856	744000	20	00	000	001			64	608000
00 04 11 07 1 18 50	SHELL ROYALITE SNIPE 4-11-71-18	0856	744000	20	00	000	001			64	108004
00 04 15 07 1 18 50		0856	744000	20	00	000	001			64	308000
00 12 15 07 1 18 50	TEXACO SNIPE LAKE 12-15-71-18	0856	744000	20	00	000	001			64	108004
00 02 16 07 1 18 50	SHELL ROYALITE SNIPE 2-16-71-18	0856	744000	20	00	000	001			64	108000
00 04 16 07 1 18 50	IMP CALSTAN SOBC SNIPE 4-16BL-71-18	0856	744000	20	00	000	001			64	108004
00 06 16 07 1 18 50	GULF UNIT SNIPE LK 6-16-71-18	0856	744000	20	00	000	001				108003
00 10 16 07 1 18 50	KEWANEE 496 SNIPE 10-16-71-18	0856	744000	20	00	000	001			64	108000
00 12 16 07 1 18 50	IMP CALSTAN SOBC SNIPE12-16BL-71-18	0856	744000	20	00	000	001				108005
02 12 16 07 1 18 50	GULF UNIT SNIPE LAKE 12-16-71-8	0856	744000	20	00	000	001				608000
00 14 16 07 1 18 50	GULF UNIT SNIPE LK 14-16-71-18	0856	744000	20	00	000	001			64	108000
00 02 17 07 1 18 50	IMP SNIPE LAKE 2-17-71-18	0856	744000	20	00	000	001			64	108000
00 04 17 07 1 18 52	IMP SNIPE LAKE IN 4-17BL-71-18	0856	744000	20	00	000	001			64	408000
00 10 17 07 1 18 50	IMP SNIPE LAKE 10-17BL-71-18	0856	744000	20	00	000	001			64	108004
00 12 17 07 1 18 50	IMP SNIPE LAKE 12-17BL-71-18	0856	744000	20	00	000	001			64	108004
00 02 19 07 1 18 50		0856	744000	20	00	000	001			64	308000
00 10 19 07 1 18 50	IMP SNIPE LAKE 10-19BL-71-18	0856	744000	20	00	000	001			64	108004
00 12 19 07 1 18 50		0856	744000	20	00	000	001			64	308000
00 02 20 07 1 18 50	IMP SNIPE LAKE 2-20BL-71-18	0856	744000	20	00	000	001			64	108000
00 04 20 07 1 18 50	IMP SNIPE LAKE 4-20BL-71-18	0856	744000	20	00	000	001			64	108004
00 08 20 07 1 18 50	GULF UNIT SNIPE LAKE 8-20-71-18	0856	744000	20	00	000	001				108003
00 10 20 07 1 18 50	IMP SNIPE LAKE 10-20BL-71-18	0856	744000	20	00	000	001			64	108000
00 12 20 07 1 18 50	IMP SNIPE LAKE 12-20BL-71-18	0856	744000	20	00	000	001			64	108004
00 15 20 07 1 18 50	SNIPE LAKE UNIT 15-20-71-18	0856	744000	20	00	000	001				108004
00 02 21 07 1 18 50	ATLANTIC SNIPE 2-21-71-18	0856	744000	20	00	000	001			64	108000
00 04 21 07 1 18 50	ATLANTIC SNIPE 4-21-71-18	0856	744000	20	00	000	001			64	108000
00 10 21 07 1 18 50	ATLANTIC SNIPE 10-21-71-18	0856	744000	20	00	000	001			64	108004
00 12 21 07 1 18 50	ATLANTIC SNIPE 12-21-71-18	0856	744000	20	00	000	001				108005

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	002

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EFFECTIVE DATE	OPER NO
01 APR 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LS	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	12	21	07	1	8	50	ESSO UNIT SNIPE LAKE 12-21-71-18	0856	744000	20	00	000	001			64	108000
00	04	22	07	1	8	50	SIEBENS SNIPE LAKE 4-22-71-18	0856	744000	20	00	000	001			64	108000
00	12	22	07	1	8	50	SIEBENS SNIPE LAKE 12-22-71-18	0856	744000	20	00	000	001			64	108000
00	04	28	07	1	8	50	IMP CALSTAN SOBC SNIPE 4-28BL-71-18	0856	744000	20	00	000	001			64	108000
00	02	29	07	1	8	50	IMP CALSTAN SOBC SNIPE 2-29BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	29	07	1	8	50	IMP CALSTAN SOBC 4-29BL-71-18	0856	744000	20	00	000	001			64	108004
00	10	29	07	1	8	50	IMP CALSTAN SOBC SNIPE 10-29BL-71-1	0856	744000	20	00	000	001			64	108004
00	12	29	07	1	8	50	SINCLAIR ET AL SNIPE 12-29-71-18	0856	744000	20	00	000	001			64	108000
00	02	30	07	1	8	50	IMP SNIPE LAKE 2-30BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	30	07	1	8	50	IMP SNIPE LAKE 4-30BL-71-18	0856	744000	20	00	000	001			64	108004
00	10	30	07	1	8	50	SINCLAIR ET AL SNIPE 10-30-71-18	0856	744000	20	00	000	001			64	108004
00	12	30	07	1	8	50	SINCLAIR ET AL SNIPE 12-30-71-18	0856	744000	20	00	000	001			64	108004
00	14	30	07	1	8	50	GULF SNIPE 14-30-71-18	0856	744000	20	00	000	001				108003
00	02	31	07	1	8	50	SINCLAIR ET AL SNIPE 2-31-71-18	0856	744000	20	00	000	001			64	108000
00	04	31	07	1	8	50	SINCLAIR ET AL SNIPE 4-31-71-18	0856	744000	20	00	000	001			64	108004
00	04	32	07	1	8	50	SINCLAIR ET AL SNIPE 4-32-71-18	0856	744000	20	00	000	001			64	108004
00	02	25	07	1	9	50	IMP SNIPE LAKE 2-25BL-71-19	0856	744000	20	00	000	001			64	408000
00	10	25	07	1	9	50	SINCLAIR ET AL SNIPE 10-25-71-19	0856	744000	20	00	000	001			64	108004
00	12	25	07	1	9	50	BA ET AL SNIPE IN 12-25-71-19	0856	744000	20	00	000	001				408000
00	14	25	07	1	9	50	SINCLAIR ETAL SNIPE LK 14-25-71-19	0856	744000	20	00	000	001			64	108204
00	02	36	07	1	9	50	SINCLAIR ET AL SNIPE 2-36-71-19	0856	744000	20	00	000	001			64	108004

BOGA BR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

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EFFECTIVE DATE	OPER NO
01 APR 1989	002

EFFECTIVE DATE	OPER NO
01 APR 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							STETTLER D-2A PROJECT NO 1	0866	696001	20	00	000	001	8.0	400.0	1520	
00	13	02	03	82	04	0	B A STETTLER UNIT 13-2-38-20	0866	696001	20	00	000	001			16	108005
00	06	03	03	82	04	0	NORCEN UNIT STETTLER 6-3-38-20	0866	696001	20	00	000	001			16	108000
00	10	03	03	82	04	0	NORCEN UNIT STETTLER 10-3-38-20	0866	696001	20	00	000	001			16	108000
00	11	03	03	82	04	0	NORCEN UNIT STETTLER 11-3-38-20	0866	696001	20	00	000	001			16	108000
00	12	03	03	82	04	2	B A STETTLER UNIT 12-3M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	03	03	82	04	2	NORCEN UNIT STETTLER 13-3-38-20	0866	696001	20	00	000	001			16	108004
00	14	03	03	82	04	0	NORCEN UNIT STETTLER 14-3-38-20	0866	696001	20	00	000	001			16	108004
00	15	03	03	82	04	0	NORCEN UNIT STETTLER 15-3-38-20	0866	696001	20	00	000	001			16	108000
00	16	03	03	82	04	0	NORCEN UNIT STETTLER 16-3-38-20	0866	696001	20	00	000	001			16	108004
00	16	04	03	82	04	2	B A STETTLER UNIT 16-4M3-38-20	0866	696001	20	00	000	001			16	108004
00	01	09	03	82	04	2	B A STETTLER UNIT 1-9-38-20	0866	696001	20	00	000	001			16	108000
00	08	09	03	82	04	2	B A STETTLER UNIT 8-9M3-38-20	0866	696001	20	00	000	001			16	108004
00	09	09	03	82	04	0	NORCEN UNIT STETTLER 9-9-38-20	0866	696001	20	00	000	001			16	108004
00	10	09	03	82	04	0	NORCEN UNIT STETTLER 10-9-38-20	0866	696001	20	00	000	001			16	108004
00	16	09	03	82	04	2	B A STETTLER UNIT 16-9M3-38-20	0866	696001	20	00	000	001			16	108005
00	01	10	03	82	04	0	NORCEN UNIT STETTLER 1-10-38-20	0866	696001	20	00	000	001			16	608000
00	02	10	03	82	04	0	NORCEN UNIT STETTLER 2-10-38-20	0866	696001	20	00	000	001			16	108000
00	03	10	03	82	04	0	NORCEN UNIT STETTLER 3-10-38-20	0866	696001	20	00	000	001			16	108000
00	04	10	03	82	04	2	B A STETTLER UNIT 4-10M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	10	03	82	04	2	NORCEN UNIT STETTLER 5-10-38-20	0866	696001	20	00	000	001			16	108000
00	06	10	03	82	04	0	NORCEN UNIT STETTLER 6-10-38-20	0866	696001	20	00	000	001			16	108004
00	07	10	03	82	04	0	NORCEN UNIT STETTLER 7-10-38-20	0866	696001	20	00	000	001			16	108004
00	08	10	03	82	04	0	NORCEN UNIT STETTLER 8-10-38-20	0866	696001	20	00	000	001			16	108004
00	09	10	03	82	04	0	NORCEN UNIT STETTLER 9-10-38-20	0866	696001	20	00	000	001			16	408000
00	10	10	03	82	04	0	NORCEN UNIT STETTLER 10-10-38-20	0866	696001	20	00	000	001			16	108000
00	11	10	03	82	04	0	NORCEN UNIT STETTLER 11-10-38-20	0866	696001	20	00	000	001			16	108000
00	12	10	03	82	04	2	B A STETTLER UNIT 12-10M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	10	03	82	04	2	B A STETTLER UNIT 13-10-38-20	0866	696001	20	00	000	001			16	108000
00	14	10	03	82	04	0	NORCEN UNIT STETTLER 14-10-38-20	0866	696001	20	00	000	001			16	108004
00	15	10	03	82	04	0	NORCEN UNIT STETTLER 15-10-38-20	0866	696001	20	00	000	001			16	108000
00	14	11	03	82	04	0	NORCEN UNIT STETTLER 14-11-38-20	0866	696001	20	00	000	001				408004
00	05	14	03	82	04	0	B A STETTLER UNIT 5-14-38-20	0866	696001	20	00	000	001			16	408004
00	12	14	03	82	04	0	B A STETTLER UNIT 12-14-38-20	0866	696001	20	00	000	001			16	108005

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	F	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	14	03	82	0	40	NORCEN UNIT STETTLER 13-14-38-20	0866	696001	20	00	000	001			16	108000
00	03	15	03	82	0	40	NORCEN UNIT STETTLER 3-15-38-20	0866	696001	20	00	000	001			16	108004
00	04	15	03	82	0	42	NORCEN UNIT STETTLER 4-15M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	15	03	82	0	40	NORCEN UNIT STETTLER 5-15-38-20	0866	696001	20	00	000	001			16	108000
00	06	15	03	82	0	40	NORCEN UNIT STETTLER 6-15-38-20	0866	696001	20	00	000	001			16	108000
00	07	15	03	82	0	40	NORCEN UNIT STETTLER 7-15-38-20	0866	696001	20	00	000	001			16	108005
00	09	15	03	82	0	40	NORCEN UNIT STETTLER 9-15-38-20	0866	696001	20	00	000	001			16	108004
00	10	15	03	82	0	40	NORCEN UNIT STETTLER 10-15-38-20	0866	696001	20	00	000	001			16	108000
00	11	15	03	82	0	40	NORCEN UNIT STETTLER 11-15-38-20	0866	696001	20	00	000	001			16	608000
00	12	15	03	82	0	42	B A STETTLER UNIT 12-15M3-38-20	0866	696001	20	00	000	001			16	108004
00	13	15	03	82	0	42	NORCEN UNIT STETTLER 13-15-38-20	0866	696001	20	00	000	001			16	108004
00	14	15	03	82	0	40	NORCEN UNIT STETTLER 14-15-38-20	0866	696001	20	00	000	001			16	108000
00	15	15	03	82	0	40	NORCEN UNIT STETTLER 15-15-38-20	0866	696001	20	00	000	001			16	108000
00	16	15	03	82	0	40	NORCEN UNIT STETTLER 16-15-38-20	0866	696001	20	00	000	001			16	108000
00	01	16	03	82	0	42	NORCEN UNIT STETTLER 1-16-38-20	0866	696001	20	00	000	001			16	108000
00	02	16	03	82	0	42	BA STETTLER UNIT 2-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	07	16	03	82	0	42	NORCEN UNIT STETTLER 7-16-38-20	0866	696001	20	00	000	001			16	108000
00	08	16	03	82	0	42	B A STETTLER UNIT 8-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	09	16	03	82	0	42	NORCEN UNIT STETTLER 9-16-38-20	0866	696001	20	00	000	001			16	108100
00	10	16	03	82	0	42	B A STETTLER UNIT 10-16M3-38-20	0866	696001	20	00	000	001			16	108100
00	16	16	03	82	0	42	B A STETTLER UNIT 16-16M3-38-20	0866	696001	20	00	000	001			16	108104
00	15	20	03	82	0	40	NORCEN UNIT STETTLER 15-20-38-20	0866	696001	20	00	000	001			16	108100
00	16	20	03	82	0	42	GERTSMA NO 16	0866	696001	20	00	000	001				108004
02	16	20	03	82	0	40	BA STETTLER UNIT 16-20N-38-20	0866	696001	20	00	000	001			16	108104
00	07	21	03	82	0	42	NORCEN UNIT STETTLER 7-21-38-20	0866	696001	20	00	000	001			16	108004
00	08	21	03	82	0	40	NORCEN UNIT STETTLER 8-21-38-20	0866	696001	20	00	000	001			16	108000
00	13	21	03	82	0	40	NORCEN UNIT STETTLER 13-21-38-20	0866	696001	20	00	000	001			16	108004
00	15	21	03	82	0	40	NORCEN UNIT STETTLER 15-21-38-20	0866	696001	20	00	000	001			16	108004
00	16	21	03	82	0	40	NORCEN UNIT STETTLER 16-21-38-20	0866	696001	20	00	000	001			16	108000
00	01	22	03	82	0	40	NORCEN UNIT STETTLER 1-22-38-20	0866	696001	20	00	000	001			16	108004
00	02	22	03	82	0	40	NORCEN UNIT STETTLER 2-22-38-20	0866	696001	20	00	000	001			16	108004
00	03	22	03	82	0	40	NORCEN UNIT STETTLER 3-22-38-20	0866	696001	20	00	000	001			16	108000
00	04	22	03	82	0	40	NORCEN UNIT STETTLER 4-22-38-20	0866	696001	20	00	000	001			16	108000
00	05	22	03	82	0	40	NORCEN UNIT STETTLER 5-22-38-20	0866	696001	20	00	000	001			16	108000
00	07	22	03	82	0	40	NORCEN UNIT STETTLER 7-22-38-20	0866	696001	20	00	000	001			16	108000

B06A BB 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	22	03	82	04	0	NORCEN UNIT STETTLER 8-22-38-20	0866	696001	20	00	000	001				408000
00	09	22	03	82	04	0	NORCEN UNIT STETTLER 9-22-38-20	0866	696001	20	00	000	001			16	108004
00	10	22	03	82	04	0	NORCEN UNIT STETTLER 10-22-38-20	0866	696001	20	00	000	001			16	108000
00	11	22	03	82	04	0	NORCEN UNIT STETTLER 11-22-38-20	0866	696001	20	00	000	001			16	108000
00	12	22	03	82	04	0	NORCEN UNIT STETTLER 12-22-38-20	0866	696001	20	00	000	001			16	108004
00	13	22	03	82	04	0	NORCEN UNIT STETTLER 13-22-38-20	0866	696001	20	00	000	001			16	108004
00	14	22	03	82	04	0	NORCEN UNIT STETTLER 14-22-38-20	0866	696001	20	00	000	001			16	108004
00	15	22	03	82	04	2	NORCEN UNIT STETTLER 15-22M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	22	03	82	04	0	NORCEN UNIT STETTLER 16-22-38-20	0866	696001	20	00	000	001			16	608000
00	04	23	03	82	04	0	B A STETTLER UNIT 4-23-38-20	0866	696001	20	00	000	001			16	108005
00	12	23	03	82	04	0	NORCEN UNIT STETTLER 12-23-38-20	0866	696001	20	00	000	001			16	108000
00	01	27	03	82	04	0	NORCEN UNIT STETTLER 1-27-38-20	0866	696001	20	00	000	001			16	108004
02	02	27	03	82	04	0	NORCEN UNIT STETTLER 2-27N-38-20	0866	696001	20	00	000	001			16	108000
00	03	27	03	82	04	0	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001				408000
02	03	27	03	82	04	2	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001			16	108004
00	04	27	03	82	04	0	NORCEN UNIT STETTLER 4-27-38-20	0866	696001	20	00	000	001			16	108000
00	05	27	03	82	04	0	NORCEN UNIT STETTLER 5-27-38-20	0866	696001	20	00	000	001			16	108000
00	06	27	03	82	04	0	NORCEN UNIT STETTLER 6-27-38-20	0866	696001	20	00	000	001			16	108004
00	07	27	03	82	04	0	B A STETTLER UNIT 7-27-38-20	0866	696001	20	00	000	001				108005
02	07	27	03	82	04	0	NORCEN UNIT STETTLER 7-27-38-20	0866	696001	20	00	000	001			16	108200
00	12	27	03	82	04	0	NORCEN UNIT STETTLER 12-27-38-20	0866	696001	20	00	000	001			16	108000
00	01	28	03	82	04	0	NORCEN UNIT STETTLER 1-28-38-20	0866	696001	20	00	000	001			16	108000
00	04	28	03	82	04	0	NORCEN UNIT STETTLER 4-28-38-20	0866	696001	20	00	000	001			16	108000
00	06	28	03	82	04	0	NORCEN UNIT STETTLER 6-28-38-20	0866	696001	20	00	000	001			16	108100
00	07	28	03	82	04	0	NORCEN UNIT STETTLER 7-28-38-20	0866	696001	20	00	000	001			16	108000
00	08	28	03	82	04	0	NORCEN UNIT STETTLER 8-28-38-20	0866	696001	20	00	000	001			16	108000
00	09	28	03	82	04	0	NORCEN UNIT STETTLER 9-28-38-20	0866	696001	20	00	000	001			16	108000
00	10	28	03	82	04	0	NORCEN UNIT STETTLER 10-28-38-20	0866	696001	20	00	000	001			16	108000
00	11	28	03	82	04	0	NORCEN UNIT STETTLER 11-28-38-20	0866	696001	20	00	000	001			16	108004
00	15	28	03	82	04	0	B A STETTLER UNIT 15-28-38-20	0866	696001	20	00	000	001			16	108005
00	01	29	03	82	04	0	NORCEN UNIT STETTLER 1-29-38-20	0866	696001	20	00	000	001			16	108004
02	02	29	03	82	04	0	NORCEN UNIT STETTLER 2-29N-38-20	0866	696001	20	00	000	001			16	108004

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	025

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 45	0887	744003	20	00	000	045	10.0	30.0	1280	
00	12	16	06	81	15	0	CDN SUP CEGO SWAN H 12-16-68-11	0887	744003	20	00	000	045			64	108900
00	10	20	06	81	15	0	HOME REGENT SWANH 10-20-68-11	0887	744003	20	00	000	045			64	408000
00	02	21	06	81	15	0	CDN-SUP UNIT SWANH IN 2-21-68-11	0887	744003	20	00	000	045			64	408000
00	04	21	06	81	15	0		0887	744003	20	00	000	045			64	308000
00	10	21	06	81	15	0		0887	744003	20	00	000	045			64	308000
00	12	21	06	81	15	0	CDN-SUP CEGO SWAN H 12-21-68-11	0887	744003	20	00	000	045			64	108004
00	02	28	06	81	15	0		0887	744003	20	00	000	045			64	308000
00	04	28	06	81	15	0	CDN-SUP UNIT SWANH 4-28-68-11	0887	744003	20	00	000	045			64	108004
00	10	28	06	81	15	0	CDN-SUP UNIT SWANH IN 10-28-68-11	0887	744003	20	00	000	045			64	408000
00	12	28	06	81	15	0	CDN-SUP CEGO SWAN H 12-28-68-11	0887	744003	20	00	000	045			64	108004
00	02	29	06	81	15	0		0887	744003	20	00	000	045			64	308000
00	02	33	06	81	15	0	CDN-SUP CEGO SWAN H 2-33-68-11	0887	744003	20	00	000	045			64	108004
00	04	33	06	81	15	0		0887	744003	20	00	000	045			64	308000
00	10	33	06	81	15	0	CDN-SUP CEGO SWAN H 10-33-68-11	0887	744003	20	00	000	045			64	108000
00	04	34	06	81	15	0	HOME REGENT C SWAN HILLS 4-34-68-11	0887	744003	20	00	000	045			128	108000
00	10	34	06	81	15	0	CDN-SUP UNIT SWANH IN 10-34-68-11	0887	744003	20	00	000	045			64	408000
00	12	34	06	81	15	0	CDN-SUP CEGO SWAN H 12-34-68-11	0887	744003	20	00	000	045			64	108004
00	02	03	06	91	15	0	CDN-SUP ET AL SWAN H 2-3-69-11	0887	744003	20	00	000	045			64	408000
00	04	03	06	91	15	0	CDN-SUP UNIT SWANH 4-3-69-11	0887	744003	20	00	000	045			64	108104

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	045

EFFECTIVE DATE	OPER NO
01 APR 1989	025

EFFECTIVE DATE	OPER NO
01 APR 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 125	0887	744060	10	00	000	125	12.5	1162.5	7776	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 7313	0887	744060	10	00	000	125				000000
00	02	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 93	0887	744060	10	00	000	125				000000
00	10	16	066	10	5	0	PAN AM BA D-2 SWANH 10-16-66-10	0887	744060	10	00	000	125			64	108100
00	12	16	066	10	5	0	PAN AM BA D-4 SWANH 12-16-66-10	0887	744060	10	00	000	125			64	108100
00	10	17	066	10	5	0	PAN AM BA E-2 SWANH 10-17-66-10	0887	744060	10	00	000	125			64	108000
00	12	17	066	10	5	0	PAN AM BA E-4 SWANH 12-17-66-10	0887	744060	10	00	000	125			64	408004
00	16	18	066	10	5	0	DECALTA WESTBURNE SWAN H 16-18	0887	744060	10	00	000	125			64	408004
00	02	19	066	10	5	0	PAN AM BA F-3 SWANH IN 2-19-66-10	0887	744060	10	00	000	125			64	108000
02	04	19	066	10	5	0	PAN AM BA G-2 SWANH 4-19-66-10	0887	744060	10	00	000	125			64	108000
00	10	19	066	10	5	0	PAN AM BA F-4 SWANH 10-19-66-10	0887	744060	10	00	000	125				108003
00	16	19	066	10	5	0	HOME UNIT SWAN HILLS 16-19-66-10	0887	744060	10	00	000	125			64	408000
00	02	20	066	10	5	0	PAN AM BA A-55 SWANH 2-20-66-10	0887	744060	10	00	000	125				708000
00	02	20	066	10	5	2	PAN AM BA A-55 SWANH 2-20-66-10	0887	744060	10	00	000	125			64	408000
00	04	20	066	10	5	0	PAN AM BA A-67 SWAN H 4-20-66-10	0887	744060	10	00	000	125				708000
00	04	20	066	10	5	2	PAN AM BA A-67 SWAN H 4-20-66-10	0887	744060	10	00	000	125			64	108000
00	10	20	066	10	5	0	PAN AM BA A-56 SWAN H 10-20-66-10	0887	744060	10	00	000	125			64	108000
00	12	20	066	10	5	0	PAN AM BA A-68 SWANH 12-20-66-10	0887	744060	10	00	000	125				108003
00	14	20	066	10	5	0	HOME UNIT SWAN HILLS 14-20-66-10	0887	744060	10	00	000	125				108003
00	16	20	066	10	5	0	HOME UNIT SWAN HILLS 16-20-66-10	0887	744060	10	00	000	125			64	108000
00	02	21	066	10	5	0	PAN AM BA A-32 SWANH 2-21-66-10	0887	744060	10	00	000	125			64	408000
00	04	21	066	10	5	0	PAN AM BA A-43 SWAN H 4-21-66-10	0887	744060	10	00	000	125				708000
00	04	21	066	10	5	2	PAN AM BA A-43 SWAN H 4-21-66-10	0887	744060	10	00	000	125			64	108000
00	10	21	066	10	5	0	PAN AM BA A-33 SWANH 10-21-66-10	0887	744060	10	00	000	125			64	108000
00	12	21	066	10	5	0	PAN AM BA A-44 SWAN H 12-21-66-10	0887	744060	10	00	000	125				108003
00	14	21	066	10	5	0	HOME UNIT SWAN HILLS 14-21-66-10	0887	744060	10	00	000	125				108003
00	16	21	066	10	5	0	HOME UNIT SWAN HILLS 16-21-66-10	0887	744060	10	00	000	125			32	108000
00	04	22	066	10	5	0	PAN AM BA A-20 SWANH 4-22-66-10	0887	744060	10	00	000	125			32	108000
00	12	22	066	10	5	0	PAN AM B A A-21 SWANH 12-22-66-10	0887	744060	10	00	000	125			32	108000
00	12	27	066	10	5	0	PAN AM BA A-23 SWANH 12-27-66-10	0887	744060	10	00	000	125			64	108000
00	02	28	066	10	5	0	PAN AM BA A-34 SWANH 2-28-66-10	0887	744060	10	00	000	125				408000
00	04	28	066	10	5	0	PAN AM B A A-45 SWAN H 4-28-66-10	0887	744060	10	00	000	125				708000
00	04	28	066	10	5	2	PAN AM B A A-45 SWAN H 4-28-66-10	0887	744060	10	00	000	125			64	108000
00	06	28	066	10	5	0	HOME UNIT SWAN HILLS 6-28-66-10	0887	744060	10	00	000	125				

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 APR 1989	006

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	28	066	10	50		HOME UNIT SWANH 8-28-66-10	0887	744060	10	00	000	125				108003
00	10	28	066	10	50		PAN AM BA A-35 SWAN H 10-28-66-10	0887	744060	10	00	000	125			64	408000
00	10	28	066	10	52		PAN AM BA A-35 SWAN H 10-28-66-10	0887	744060	10	00	000	125				708000
00	12	28	066	10	50		PAN AM BA A-46 SWANH 12-28-66-10	0887	744060	10	00	000	125			64	108000
00	14	28	066	10	50		HOME UNIT SWAN HILLS 14-28-66-10	0887	744060	10	00	000	125				108003
00	16	28	066	10	50		HOME UNIT SWAN HILLS 16-28-66-10	0887	744060	10	00	000	125				108003
00	02	29	066	10	50		PAN AM B A A-57 SWAN H 2-29-66-10	0887	744060	10	00	000	125			64	108000
00	04	29	066	10	50		PAN AM BA A-69 SWAN H 4-29-66-10	0887	744060	10	00	000	125			64	408000
00	04	29	066	10	52		PAN AM BA A-69 SWAN H 4-29-66-10	0887	744060	10	00	000	125				708000
00	06	29	066	10	50		HOME UNIT SWAN HILLS 6-29-66-10	0887	744060	10	00	000	125				108003
00	08	29	066	10	50		HOME UNIT SWAN HILLS 8-29-66-10	0887	744060	10	00	000	125				108003
00	10	29	066	10	50		PAN AM B A A-58 SWAN H 10-29-66-10	0887	744060	10	00	000	125			64	408000
00	10	29	066	10	52		PAN AM B A A-58 SWAN H 10-29-66-10	0887	744060	10	00	000	125				708000
00	12	29	066	10	50		PAN AM BA A-70 SWANH 12-29-66-10	0887	744060	10	00	000	125			64	108000
00	14	29	066	10	50		HOME UNIT SWAN HILLS 14-29-66-10	0887	744060	10	00	000	125				108003
00	16	29	066	10	50		HOME UNIT SWAN HILLS 16-29-66-10	0887	744060	10	00	000	125				108003
02	02	30	066	10	50		PAN AM BA H-3 SWANH A2-30-66-10	0887	744060	10	00	000	125			64	108000
00	08	30	066	10	50		HOME UNIT SWAN HILLS 8-30-66-10	0887	744060	10	00	000	125				108003
00	16	30	066	10	50		HOME UNIT SWAN HILLS 16-30-66-10	0887	744060	10	00	000	125			32	108000
00	02	31	066	10	50		PAN AM B A J-3 SWANH 2-31-66-10	0887	744060	10	00	000	125			64	108000
00	08	31	066	10	50		HOME UNIT SWAN HILLS 8-31-66-10	0887	744060	10	00	000	125				108003
00	16	31	066	10	50		HOME UNIT SWAN HILLS 16-31-66-10	0887	744060	10	00	000	125			32	108000
00	02	32	066	10	50		PAN AM BA A-59 SWANH 2-32-66-10	0887	744060	10	00	000	125			64	108000
00	04	32	066	10	50		PAN AM BA A-71 SWAN H 4-32-66-10	0887	744060	10	00	000	125			64	408000
00	04	32	066	10	52		PAN AM BA A-71 SWAN H 4-32-66-10	0887	744060	10	00	000	125				708000
00	06	32	066	10	50		HOME UNIT SWAN HILLS 6-32-66-10	0887	744060	10	00	000	125				108003
00	08	32	066	10	50		HOME UNIT SWAN HILLS 8-32-66-10	0887	744060	10	00	000	125				108003
00	10	32	066	10	50		PAN AM B A A-60 SWAN H 10-32-66-10	0887	744060	10	00	000	125				408000
00	10	32	066	10	52		PAN AM B A A-60 SWAN H 10-32-66-10	0887	744060	10	00	000	125				708000
00	12	32	066	10	50		PAN AM BA A-72 SWANH 12-32-66-10	0887	744060	10	00	000	125			64	108000
00	14	32	066	10	50		HOME UNIT SWAN HILLS 14-32-66-10	0887	744060	10	00	000	125				108003
00	16	32	066	10	50		HOME UNIT SWAN HILLS 16-32-66-10	0887	744060	10	00	000	125			64	108000
00	02	33	066	10	50		PAN AM BA A-36 SWAN H 2-33-66-10	0887	744060	10	00	000	125			64	108000
00	04	33	066	10	50		PAN AM B A A-47 SWAN H 4-33-66-10	0887	744060	10	00	000	125			64	408000
00	04	33	066	10	52		PAN AM B A A-47 SWAN H 4-33-66-10	0887	744060	10	00	000	125				708000

B06A BB 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 APR 1989	006

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, I)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00063306610500	HOME UNIT SWAN HILLS 6-33-66-10	0887	744060	10	00	000	125				108003
00103306610500	PAN AM BA A-37 SWANH 10-33-66-10	0887	744060	10	00	000	125			64	408000
00103306610502	PAN AM BA A-37 SWANH 10-33-66-10	0887	744060	10	00	000	125				708000
00123306610500	HOME UNIT SWAN HILLS 12-33-66-11	0887	744060	10	00	000	125				108003
00143306610500	PAN AM BA A-1 SWAN H 14-33-66-10	0887	744060	10	00	000	125			64	108000
00043406610500	PAN AM B A A-24 SWAN H 4-34-66-10	0887	744060	10	00	000	125			64	108000
00123406610500	PAN AM BA A-25 SWANH 12-34-66-10	0887	744060	10	00	000	125			64	108000
00040206710500	HOME REGENT A SWAN H 4-2-67-10	0887	744060	10	00	000	125			32	108000
00020306710500	HOME REG A SWAN HILLS 2-3-67-10	0887	744060	10	00	000	125			32	108000
00040306710500	HOME REG A SWAN HILLS 4-3-67-10	0887	744060	10	00	000	125			32	108000
00020406710500	HOME REGENT A SWANH 2-4-67-10	0887	744060	10	00	000	125			64	408000
00020406710502	HOME REGENT A SWANH 2-4-67-10	0887	744060	10	00	000	125				708000
00040406710500	HOME REG A SWAN HILLS 4-4-67-10	0887	744060	10	00	000	125			64	108000
00060406710500	HOME UNIT SWAN HILLS 6-4-67-10	0887	744060	10	00	000	125				108003
00080406710500	HOME UNIT SWAN HILLS 8-4-67-10	0887	744060	10	00	000	125				108003
00100406710500	HOME REGENT A SWANH 10-4-67-10	0887	744060	10	00	000	125			64	108000
00120406710500	HOME REGENT A SWANH 12-4-67-10	0887	744060	10	00	000	125			64	408000
00120406710502	HOME REGENT A SWANH 12-4-67-10	0887	744060	10	00	000	125				708000
00140406710500	HOME UNIT SWAN HILLS 14-4-67-10	0887	744060	10	00	000	125				108003
00160406710500	HOME UNIT SWAN HILLS 16-4-67-10	0887	744060	10	00	000	125				108003
00020506710500	KEWANEE SWAN H 2-5-67-10	0887	744060	10	00	000	125			64	408000
00020506710502	KEWANEE SWAN H 2-5-67-10	0887	744060	10	00	000	125				708000
00040506710500	B A EDITH SWAN H 4-5-67-10	0887	744060	10	00	000	125			64	108000
00060506710500	HOME UNIT SWAN HILLS 6-5-67-10	0887	744060	10	00	000	125				108003
00080506710500	HOME UNIT SWAN HILLS 8-5-67-10	0887	744060	10	00	000	125				108003
00100506710500	KEWANEE SWAN H 10-5-67-10	0887	744060	10	00	000	125			64	108000
00140506710500	HOME UNIT SWAN HILLS 14-5-67-10	0887	744060	10	00	000	125			32	108000
00160506710500	HOME UNIT SWAN HILLS 16-5-67-10	0887	744060	10	00	000	125				108003
00020806710500	HOME ET AL FPCA SWANH 2-8-67-10	0887	744060	10	00	000	125			32	408000
00020806710502	HOME ET AL FPCA SWANH 2-8-67-10	0887	744060	10	00	000	125				708000
00040806710500	B A EDITH SWAN HILLS 4-8-67-10	0887	744060	10	00	000	125			64	108000
00060806710500	HOME UNIT SWAN HILLS 6-8-67-10	0887	744060	10	00	000	125				108003
00080806710500	HOME UNIT SWAN HILLS 8-8-67-10	0887	744060	10	00	000	125			32	108000
00100806710500	HOME ET AL FPC A SWANH 10-8-67-10	0887	744060	10	00	000	125			64	108000
00140806710500	HOME UNIT SWAN HILLS 14-8-67-10	0887	744060	10	00	000	125			32	108003

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 APR 1989	006

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	08	067	10	5	0	HOME UNIT SWANH 16-8-67-10	0887	744060	10	00	000	125				108003
00	02	09	067	10	5	0	HOME REGENT A SWAN HILLS 2-9-67-10	0887	744060	10	00	000	125			32	408000
00	02	09	067	10	5	2	HOME REGENT A SWAN HILLS 2-9-67-10	0887	744060	10	00	000	125				708000
00	04	09	067	10	5	0	HOME REGENT A SWANH 4-9-67-10	0887	744060	10	00	000	125			64	108000
00	06	09	067	10	5	0	HOME UNIT SWAN HILLS 6-9-67-10	0887	744060	10	00	000	125				108003
00	08	09	067	10	5	0	HOME UNIT SWAN HILLS 8-9-67-10	0887	744060	10	00	000	125			32	108000
00	10	09	067	10	5	0	HOME REGENT A SWANH 10-9-67-10	0887	744060	10	00	000	125			64	108000
00	12	09	067	10	5	0	HOME REGENT A SWANH 12-9-67-10	0887	744060	10	00	000	125			64	408000
00	12	09	067	10	5	2	HOME REGENT A SWANH 12-9-67-10	0887	744060	10	00	000	125				708000
00	14	09	067	10	5	0	HOME UNIT SWAN HILLS 14-9-67-10	0887	744060	10	00	000	125				108003
00	16	09	067	10	5	0	HOME UNIT SWAN HILLS 16-9-67-10	0887	744060	10	00	000	125				108003
00	04	10	067	10	5	0	HOME REGENT A SWANH 4-10-67-10	0887	744060	10	00	000	125			64	108000
00	06	10	067	10	5	0	HOME UNIT SWAN HILLS 6-10-67-10	0887	744060	10	00	000	125				108003
00	12	10	067	10	5	0	HOME REGENT A SWANH 12-10-67-10	0887	744060	10	00	000	125			64	408000
00	12	10	067	10	5	2	HOME REGENT A SWANH 12-10-67-10	0887	744060	10	00	000	125				708000
00	14	10	067	10	5	0	HOME UNIT SWAN HILLS 14-10-67-10	0887	744060	10	00	000	125				108003
00	04	15	067	10	5	0	MCMAHON ET AL SWANH 4-15-67-10	0887	744060	10	00	000	125			64	108000
00	06	15	067	10	5	0	HOME UNIT SWAN HILLS 6-15-67-10	0887	744060	10	00	000	125				108003
00	12	15	067	10	5	0	MCMAHON ET AL SWANH 12-15-67-10	0887	744060	10	00	000	125			64	408000
00	12	15	067	10	5	2	MCMAHON ET AL SWANH 12-15-67-10	0887	744060	10	00	000	125				708000
00	14	15	067	10	5	0	HOME UNIT SWAN HILLS 14-15-67-10	0887	744060	10	00	000	125				108003
00	02	16	067	10	5	0	HOME FPC FARGO A SWANH 2-16-67-10	0887	744060	10	00	000	125				408000
00	02	16	067	10	5	2	HOME FPC FARGO A SWANH 2-16-67-10	0887	744060	10	00	000	125				708000
00	04	16	067	10	5	0	HOME ET AL A SWAN H 4-16-67-10	0887	744060	10	00	000	125			64	108000
00	06	16	067	10	5	0	HOME UNIT SWAN HILLS 6-16-67-10	0887	744060	10	00	000	125				108003
00	08	16	067	10	5	0	HOME UNIT SWAN HILLS 8-16-67-10	0887	744060	10	00	000	125			64	108000
00	10	16	067	10	5	0	HME FPC FARGO A SWANH 10-16-67-10	0887	744060	10	00	000	125			64	108000
00	12	16	067	10	5	0	HOME ET AL A SWANH 12-16-67-10	0887	744060	10	00	000	125			64	408000
00	12	16	067	10	5	2	HOME ET AL A SWANH 12-16-67-10	0887	744060	10	00	000	125				708000
00	14	16	067	10	5	0	HOME UNIT SWAN HILLS 14-16-67-10	0887	744060	10	00	000	125				108003
00	16	16	067	10	5	0	HOME UNIT SWAN HILLS 16-16-67-10	0887	744060	10	00	000	125				108003
00	02	17	067	10	5	0	HOME REGENT A SWAN H 2-17-67-10	0887	744060	10	00	000	125				408000
00	02	17	067	10	5	2	HOME REGENT A SWAN H 2-17-67-10	0887	744060	10	00	000	125				708000
00	04	17	067	10	5	0	HOME REG A SWAN HILLS 4-17-67-10	0887	744060	10	00	000	125			64	108000
00	06	17	067	10	5	0	HOME UNIT SWAN HILLS 6-17-67-10	0887	744060	10	00	000	125				108003

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 APR 1989	006

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	17	067	10	50		HOME UNIT SWAN HILLS 8-17-67-10	0887	744060	10	00	000	125			64	108000
00	10	17	067	10	50		HOME REG A SWAN HILLS 10-17-67-10	0887	744060	10	00	000	125			64	108000
00	12	17	067	10	50		HOME REGENT A SWANH 12-17-67-10	0887	744060	10	00	000	125			64	408000
00	12	17	067	10	52		HOME REGENT A SWANH 12-17-67-10	0887	744060	10	00	000	125				708000
00	14	17	067	10	50		HOME UNIT SWAN HILLS 14-17-67-10	0887	744060	10	00	000	125				108003
00	16	17	067	10	50		HOME UNIT SWAN HILLS 16-17-67-10	0887	744060	10	00	000	125				108003
00	08	18	067	10	50		HOME UNIT SWAN HILLS 8-18-67-10	0887	744060	10	00	000	125			32	108000
00	10	18	067	10	50		HOME REG A SWAN IN 10-18-67-10	0887	744060	10	00	000	125				408004
00	12	18	067	10	50		HOME REGENT A SWANHILLS 12-18	0887	744060	10	00	000	125			64	108000
00	16	18	067	10	50		HOME UNIT SWAN HILLS 16-18-67-10	0887	744060	10	00	000	125			64	108000
00	02	19	067	10	50		HOME REGENT A SWAN HILLS 2-19	0887	744060	10	00	000	125			64	108000
00	04	19	067	10	50		HOME REGENT A SWAN H 4-19-67-10	0887	744060	10	00	000	125			64	408000
00	04	19	067	10	52		HOME REGENT A SWAN H 4-19-67-10	0887	744060	10	00	000	125				708000
00	10	19	067	10	50		HOME REGENT A SWAN H 10-19-67-10	0887	744060	10	00	000	125			64	108005
00	11	19	067	10	50		HOME OIL ET AL REGENT EDITH LK11-19	0887	744060	10	00	000	125			64	408000
00	11	19	067	10	52		HOME OIL ET AL REGENT EDITH LK11-19	0887	744060	10	00	000	125				708000
00	02	20	067	10	50		HOME REGENT A SWAN HILLS 2-20	0887	744060	10	00	000	125				408000
00	02	20	067	10	52		HOME REGENT A SWAN HILLS 2-20	0887	744060	10	00	000	125				708000
00	04	20	067	10	50		HOME REG A SWAN HILLS 4-20-67-10	0887	744060	10	00	000	125			64	108000
00	06	20	067	10	50		HOME UNIT SWAN HILLS 6-20-67-10	0887	744060	10	00	000	125				108003
00	08	20	067	10	50		HOME UNIT SWAN HILLS 8-20-67-10	0887	744060	10	00	000	125			64	108000
00	10	20	067	10	50		HOME REG A SWAN HILLS 10-20-67-10	0887	744060	10	00	000	125			64	108000
00	12	20	067	10	50		HOME REGENT A SWANH 12-20-67-10	0887	744060	10	00	000	125			64	108000
00	16	20	067	10	50		HOME UNIT SWAN HILLS 16-20-67-10	0887	744060	10	00	000	125				108003
00	02	21	067	10	50		MCMAHON SWAN HILLS 2-21-67-10	0887	744060	10	00	000	125			64	408000
00	02	21	067	10	52		MCMAHON SWAN HILLS 2-21-67-10	0887	744060	10	00	000	125				708000
00	04	21	067	10	50		HOME ET AL A SWAN H 4-21-67-10	0887	744060	10	00	000	125			64	108000
00	06	21	067	10	50		HOME ET AL SWANH 6-21-67-10	0887	744060	10	00	000	125				108003
00	08	21	067	10	50		HOME UNIT SWAN HILLS 8-21-67-10	0887	744060	10	00	000	125				108003
00	10	21	067	10	50		MCMAHON SWAN HILLS 10-21-67-10	0887	744060	10	00	000	125			64	108000
00	12	21	067	10	50		HOME ET AL SWANH 12-21-67-10	0887	744060	10	00	000	125			64	408000
00	12	21	067	10	52		HOME ET AL SWANH 12-21-67-10	0887	744060	10	00	000	125				708000
00	14	21	067	10	50		HOME UNIT SWAN HILLS 14-21-67-10	0887	744060	10	00	000	125				108003
00	16	21	067	10	50		HOME UNIT SWAN HILLS 16-21-67-10	0887	744060	10	00	000	125				108003
00	04	22	067	10	50		ATLANTIC SWAN HILLS 4-22-67-10	0887	744060	10	00	000	125			64	108000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 APR 1989	006

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	22	067	10	50		HOME UNIT SWAN HILLS 6-22-67-10	0887	744060	10	00	000	125				108003
00	10	22	067	10	50		MO EDITHL 10-22 SWANH 10-22-67-10	0887	744060	10	00	000	125			32	108000
00	12	22	067	10	50		ATLANTIC SWAN HILLS 12-22-67-10	0887	744060	10	00	000	125			64	408000
00	12	22	067	10	52		ATLANTIC SWAN HILLS 12-22-67-10	0887	744060	10	00	000	125				708000
00	14	22	067	10	50		HOME UNIT SWAN HILLS 14-22-67-10	0887	744060	10	00	000	125				108003
00	04	27	067	10	50		MCMAHON ET AL SWANH 4-27-67-10	0887	744060	10	00	000	125			64	108000
00	06	27	067	10	50		HOME UNIT SWAN HILLS 6-27-67-10	0887	744060	10	00	000	125				108003
00	10	27	067	10	50		MOB ED LK 10-27 SWANH 10-27-67-10	0887	744060	10	00	000	125			32	108000
00	12	27	067	10	50		MCMAHON ET AL SWANH 12-27-67-10	0887	744060	10	00	000	125			64	408000
00	12	27	067	10	52		MCMAHON ET AL SWANH 12-27-67-10	0887	744060	10	00	000	125				708000
00	02	28	067	10	50		HOME FPC FARGO A SWANH 2-28-67-10	0887	744060	10	00	000	125			64	408000
00	02	28	067	10	52		HOME FPC FARGO A SWANH 2-28-67-10	0887	744060	10	00	000	125				708000
00	04	28	067	10	50		HOME ET AL A SWANH 4-28-67-10	0887	744060	10	00	000	125				408000
00	06	28	067	10	50		HOME UNIT SWAN HILLS 6-28-67-10	0887	744060	10	00	000	125			64	108000
00	08	28	067	10	50		HOME UNIT SWAN HILLS 8-28-67-10	0887	744060	10	00	000	125				108003
00	10	28	067	10	50		HOME FP FARGO A SWAN H 10-28-67-10	0887	744060	10	00	000	125			64	108000
00	12	28	067	10	50		HOME ET AL A SWANH 12-28-67-10	0887	744060	10	00	000	125			64	408000
00	12	28	067	10	52		HOME ET AL A SWANH 12-28-67-10	0887	744060	10	00	000	125				708000
00	16	28	067	10	50		HOME UNIT SWAN HILLS 16-28-67-10	0887	744060	10	00	000	125				108003
00	02	29	067	10	50		HOME REGENT A SWAN HILLS 2-29	0887	744060	10	00	000	125			64	408000
00	02	29	067	10	52		HOME REGENT A SWAN HILLS 2-29	0887	744060	10	00	000	125				708000
00	04	29	067	10	50		HOME REG A SWAN HILLS 4-29-67-10	0887	744060	10	00	000	125			64	108000
00	06	29	067	10	50		HOME UNIT SWAN HILLS 6-29-67-10	0887	744060	10	00	000	125				108003
00	08	29	067	10	50		HOME UNIT SWAN HILLS 8-29-67-10	0887	744060	10	00	000	125				108003
00	10	29	067	10	50		HOME REG A SWAN HILLS 10-29-67-10	0887	744060	10	00	000	125			64	108000
00	12	29	067	10	50		HOME REGENT A SWAN H 12-29-67-10	0887	744060	10	00	000	125			64	108000
00	16	29	067	10	50		HOME UNIT SWAN HILLS 16-29-67-10	0887	744060	10	00	000	125				108003
00	02	30	067	10	50		HOME REGENT A SWAN HILLS 2-30	0887	744060	10	00	000	125			64	108000
03	04	30	067	10	50		HOME REG A SWAN HILLS B 4-30-67-10	0887	744060	10	00	000	125			64	108000
00	10	30	067	10	50		HOME REG A SWAN HILLS 10-30-67-10	0887	744060	10	00	000	125			64	408000
00	10	30	067	10	52		HOME REG A SWAN HILLS 10-30-67-10	0887	744060	10	00	000	125				708000
00	12	30	067	10	50		HOME REGENT A SWAN H 12-30-67-10	0887	744060	10	00	000	125			64	108000
00	02	31	067	10	50		HOME ET AL A SWANH 2-31-67-10	0887	744060	10	00	000	125			64	108000
00	04	31	067	10	50		HOME ET AL A SWAN HILLS 4-31-67-10	0887	744060	10	00	000	125			64	108000
00	08	31	067	10	50		HOME UNIT SWAN HILLS 8-31-67-10	0887	744060	10	00	000	125				108003

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 APR 1989	006

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	31	067	10	5	0	MCMAHON SWAN HILLS 10-31-67-10	0887	744060	10	00	000	125			64	408100
00	10	31	067	10	5	2	MCMAHON SWAN HILLS 10-31-67-10	0887	744060	10	00	000	125				708100
00	12	31	067	10	5	0	MCMAHON SWAN HILLS 12-31-67-10	0887	744060	10	00	000	125			64	108100
00	02	32	067	10	5	0	HOME ET AL A SWANH 2-32-67-10	0887	744060	10	00	000	125			64	408000
00	02	32	067	10	5	2	HOME ET AL A SWANH 2-32-67-10	0887	744060	10	00	000	125				708000
00	04	32	067	10	5	0	HOME ET AL A SWAN H 4-32-67-10	0887	744060	10	00	000	125			64	108000
00	10	32	067	10	5	0	SCHERMERHORN SWANH 10-32-67-10	0887	744060	10	00	000	125			64	108900
00	12	32	067	10	5	0	SCHERMERHORN SWAN H 12-32-67-10	0887	744060	10	00	000	125			64	108000
00	16	32	067	10	5	0	HOME UNIT SWAN H 16-32-67-10	0887	744060	10	00	000	125				108903
00	02	33	067	10	5	0	HOME REGENT A SWAN HILLS 2-33	0887	744060	10	00	000	125			64	108000
00	04	33	067	10	5	0	HOME REG A SWAN HILLS 4-33-67-10	0887	744060	10	00	000	125			64	108000
00	10	33	067	10	5	0	HOME REG A SWAN HILLS 10-33-67-10	0887	744060	10	00	000	125				408000
00	10	33	067	10	5	2	HOME REG A SWAN HILLS 10-33-67-10	0887	744060	10	00	000	125				708000
00	12	33	067	10	5	0	HOME REGENT A SWAN H 12-33-67-10	0887	744060	10	00	000	125			64	108900
00	15	33	067	10	5	0	HOME UNIT SWAN HILLS 15-33-67-10	0887	744060	10	00	000	125			64	108100
00	04	34	067	10	5	0	HOME REG A SWAN HILLS 4-34-67-10	0887	744060	10	00	000	125			64	108000
00	12	34	067	10	5	0	HOME REGENT A SWAN H 12-34-67-10	0887	744060	10	00	000	125			64	108900
00	10	13	067	11	5	0	HOME REG B SWAN HILLS 10-13-67-11	0887	744060	10	00	000	125			64	108000
00	02	24	067	11	5	0	HOME REGENT B SWAN H 2-24-67-11	0887	744060	10	00	000	125			64	108000
00	10	24	067	11	5	0	HOME REG B SWAN HILLS 10-24-67-11	0887	744060	10	00	000	125			64	108000
00	12	24	067	11	5	0	HOME REGENT B SWANHILLS 12-24	0887	744060	10	00	000	125			64	108000
00	02	25	067	11	5	0	HOME REGENT B SWANH 2-25-67-11	0887	744060	10	00	000	125			64	408000
00	02	25	067	11	5	2	HOME REGENT B SWANH 2-25-67-11	0887	744060	10	00	000	125				708000
00	04	25	067	11	5	0	HOME REGENT B SWAN HILLS 4-25	0887	744060	10	00	000	125			64	108000
00	06	25	067	11	5	0	HOME UNIT SWAN HILLS 6-25-67-11	0887	744060	10	00	000	125				108003
00	10	25	067	11	5	0	HOME REG B SWAN HILLS 10-25-67-11	0887	744060	10	00	000	125			64	408000
00	10	25	067	11	5	2	HOME REG B SWAN HILLS 10-25-67-11	0887	744060	10	00	000	125				708000
00	02	36	067	11	5	0	AMERADA CROWN CK SWANH 2-36-67-11	0887	744060	10	00	000	125			64	108000
00	10	36	067	11	5	0	AMERADA CROWN CK SWANH 10-36-67-11	0887	744060	10	00	000	125			64	108100

B06A BB 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 APR 1989	006

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 113	0887	744060	20	00	000	113	12.5	400.0	7360	
00	01	01	001	01	10		WELLS FOR CONTROL WELL RATE 32	0887	744060	20	00	000	113				000000
00	04	02	067	09	50			0887	744060	20	00	000	113			128	308000
00	10	02	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-2-67-9	0887	744060	20	00	000	113			128	108004
00	04	03	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-3-67-9	0887	744060	20	00	000	113			128	108104
00	10	03	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-3-67-9	0887	744060	20	00	000	113			128	108000
00	03	10	067	09	50		ARCO E UNIT SWAN HILLS 3-10-67-9	0887	744060	20	00	000	113			128	108004
00	10	10	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-10	0887	744060	20	00	000	113			128	108000
00	04	11	067	09	50		MOBIL ARCO SWAN HILLS IN 4-11-67-9	0887	744060	20	00	000	113			128	408000
00	04	14	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-14-67-9	0887	744060	20	00	000	113			128	108000
00	04	15	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-15-67-9	0887	744060	20	00	000	113			128	408000
00	10	15	067	09	50		MOBIL ATLANTIC SWANH 10-15-67-9	0887	744060	20	00	000	113			128	108000
00	04	16	067	09	50		SKELLY MONSANTO A-2 SWANH 4-16	0887	744060	20	00	000	113			128	108000
00	10	16	067	09	50		SKELLY MONSANTO A1 SWANH 10-16-67-9	0887	744060	20	00	000	113			128	108000
00	02	17	067	09	50			0887	744060	20	00	000	113			64	308000
00	10	17	067	09	50		MOBIL ATLANTIC SWANHILLS 10-17-67-9	0887	744060	20	00	000	113			64	408000
00	02	20	067	09	50			0887	744060	20	00	000	113			64	308000
00	10	20	067	09	50		MOBIL ATLANTIC SWANHILLS 10-20-67-9	0887	744060	20	00	000	113			64	108904
00	11	20	067	09	50		ARCO E UNIT SWAN HILLS 11-20-67-9	0887	744060	20	00	000	113			64	108900
09	02	21	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	21	067	09	50		SKELLY BC SWANH IN 4-21-67-9	0887	744060	20	00	000	113			64	408004
00	10	21	067	09	50		SKELLY B2 SWANH 10-21-67-9	0887	744060	20	00	000	113			64	108004
00	13	21	067	09	50		ARCO E UNIT SWAN HILLS 13-21-67-9	0887	744060	20	00	000	113			64	108000
00	02	22	067	09	50		ARCO E. UNIT SWAN H 2-22-67-9	0887	744060	20	00	000	113			64	108004
00	04	22	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-22-67-9	0887	744060	20	00	000	113			64	108000
00	10	22	067	09	50		MOBIL ATLANTIC SWANH 10-22-67-9	0887	744060	20	00	000	113			64	108004
09	12	22	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	23	067	09	50		MOBIL ATLANTIC SWANH 4-23-67-9	0887	744060	20	00	000	113			64	108000
00	10	23	067	09	50		MOBIL ATLANTIC SWANH 10-23-67-9	0887	744060	20	00	000	113			128	108000
00	12	23	067	09	50		ARCO E UNIT SWAN HILLS 12-23-67-9	0887	744060	20	00	000	113			64	108004
00	02	26	067	09	50		ARCO E UNIT SWAN 2-26-67-9	0887	744060	20	00	000	113			64	108000
00	04	26	067	09	50		MOBIL ATLANTIC SWANH 4-26-67-9	0887	744060	20	00	000	113			128	108005
00	10	26	067	09	50		MOBIL ATLANTIC SWANH 10-26-67-9	0887	744060	20	00	000	113			64	108004
00	02	27	067	09	50		ARCO E UNIT SWAN HILLS 2-27-67-9	0887	744060	20	00	000	113			64	108004

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 APR 1989	246

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00042706709 50	ARCO SWANH IN 4-27-67-9	0887	744060	20	00	000	113			64	408000
00102706709 50	ATLANTIC SWAN HILLS 10-27-67-9	0887	744060	20	00	000	113			64	108004
00122706709 50	ARCO E UNIT SWAN HILLS 12-27-67-9	0887	744060	20	00	000	113			64	408000
09022806709 50		0887	744060	20	00	000	113			64	308000
00042806709 50	PAN AM AE-1 SWAN H 4-28-67-9	0887	744060	20	00	000	113			64	108004
00102806709 50	PAN AM AE-2 SWANH 10-28-67-9	0887	744060	20	00	000	113			64	108000
00112806709 50	ARCO E UNIT SWAN HILLS 11-28-67-9	0887	744060	20	00	000	113			64	108004
00022906709 50	ARCO E UNIT SWAN HILLS 2-29-67-9	0887	744060	20	00	000	113			64	108004
00042906709 50		0887	744060	20	00	000	113			64	308000
00102906709 50	MOBIL ATLANTIC SWANHILLS 10-29-67-9	0887	744060	20	00	000	113			64	108004
00122906709 50	MOBIL ATLANTIC SWAN H 12-29-67-9	0887	744060	20	00	000	113				108005
00122906709 52	MOBIL ATLANTIC SWANH 12-29-67-9	0887	744060	20	00	000	113				108005
02122906709 50	ARCO E UNIT SWAN HILLS 12-29-67-9	0887	744060	20	00	000	113			64	108904
00023006709 50	ARCO E UNIT SWAN HILLS 2-30-67-9	0887	744060	20	00	000	113			64	408000
00103006709 50	MOBIL ATLANTIC SWANH 10-30-67-9	0887	744060	20	00	000	113			64	108904
00023106709 50	ARCO E UNIT SWAN HILLS 2-31-67-9	0887	744060	20	00	000	113			64	108900
00043106709 50	MOBIL ATLANTIC SWANH 4-31-67-9	0887	744060	20	00	000	113			64	108900
00103106709 50	MOBIL ATLANTIC SWANH 10-31-67-9	0887	744060	20	00	000	113			64	108000
00123106709 50	ARCO E UNIT SWAN H 12-31-67-9	0887	744060	20	00	000	113			64	108104
09023206709 50		0887	744060	20	00	000	113			64	308000
00043206709 50	MOBIL ATLANTIC SWANH 4-32-67-9	0887	744060	20	00	000	113			64	108004
00103206709 50	MOBIL ARCO SWAN IN 10-32-67-9	0887	744060	20	00	000	113			64	408000
09123206709 50		0887	744060	20	00	000	113			64	308000
00043306709 50	MOBIL ATLANTIC SWANH 4-33-67-9	0887	744060	20	00	000	113			64	408004
00073306709 50	ARCO E UNIT SWAN HILLS 7-33-67-9	0887	744060	20	00	000	113			64	108004
00103306709 50	MOBIL ATLANTIC SWANH 10-33-67-9	0887	744060	20	00	000	113			64	108000
09123306709 50		0887	744060	20	00	000	113			64	308000
00043406709 50	MOBIL ATLANTIC SWAN HILLS 4-34-67-9	0887	744060	20	00	000	113				108005
00123406709 50	ARCO E SWAN HILLS 12-34-67-9	0887	744060	20	00	000	113			128	108004
00043506709 50	MOBIL ARCO SWAN IN 4-35-67-9	0887	744060	20	00	000	113			128	408000
00103506709 50	MOBIL ATLANTIC SWANH 10-35-67-9	0887	744060	20	00	000	113			128	108000
00040106809 50	ATLANTIC SWAN HILLS 4-1-68-9	0887	744060	20	00	000	113			128	108004
00040306809 50	MOBIL ATLANTIC MH SWANH 4-3-68-9	0887	744060	20	00	000	113			128	108000
00100306809 52	MOBIL ATLANTIC MH SWANH 10-3-68-9	0887	744060	20	00	000	113			128	108000
00020406809 50	ARCO E UNIT SWANH 2-4-68-9	0887	744060	20	00	000	113			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 APR 1989	246

EFFECTIVE DATE	OPER NO
01 APR 1989	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	04	068	09	50		MOBIL ATLANTIC MH SWANH 4-4-68-9	0887	744060	20	00	000	113			64	108000
00	10	04	068	09	50		DENISON NUMAC SWANH 10-4-68-9	0887	744060	20	00	000	113			64	108004
00	12	04	068	09	50		ARCO E UNIT SWAN HILLS 12-4-68-9	0887	744060	20	00	000	113			64	108000
09	02	05	068	09	50			0887	744060	20	00	000	113			64	308000
00	04	05	068	09	50		MOBIL ATLANTIC MH SWANH 4-5-68-9	0887	744060	20	00	000	113			64	108000
00	10	05	068	09	50		MOBIL ATLANTIC MH SWANH 10-5-68-9	0887	744060	20	00	000	113			64	108004
09	12	05	068	09	50			0887	744060	20	00	000	113			64	308000
09	02	06	068	09	50			0887	744060	20	00	000	113			64	308000
00	04	06	068	09	50		MOBIL ATLANTIC MH SWANH 4-6-68-9	0887	744060	20	00	000	113			64	108900
00	10	06	068	09	50		MOBIL ATLANTIC MH SWANH 10-6-68-9	0887	744060	20	00	000	113			64	108900
00	12	06	068	09	50		ARCO E UNIT SWAN H 12-6-68-9	0887	744060	20	00	000	113			64	108100
09	02	08	068	09	50			0887	744060	20	00	000	113			64	308000
00	04	08	068	09	50		MOBIL ARCO SWANH IN 4-8-68-9	0887	744060	20	00	000	113			64	408000
00	10	08	068	09	50		MOBIL ATLANTIC MH SWANH 10-8-68-9	0887	744060	20	00	000	113			64	108004
09	12	08	068	09	50			0887	744060	20	00	000	113			64	308000
09	02	09	068	09	50			0887	744060	20	00	000	113			64	308000
00	04	09	068	09	50		WHITEHALL ET AL SWANH 4-9-68-9	0887	744060	20	00	000	113			64	108004
00	10	09	068	09	50		MOBIL ATLANTIC MH SWANH 10-9-68-9	0887	744060	20	00	000	113			64	108000
09	12	09	068	09	50			0887	744060	20	00	000	113			64	308000
00	04	10	068	09	50		MOBIL ARCO SWANH IN 4-10-68-9	0887	744060	20	00	000	113			128	408000
00	04	15	068	09	50		MOBIL ATLANTIC MH 4-15-68-9	0887	744060	20	00	000	113			128	108000
00	04	16	068	09	50		TENN D-2 SWAN HILLS 4-16-68-9	0887	744060	20	00	000	113			128	108000
00	10	16	068	09	50		TENN D-1 SWAN HILLS 10-16-68-9	0887	744060	20	00	000	113			128	108100
00	02	17	068	09	50		MOBIL ATLANTIC MOOSEHORN 2-17-68-9	0887	744060	20	00	000	113			128	108004
00	04	17	068	09	50		MOBIL ATLANTIC MH SWANH 4-17-68-9	0887	744060	20	00	000	113			128	108000
00	10	17	068	09	50		ARCO E. UNIT SWAN H 10-17-68-9	0887	744060	20	00	000	113				108103

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 APR 1989	246

EFFECTIVE DATE	OPER NO
01 APR 1989	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SYLVAN LAKE PEKISKO B BLOCK NO 1	0891	642002	00	01	000	000	9.5	123.5	448	
00	02	09	03	80	35	0	HB SYLVAN LAKE 2-9-38-3	0891	642002	00	01	025	000			32	103900
00	08	09	03	80	35	0	HB SYLAKE 8-9-38-3	0891	642002	00	01	026	000			32	103900
00	10	09	03	80	35	0	HB SYLVAN LAKE 10-9-38-3	0891	642002	00	01	021	000			32	103900
00	12	09	03	80	35	0	HB SYLVAN LAKE 12-9-38-3	0891	642002	00	01	020	000			32	609000
00	14	09	03	80	35	0	HB SYLVAN LAKE 14-9-38-3	0891	642002	00	01	020	000			32	103000
00	16	09	03	80	35	0	HB SYLVAN LAKE 16-9-38-3	0891	642002	00	01	022	000			32	103900
00	02	16	03	80	35	0	HB SYLVAN LAKE 2-16-38-3	0891	642002	00	01	027	000			32	103000
00	04	16	03	80	35	0	HB SYLVAN LAKE 4-16-38-3	0891	642002	00	01	023	000			32	103900
00	06	16	03	80	35	0	HB SYLVAN LAKE 6-16-38-3	0891	642002	00	01	024	000			32	103000
00	08	16	03	80	35	0	HB SYLAKE 8-16-38-3	0891	642002	00	01	028	000			32	103900
00	10	16	03	80	35	0	HB SYLVAN LAKE 10-16-38-3	0891	642002	00	01	031	000			32	103000
00	12	16	03	80	35	0	HB SYLVAN LAKE 12-16-38-3	0891	642002	00	01	029	000			32	103000
00	14	16	03	80	35	0	HB SYLAKE 14-16-38-3	0891	642002	00	01	030	000			32	103100
02	16	16	03	80	35	0	HB SYLVAN LAKE 16-16-38-3	0891	642002	00	01	032	000			32	103000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0891	642002	00	01	000	000

EFFECTIVE DATE	OPER NO
01 APR 1989	038

EFFECTIVE DATE	OPER NO
01 APR 1989	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS U MANNVILLE O PROJ NO 6	0259	250015	20	00	000	006	8.0	48.0	160	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH IW 7601	0259	250015	20	00	000	006				000000
00	01	01	00	10	11	2	WELLS FOR CONTROL WELL RATE 7	0259	250015	20	00	000	006				000000
00	16	06	01	8	15	40	PCP BONANZA COUNTESS 16-6-18-15	0259	250015	20	00	000	006				408010
00	01	07	01	8	15	40		0259	250015	20	00	000	006			16	308010
00	02	07	01	8	15	40		0259	250015	20	00	000	006			16	308010
00	06	07	01	8	15	40	PCP FRISCO COUNTESS 6-7-18-15	0259	250015	20	00	000	006				408010
00	07	07	01	8	15	40		0259	250015	20	00	000	006			16	308010
00	08	07	01	8	15	40	PCP FRISCO COUNTESS 8-7-18-15	0259	250015	20	00	000	006			16	108010
02	08	07	01	8	15	40	PCP NORCEN COUNTESS 8C-7-18-15	0259	250015	20	00	000	006				108013
00	09	07	01	8	15	40	PCP FRISCO COUNTESS 9-7-18-15	0259	250015	20	00	000	006			16	108010
00	10	07	01	8	15	40	PCP FRISCO COUNTESS 10-7-18-15	0259	250015	20	00	000	006			16	108010
00	14	07	01	8	15	40	PCP FRISCO COUNTESS 14-7-18-15	0259	250015	20	00	000	006				408010
00	15	07	01	8	15	40	PCP NORCEN COUNTESS 15-7-18-15	0259	250015	20	00	000	006			16	108010
00	16	07	01	8	15	40	PCP FRISCO COUNTESS 16-7-18-15	0259	250015	20	00	000	006			16	108010
00	01	18	01	8	15	40	PCP FRISCO COUNTESS 1-18-18-15	0259	250015	20	00	000	006			16	108010
00	02	18	01	8	15	40	PCP FRISCO COUNTESS 2-18-18-15	0259	250015	20	00	000	006			16	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250015	20	00	000	006

EFFECTIVE DATE	OPER NO
01 APR 1989	026

EFFECTIVE DATE	OPER NO
01 FEB 1989	063

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LLOYDMINSTER SPKY,GPC&D PROJ NO 2	0571	276161	20	00	000	002	8.0	16.0	232	
A	00	9	06	05	00	14	0 MURPHY LLOYD 9A-6-50-1	0571	276161	20	00	000	002				108114
C	00	9	06	05	00	14	0 LDC MOLLUSCA NO 6-7	0571	276161	20	00	000	002			16	108110
A	01	0	06	05	00	14	0 MURPHY LLOYD 10A-6-50-1	0571	276161	20	00	000	002				108114
C	01	0	06	05	00	14	0 LDC MOLLUSCA NO 6-8	0571	276161	20	00	000	002			16	108910
A	01	4	06	05	00	14	0 MURPHY LLOYD 14A-6-50-1	0571	276161	20	00	000	002			8	108114
0	01	4	06	05	00	14	2 MURPHY LLOYD 14C-6-50-1	0571	276161	20	00	000	002			8	108114
A	01	5	06	05	00	14	0 LDC MOLLUSCA NO 6-6	0571	276161	20	00	000	002			8	108014
C	01	5	06	05	00	14	0 LDC MOLLUSCA NO 6-2	0571	276161	20	00	000	002			8	108014
A	01	6	06	05	00	14	0 LDC MOLLUSCA NO 6-5	0571	276161	20	00	000	002			8	108114
C	01	6	06	05	00	14	0 LDC MOLLUSCA NO 6-1	0571	276161	20	00	000	002			8	408014
A	00	1	07	05	00	14	0 LDC Y MOLLUSCA NO 7-5	0571	276161	20	00	000	002			8	108914
C	00	1	07	05	00	14	0 LDC Y MOLLUSCA NO 7-3	0571	276161	20	00	000	002			8	108014
A	00	2	07	05	00	14	0 LDC Y MOLLUSCA NO 7-6	0571	276161	20	00	000	002			8	108014
C	00	2	07	05	00	14	0 LDC LLOYD IN 2C-7-50-1	0571	276161	20	00	000	002			8	408014
A	00	3	07	05	00	14	0 KODIAK LLOYD IN 3A-7-50-1	0571	276161	20	00	000	002			8	408014
A	20	3	07	05	00	14	0 MURPHY LLOYD IN A3A-7-50-1	0571	276161	20	00	000	002				408010
C	00	3	07	05	00	14	0 LDC Y MOLLUSCA NO 7-11	0571	276161	20	00	000	002			8	108914
A	00	6	07	05	00	14	0 LDC Y MOLLUSCA NO 7-10	0571	276161	20	00	000	002			16	108914
A	00	7	07	05	00	14	0 LDC Y 7-2	0571	276161	20	00	000	002			8	108014
C	00	7	07	05	00	14	0 LDC Y MOLLUSCA NO 7-8	0571	276161	20	00	000	002			8	108014
A	00	8	07	05	00	14	0 LDC Y 7-1	0571	276161	20	00	000	002			8	108014
C	00	8	07	05	00	14	0 LDC Y MOLLUSCA NO 7-7	0571	276161	20	00	000	002			8	408014
A	00	9	07	05	00	14	0 LLOYDMINSTER DEVELOPMENT CO NO 15	0571	276161	20	00	000	002				108015
A	20	9	07	05	00	14	0 MURPHY LLOYD 9A-7-50-1	0571	276161	20	00	000	002			8	108914
C	00	9	07	05	00	14	0 LLOYDMINSTER DEVELOPMENT NO 12 WELL	0571	276161	20	00	000	002			8	108914
A	01	0	07	05	00	14	0 LDC NO 29	0571	276161	20	00	000	002			8	108014
A	00	4	08	05	00	14	0 LDC MOLLUSCA 8-2	0571	276161	20	00	000	002				108015
A	20	4	08	05	00	14	0 MURPHY LLOYD 4A-8-50-1	0571	276161	20	00	000	002			8	108914
C	00	4	08	05	00	14	0 LDC MOLLUSCA 8-1	0571	276161	20	00	000	002			8	608014
A	00	5	08	05	00	14	0 LLOYDMINSTER DEVELOPMENT CO NO 25	0571	276161	20	00	000	002			8	108914
C	00	5	08	05	00	14	0 LLOYDMINSTER DEVELOPMENT CO NO 26	0571	276161	20	00	000	002				108015
C	20	5	08	05	00	14	0 MURPHY LLOYD 5C-8-50-1	0571	276161	20	00	000	002			8	108914

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0571	276161	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1989	063

EFFECTIVE DATE	OPER NO
01 APR 1989	HK7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE A PROJ NO 2	0895	248001	20	00	000	002	8.0	8.0	16	
03	02	17	007	16	4	0	LOMALTA TABER S 2-17-7-16	0895	248001	20	00	000	002			16	108110

B06A BB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1989	HK7

EFFECTIVE DATE	OPER NO
01 APR 1989	HK7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE A PROJ NO 3	0895	248001	20	00	000	003	8.0	8.0	16	
00	15	08	007	16	4	0	LOMAPETE TABERS 15-8-7-16	0895	248001	20	00	000	003			16	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 APR 1989	HK7

EFFECTIVE DATE	OPER NO
01 APR 1989	R89

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIKING KINSELLA SPARKY F PROJ NO 2	0923	276006	00	00	000	002	8.0	88.0	144	
A001	03	047	10	4	0		SIGNALTA ET AL VIKING 1-3-47-10	0923	276006	00	00	000	002			8	408010
0201	03	047	10	4	0		SIGNALTA ET AL VIKING 1-3-47-10	0923	276006	00	00	000	002			8	408010
A002	03	047	10	4	0		SIGNALTA ET AL VIKING 2A-3-47-10	0923	276006	00	00	000	002			8	108110
0002	03	047	10	4	0		SIGNALTA ET AL VIKING 2-3-47-10	0923	276006	00	00	000	002			8	108010
A003	03	047	10	4	0		SIGNALTA ET AL VIKING 3-3-47-10	0923	276006	00	00	000	002			8	108110
0003	03	047	10	4	0		SIGNALTA ET AL VIKING 3-3-47-10	0923	276006	00	00	000	002			8	408010
A004	03	047	10	4	0		SIGNALTA ET AL VIKING 4-3-47-10	0923	276006	00	00	000	002			8	108110
0004	03	047	10	4	0		SIGNALTA ET AL VIKING 4-3-47-10	0923	276006	00	00	000	002			8	108010
0005	03	047	10	4	0		SIGNALTA ET AL VIKING 5-3-47-10	0923	276006	00	00	000	002			8	108010
0006	03	047	10	4	0			0923	276006	00	00	000	002			8	308010
0206	03	047	10	4	0		SIGNALTA ET AL VIKING 6A-3-47-10	0923	276006	00	00	000	002			8	108010
A007	03	047	10	4	0		SIGNALTA ET AL VIKING 7A-3-47-10	0923	276006	00	00	000	002			8	108010
0007	03	047	10	4	0		SIGNALTA ET AL VIKING 7-3-47-10	0923	276006	00	00	000	002			8	408010
A008	03	047	10	4	0		SIGNALTA ET AL VIKING 8A-3-47-10	0923	276006	00	00	000	002			8	108110
0008	03	047	10	4	0		SIGNALTA ET AL VIKING 8-3-47-10	0923	276006	00	00	000	002			8	108010
A009	03	047	10	4	0		SIGNALTA ET AL VIKING 9-3-47-10	0923	276006	00	00	000	002			8	408010
0009	03	047	10	4	0		SIGNALTA ET AL VIKING 9-3-47-10	0923	276006	00	00	000	002			8	408010
0010	03	047	10	4	0		SIGNALTA ET AL VIKING 10-3-47-10	0923	276006	00	00	000	002			8	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	00	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1989	R89

EFFECTIVE DATE	OPER NO
01 APR 1989	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER TOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIKING KINSELLA SPARKY F PROJ NO 1	0923	276006	20	00	000	001	8.0	504.0	768	
00	09	27	046	10	4	0	VOYAGER PCP VIKING 9C-27-46-10	0923	276006	20	00	000	001			8	408010
A0	10	27	046	10	4	0		0923	276006	20	00	000	001			8	308010
00	10	27	046	10	4	0	VOYAGER PCP VIKING 10C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	11	27	046	10	4	0		0923	276006	20	00	000	001			8	308010
00	11	27	046	10	4	0	VOYAGER PCP VIKING 11C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	12	27	046	10	4	0	VOYAGER PCP VIKING 12A-27-46-10	0923	276006	20	00	000	001			8	408014
00	12	27	046	10	4	0	VOYAGER PCP VIKING 12C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	13	27	046	10	4	0	VOYAGER PCP VIKING 13A-27-46-10	0923	276006	20	00	000	001			8	108010
00	13	27	046	10	4	0	VOYAGER PCP VIKING 13C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	14	27	046	10	4	0	VOYAGER PCP VIKING 14A-27-46-10	0923	276006	20	00	000	001			8	408014
00	14	27	046	10	4	0	VOYAGER PCP VIKING 14C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	15	27	046	10	4	0	VOYAGER PCP VIKING 15A-27-46-10	0923	276006	20	00	000	001			8	108010
00	15	27	046	10	4	0	VOYAGER PCP VIKING 15C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	16	27	046	10	4	0	VOYAGER PCP VIKING 16A-27-46-10	0923	276006	20	00	000	001			8	108010
00	16	27	046	10	4	0	VOYAGER PCP VIKING 16C-27-46-10	0923	276006	20	00	000	001			8	108010
C0	07	28	046	10	4	0		0923	276006	20	00	000	001				408014
00	08	28	046	10	4	0	VOYAGER PCP VIKING 8-28-46-10	0923	276006	20	00	000	001			16	108010
A0	09	28	046	10	4	0	VOYAGER PCP VIKING 9A-28-46-10	0923	276006	20	00	000	001			8	108010
02	09	28	046	10	4	0	VOYAGER PCP VIKING 9C-28-46-10	0923	276006	20	00	000	001			8	108010
00	10	28	046	10	4	0	VOYAGER PCP VIKING 10C-28-46-10	0923	276006	20	00	000	001			8	108010
02	10	28	046	10	4	0	VOYAGER PCP VIKING 10A-28-46-10	0923	276006	20	00	000	001			8	108010
A0	11	28	046	10	4	0	VOYAGER PCP VIKING 11A-28-46-10	0923	276006	20	00	000	001			8	108010
00	11	28	046	10	4	0	VOYAGER PCP VIKING 11C-28-46-10	0923	276006	20	00	000	001			8	408010
A0	13	28	046	10	4	0	VOYAGER PCP VIKING 13A-28-46-10	0923	276006	20	00	000	001			16	108010
C0	13	28	046	10	4	0	VOYAGER PCP VIKING 13C-28-46-10	0923	276006	20	00	000	001				408010
00	13	28	046	10	4	0	VOYAGER PCP VIKING 13-28-46-100	0923	276006	20	00	000	001				608010
A0	14	28	046	10	4	0	VOYAGER PCP VIKING 14A-28-46-10	0923	276006	20	00	000	001			8	108010
00	14	28	046	10	4	0	VOYAGER PCP VIKING 14C-28-46-10	0923	276006	20	00	000	001			8	108010
A0	15	28	046	10	4	0	VOYAGER PCP VIKING 15A-28-46-10	0923	276006	20	00	000	001			8	108010
00	15	28	046	10	4	0	VOYAGER PCP VIKING 15C-28-46-10	0923	276006	20	00	000	001			8	108010
A0	16	28	046	10	4	0	VOYAGER PCP VIKING 16A-28-46-10	0923	276006	20	00	000	001			8	408010
00	16	28	046	10	4	0	VOYAGER PCP VIKING 16C-28-46-10	0923	276006	20	00	000	001			8	108010
A0	01	33	046	10	4	0		0923	276006	20	00	000	001			8	308010

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	FD5

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	33	046	10	4	0	VOYAGER PCP VIKING 1C-33-46-10	0923	276006	20	00	000	001			8	108010
A0	02	33	046	10	4	0	VOYAGER PCP VIKING 2A-33-46-10	0923	276006	20	00	000	001			8	408014
00	02	33	046	10	4	0	VOYAGER PCP VIKING 2C-33-46-10	0923	276006	20	00	000	001			8	108010
A0	03	33	046	10	4	0	VOYAGER PCP VIKING 3A-33-46-10	0923	276006	20	00	000	001			8	108010
00	03	33	046	10	4	0	VOYAGER PCP VIKING 3C-33-46-10	0923	276006	20	00	000	001			8	108010
A0	04	33	046	10	4	0		0923	276006	20	00	000	001				408014
A0	06	33	046	10	4	0	VOYAGER PCP VIKING 6A-33-46-10	0923	276006	20	00	000	001			8	408014
00	06	33	046	10	4	0	VOYAGER PCP VIKING 6C-33-46-10	0923	276006	20	00	000	001			8	108010
A0	07	33	046	10	4	0	VOYAGER PCP VIKING 7A-33-46-10	0923	276006	20	00	000	001			8	108010
00	07	33	046	10	4	0	VOYAGER PCP VIKING 7C-33-46-10	0923	276006	20	00	000	001			8	108010
A0	08	33	046	10	4	0	VOYAGER PCP VIKING 8A-33-46-10	0923	276006	20	00	000	001			8	408014
00	08	33	046	10	4	0	VOYAGER PCP VIKING 8C-33-46-10	0923	276006	20	00	000	001			8	108010
A0	09	33	046	10	4	0		0923	276006	20	00	000	001			8	308010
00	09	33	046	10	4	0	VOYAGER PCP VIKING 9C-33-46-10	0923	276006	20	00	000	001			8	108010
A0	10	33	046	10	4	0	VOYAGER PCP VIKING 10-33-46-10	0923	276006	20	00	000	001			8	408014
00	10	33	046	10	4	0	VOYAGER PCP VIKING 10C-33-46-10	0923	276006	20	00	000	001			8	108010
A0	11	33	046	10	4	0		0923	276006	20	00	000	001			8	308010
00	11	33	046	10	4	0	VOYAGER PCP VIKING 11C-33-46-10	0923	276006	20	00	000	001			8	108010
A0	12	33	046	10	4	0	VOYAGER PCP VIKING 12A-33-46-10	0923	276006	20	00	000	001				408014
00	12	33	046	10	4	0	VOYAGER PCP VIKING 12-33-46-10	0923	276006	20	00	000	001			16	108010
A0	13	33	046	10	4	0		0923	276006	20	00	000	001				308010
00	13	33	046	10	4	0	VOYAGER PCP VIKING 13-33-46-10	0923	276006	20	00	000	001			16	108110
A0	14	33	046	10	4	0	VOYAGER PCP VIKING 14A-33-46-10	0923	276006	20	00	000	001			8	408014
00	14	33	046	10	4	0	VOYAGER PCP VIKING 14C-33-46-10	0923	276006	20	00	000	001			8	108110
A0	15	33	046	10	4	0	VOYAGER PCP VIKING 15A-33-46-10	0923	276006	20	00	000	001			8	108010
00	15	33	046	10	4	0	VOYAGER PCP VIKING 15C-33-46-10	0923	276006	20	00	000	001			8	108110
A0	16	33	046	10	4	0	VOYAGER PCP VIKING 16A-33-46-10	0923	276006	20	00	000	001			8	408014
00	16	33	046	10	4	0	VOYAGER PCP VIKING 16C-33-46-10	0923	276006	20	00	000	001			8	108110
A0	01	34	046	10	4	0		0923	276006	20	00	000	001			8	308010
00	01	34	046	10	4	0	VOYAGER VIKING KINSELLA 1C-34-46-10	0923	276006	20	00	000	001			8	108010
A0	02	34	046	10	4	0	VOYAGER VIKING 2A-34-46-10	0923	276006	20	00	000	001			8	408014
00	02	34	046	10	4	0	VOYAGER VIKING 2C-34-46-10	0923	276006	20	00	000	001			8	108010
A0	03	34	046	10	4	0	VOYAGER PCP VIKING 3A-34-46-10	0923	276006	20	00	000	001			8	108010
00	03	34	046	10	4	0	VOYAGER VIKING 3C-34-46-10	0923	276006	20	00	000	001			8	108010
A0	04	34	046	10	4	0	VOYAGER VIKING KINSELLA 4A-34-46-10	0923	276006	20	00	000	001			8	408014

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	FD5

EFFECTIVE DATE	OPER NO
01 APR 1989	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0004 34 046 10 4 0	VOYAGER VIKING KINSELLA 4C-34-46-10	0923	276006	20	00	000	001			8	108010
A005 34 046 10 4 0	0	0923	276006	20	00	000	001			8	308010
0005 34 046 10 4 0	VOYAGER VIKING KINSELLA 5C-34-46-10	0923	276006	20	00	000	001			8	108010
A006 34 046 10 4 0	VOYAGER VIKING KINSELLA 6A-34-46-10	0923	276006	20	00	000	001			8	408014
0006 34 046 10 4 0	VOYAGER VIKING KINSELLA 6C-34-46-10	0923	276006	20	00	000	001			8	108010
A007 34 046 10 4 0		0923	276006	20	00	000	001			8	308010
0007 34 046 10 4 0	VOYAGER VIKING KINSELLA 7C-34-46-10	0923	276006	20	00	000	001			8	108010
A008 34 046 10 4 0	VOYAGER VIKING KINSELLA 8A-34-46-10	0923	276006	20	00	000	001			8	408014
0008 34 046 10 4 0	VOYAGER VIKING KINSELLA 8C-34-46-1	0923	276006	20	00	000	001			8	108010
A009 34 046 10 4 0	VOYAGER PCP VIKING 9A-34-46-10	0923	276006	20	00	000	001			8	108010
0009 34 046 10 4 0	VOYAGER VIKING KINSELLA 9C-34-46-1	0923	276006	20	00	000	001			8	108010
A010 34 046 10 4 0	VOYAGER PCP VIKING 10A-34-46-10	0923	276006	20	00	000	001			8	408014
0010 34 046 10 4 0	VOYAGER PCP VIKING 10C-34-46-10	0923	276006	20	00	000	001			8	108010
A011 34 046 10 4 0		0923	276006	20	00	000	001			8	308010
0011 34 046 10 4 0	VOYAGER VIKING KINSELLA 11C-34	0923	276006	20	00	000	001			8	108010
A012 34 046 10 4 0	VOYAGER VIKING KINSELLA 12A-34	0923	276006	20	00	000	001			8	408014
0012 34 046 10 4 0	VOYAGER VIKING KINSELLA 12C-34	0923	276006	20	00	000	001			8	108010
A013 34 046 10 4 0	VOYAGER PCP VIKING 13A-34-46-10	0923	276006	20	00	000	001			8	108010
0013 34 046 10 4 0	VOYAGER VIKING KINSELLA 13C-34	0923	276006	20	00	000	001			8	108110
A014 34 046 10 4 0	VOYAGER VIKING 14A-34-46-10	0923	276006	20	00	000	001			8	408014
0214 34 046 10 4 0	VOYAGER VIKING 14C-34-46-10	0923	276006	20	00	000	001			8	108110
A015 34 046 10 4 0	VOYAGER PCP VIKING 15A-34-46-10	0923	276006	20	00	000	001			8	108010
0015 34 046 10 4 0	VOYAGER PCP VIKING 15C-34-46-10	0923	276006	20	00	000	001			8	108110
A016 34 046 10 4 0	VOYAGER PCP VIKING 16A-34-46-10	0923	276006	20	00	000	001			8	408014
0016 34 046 10 4 0	VOYAGER PCP VIKING 16C-34-46-10	0923	276006	20	00	000	001			8	108110
0003 35 046 10 4 0	VOYAGER PCP VIKING 3C-35-46-10	0923	276006	20	00	000	001			8	108010
A004 35 046 10 4 0		0923	276006	20	00	000	001			8	308010
0004 35 046 10 4 0	VOYAGER PCP VIKING 4C-35-46-10	0923	276006	20	00	000	001			8	108010
A005 35 046 10 4 0	VOYAGER PCP VIKING 5A-35-46-10	0923	276006	20	00	000	001			8	108010
0005 35 046 10 4 0	VOYAGER PCP VIKING 5C-35-46-10	0923	276006	20	00	000	001			8	108010

B06A BB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1989	FD5

EFFECTIVE DATE	OPER NO
01 APR 1989	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	L	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 2	0928	278160	20	00	000	002	8.0	736.0	1240	
D012	16	04	50	6	4	0	DECALTA ET AL WAINWRIGHT 12-16-45-6	0928	278160	20	00	000	002			8	408010
D013	16	04	50	6	4	0	DECALTA ET AL WAINWRIGHT 13D-16	0928	278160	20	00	000	002			8	108110
0013	16	04	50	6	4	0	DECALTA ET AL WAINWRIGHT 13-16	0928	278160	20	00	000	002			8	108010
B014	16	04	50	6	4	0	DECALTA ET AL WAINWRIGHT 14-16-45-6	0928	278160	20	00	000	002			8	108010
B010	17	04	50	6	4	0		0928	278160	20	00	000	002			8	308000
D010	17	04	50	6	4	0	HUSKY WAINWR IN 10D-17-45-6	0928	278160	20	00	000	002			8	408014
B013	17	04	50	6	4	0		0928	278160	20	00	000	002			8	308000
D013	17	04	50	6	4	0	HUSKY WAINWR IN 13D-17-45-6	0928	278160	20	00	000	002			8	408010
B014	17	04	50	6	4	0	HUSKY UNIT 2 WAINWR 14B-17-45-6	0928	278160	20	00	000	002			8	108110
D014	17	04	50	6	4	0	AMERICAN NORTHLAND WAINWRIGH..-D-14	0928	278160	20	00	000	002			8	108010
B015	17	04	50	6	4	0	HUSKY WAINWRIGHT 15B-17-45-6	0928	278160	20	00	000	002			8	108010
D015	17	04	50	6	4	0	HUSKY WAINWRIGHT 15D-17-45-6	0928	278160	20	00	000	002			8	108010
B016	17	04	50	6	4	0	HUSKY UNIT 2 WAINWR 16B-17-45-6	0928	278160	20	00	000	002			8	408010
D016	17	04	50	6	4	0	HUSKY WAINWRIGHT 16-17-45-6	0928	278160	20	00	000	002			8	108010
D001	19	04	50	6	4	0	SASKO WAINWR IN 1D-19-45-6	0928	278160	20	00	000	002			8	408010
B001	20	04	50	6	4	0	HUSKY UNIT 2 WAINWR 1B-20-45-6	0928	278160	20	00	000	002			8	108010
B002	20	04	50	6	4	0	AMERICAN NORTHLAND WAINWRIGHT..-B-2	0928	278160	20	00	000	002			8	408010
D002	20	04	50	6	4	0	HUSKY WAINWRIGHT 2D-20-45-6	0928	278160	20	00	000	002			8	108010
B003	20	04	50	6	4	0	AMERICAN NORTHLAND WAINWR NO 9-B-3	0928	278160	20	00	000	002			8	108010
D003	20	04	50	6	4	0	AMERICAN N WAINWRIGHT NO 9-D-3	0928	278160	20	00	000	002			8	108014
B004	20	04	50	6	4	0	HUSKY UNIT 2 WAINWR 4B-20-45-6	0928	278160	20	00	000	002			8	108010
D004	20	04	50	6	4	0	AMERICAN N WAINWRIGHT 2-D-4	0928	278160	20	00	000	002			8	108010
B005	20	04	50	6	4	0		0928	278160	20	00	000	002			8	308000
D005	20	04	50	6	4	0	AMERICAN NORTHLAND WAINWRIGH..8-D-5	0928	278160	20	00	000	002			8	108110
B006	20	04	50	6	4	0	AMERICAN NORTHLAND WAINWRIG...7-B-6	0928	278160	20	00	000	002			8	408010
D006	20	04	50	6	4	0	HUSKY UNIT 2 WAINWR IN 6D-20-45-6	0928	278160	20	00	000	002			8	408010
B007	20	04	50	6	4	0	A.P.CON WAINWRIGHT 7B-20-45-6	0928	278160	20	00	000	002			8	108010
D007	20	04	50	6	4	0	A P CDN WAINWRIGHT 7D-20-45-6	0928	278160	20	00	000	002			8	108010
A308	20	04	50	6	4	0	HUSKY UNIT 2 WAINWR IN 8A-20-45-6	0928	278160	20	00	000	002				408010
B008	20	04	50	6	4	0		0928	278160	20	00	000	002			8	308000
D408	20	04	50	6	4	0	HUSKY UNIT 2 WAINWRIGHT 8D-20-45-6	0928	278160	20	00	000	002			8	108000
B009	20	04	50	6	4	0	AMERICAN N WAINWRIGHT PR 40-B-9	0928	278160	20	00	000	002			8	108010
D009	20	04	50	6	4	0	AMERICAN NORTHLAND WAINWRIG..45-D-9	0928	278160	20	00	000	002			8	108010

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1989	086

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	01	02	045	06	4	0	HUSKY UNIT 2 WAINWRIGHT 10-B-20	0928	278160	20	00	000	002			8	408010
C	01	02	045	06	4	0	HUSKY WAINWR 10C-20-45-6	0928	278160	20	00	000	002				408000
D	01	02	045	06	4	0	AMERICAN NORTHLAND WAINWRIGH..	0928	278160	20	00	000	002			8	108010
B	01	12	045	06	4	0	HUSKY UNIT 2 WAINWR 11B-20-45-6	0928	278160	20	00	000	002			8	108010
D	01	12	045	06	4	0	HUSKY UNIT 2 WAINWR 11D-20-45-6	0928	278160	20	00	000	002			8	108010
B	01	22	045	06	4	0	HUSKY WAINWRIGHT 12B-20-45-6	0928	278160	20	00	000	002			8	108010
D	01	22	045	06	4	0	HUSKY UNIT 2 WAINWR 12D-20-45-6	0928	278160	20	00	000	002			8	108014
D	01	32	045	06	4	0	BRITISH WAINWRIGHT NO 1	0928	278160	20	00	000	002				108015
D	21	32	045	06	4	0	FOSCA WAINWRIGHT 13D-20-45-6	0928	278160	20	00	000	002			8	108910
B	01	42	045	06	4	0	HUSKY UNIT 2 WAINWR 14B-20-45-6	0928	278160	20	00	000	002			8	408010
D	01	42	045	06	4	0	AMERICAN N WAINWRIGHT PR 18-D-14	0928	278160	20	00	000	002			8	108914
B	01	52	045	06	4	0	AMERICAN N WAINWRIGHT PR 17-B-15	0928	278160	20	00	000	002			8	108010
D	01	52	045	06	4	0	AMERICAN N WAINWRIGHT PR 38-D-15	0928	278160	20	00	000	002			8	108010
B	01	62	045	06	4	0	AMERICAN N WAINWRIGHT PR 3-B-16	0928	278160	20	00	000	002			8	408010
D	01	62	045	06	4	0	AMERICAN N WAINWRIGHT PR 41-D-16	0928	278160	20	00	000	002			8	408010
D	00	52	104	06	4	0	HUSKY WAINWRIGHT 5D-21-45-6	0928	278160	20	00	000	002			8	108010
B	00	62	104	06	4	0	HUSKY WAINWRIGHT 6B-21-45-6	0928	278160	20	00	000	002			8	108010
B	00	92	104	06	4	0	ANOCO WAINWR IN 9B-21-45-6	0928	278160	20	00	000	002			8	408010
D	00	92	104	06	4	0	WIZARD 9-D-21	0928	278160	20	00	000	002			8	108014
D	01	02	104	06	4	0	NUCO BELL WAINWRIGHT 10D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	12	104	06	4	0	PACIFIC WAINWRIGHT 11B-21-45-6	0928	278160	20	00	000	002			8	108110
D	01	12	104	06	4	0	PACIFIC WAINWRIGHT 11D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	22	104	06	4	0	HUSKY UNIT #2 WAINWRIGHT 12B-21	0928	278160	20	00	000	002			8	408010
D	01	22	104	06	4	0	HUSKY WAINWRIGHT IN 12D-21-45-6	0928	278160	20	00	000	002			8	408010
B	01	32	104	06	4	0	AMERICAN N WAINWR PR 46-B-13	0928	278160	20	00	000	002			8	108010
D	01	32	104	06	4	0	ANOCO WPR WAINWRIGHT 13D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	42	104	06	4	0	ANOCO WPR WAINWRIGHT 14B-21-45-6	0928	278160	20	00	000	002			8	108010
D	01	42	104	06	4	0	ANOCO WPR WAINWRIGHT 14D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	52	104	06	4	0	NUCO BELL WAINWRIGHT 15B-21-45-6	0928	278160	20	00	000	002			8	108010
D	01	52	104	06	4	0	NUCO BELL WAINWRIGHT 15D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	62	104	06	4	0	WIZARD 16-B-21	0928	278160	20	00	000	002			8	408010
D	01	62	104	06	4	0	BELL 16-D-21	0928	278160	20	00	000	002			8	108010
B	01	02	204	06	4	0	HUSKY ET AL WAINWR 10B-22-45-6	0928	278160	20	00	000	002			8	408010
D	01	02	204	06	4	0	HUSKY ET AL WAINWR 10D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	12	204	06	4	0	AMERICAN N WAINWR P&R 56-B-11	0928	278160	20	00	000	002			8	108910

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1989	086

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D0	11	22	045	06	4	0	HUSKY UNIT 2 WAINWR 11D-22-45-6	0928	278160	20	00	000	002			8	108010
B0	12	22	045	06	4	0	AMER NORTHLAND WAINWR P&R 35-B-12	0928	278160	20	00	000	002			8	108914
D0	12	22	045	06	4	0	AMERICAN N WAINWRIGHT PR 43-D-12	0928	278160	20	00	000	002			8	408010
B0	13	22	045	06	4	0	AMERICAN NORTHLAND WAINWRI..34-B-13	0928	278160	20	00	000	002			8	108010
D0	13	22	045	06	4	0	AMERICAN NORTHLAND WAINWRI..33-D-13	0928	278160	20	00	000	002			8	108010
B0	14	22	045	06	4	0	AMERICAN N WAINWRIGHT PR 49-B-14	0928	278160	20	00	000	002			8	408010
D0	14	22	045	06	4	0	AMERICAN N WAINWRIGHT PR 39-D-14	0928	278160	20	00	000	002			8	408010
B0	15	22	045	06	4	0	HUSKY ET AL WAINWR 15B-22-45-6	0928	278160	20	00	000	002			8	108010
00	15	22	045	06	4	0	HUSKY ET AL WAINWR 15D-22-45-6	0928	278160	20	00	000	002			8	108010
B0	12	26	045	06	4	0		0928	278160	20	00	000	002			8	308000
D0	12	26	045	06	4	0	HUSKY UNIT 2 WAINWR 12D-26-45-6	0928	278160	20	00	000	002			8	108110
B0	02	27	045	06	4	0	HUSKY WAINWR IN 2B-27-45-6	0928	278160	20	00	000	002			8	408010
D0	02	27	045	06	4	0	SAGUENAY AMER NORTHLAND NO 6-D-2	0928	278160	20	00	000	002			8	108010
B0	03	27	045	06	4	0	W AND T BRASS WAINWRIGHT 3B-27-45-6	0928	278160	20	00	000	002			8	108010
D0	03	27	045	06	4	0	W AND T BRASS WAINWR 3D-27-45-6	0928	278160	20	00	000	002			8	108010
B0	04	27	045	06	4	0	HUSKY UNIT 2 WAINWR IN 4B-27-45-6	0928	278160	20	00	000	002			8	408010
D0	04	27	045	06	4	0	W & T BRASSARD WAINWRIGHT 4D-27	0928	278160	20	00	000	002			8	108010
B2	05	27	045	06	4	0	HUSKY UNIT 2 WAINWRIGHT 5B-27-45-6	0928	278160	20	00	000	002			8	108000
D0	05	27	045	06	4	0	W AND T BRASS WAINWR 5D-27-45-6	0928	278160	20	00	000	002			8	108010
B0	06	27	045	06	4	0	W & T BRASSARD WAINWRIGHT 6B-27	0928	278160	20	00	000	002			8	408010
D0	06	27	045	06	4	0	HUSKY UNIT 2 WAINWR IN 6D-27-45-6	0928	278160	20	00	000	002			8	408010
B0	07	27	045	06	4	0	W T BRASSARD WAINWR 7B-27-45-6	0928	278160	20	00	000	002			8	108010
D0	07	27	045	06	4	0		0928	278160	20	00	000	002			8	308000
00	08	27	045	06	4	0	TEXAS NO 3	0928	278160	20	00	000	002			16	108110
B0	09	27	045	06	4	0	HUSKY WAINWR IN 9B-27-45-6	0928	278160	20	00	000	002			8	408010
D0	09	27	045	06	4	0		0928	278160	20	00	000	002			8	308000
B0	10	27	045	06	4	0	SAGUENAY AMER N WAINWR 8-B-10	0928	278160	20	00	000	002			8	108014
D0	10	27	045	06	4	0	TEXAS AMERICAN NORTHLAND NO. 4-D-10	0928	278160	20	00	000	002			8	108010
B0	11	27	045	06	4	0	WESTERN & TEXAS BRASSARD 11-B-27	0928	278160	20	00	000	002			8	108010
D0	11	27	045	06	4	0	WESTERN & TEXAS BRASSARD 11-D-27	0928	278160	20	00	000	002			8	108010
B0	12	27	045	06	4	0	W AND T BRASSARD WAINWR 12B-27-45-6	0928	278160	20	00	000	002			8	408010
D0	12	27	045	06	4	0	HUSKY UNIT WAINWRIGHT 12D-27-45-6	0928	278160	20	00	000	002			8	108000
B0	13	27	045	06	4	0	HUSKY WAINWRIGHT IN 13B-27-45-6	0928	278160	20	00	000	002			8	108014
D0	13	27	045	06	4	0	HUSKY UNIT NO 2 WAINWR 13-27-45-6	0928	278160	20	00	000	002			8	108110
B0	14	27	045	06	4	0	WAND T BRASSARD WAINWR 14B-27-45-6	0928	278160	20	00	000	002			8	108010

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1989	086

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	L	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	42	7	045	06	4	HUSKY WAINWR UNIT 2 14D-27-45-6	0928	278160	20	00	000	002			8	108910
B	01	52	7	045	06	4	W T BRASSARD WAINWR 15B-27-45-6	0928	278160	20	00	000	002			8	408010
D	01	52	7	045	06	4	WT BRASSARD WAINWR 15D-27-45-6	0928	278160	20	00	000	002				108015
D	31	52	7	045	06	4	HUSKY UNIT 2 WAINWR A15D-27-45-6	0928	278160	20	00	000	002			8	108910
B	01	62	7	045	06	4	W T BRASSARD WAINWR 16B-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	12	8	045	06	4	HUSKY UNIT 2 WAINWR 1B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	12	8	045	06	4	HUSKY UNIT 2 WAINWR 1D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	22	8	045	06	4	HUSKY UNIT 2 WAINWR IN 2B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	22	8	045	06	4	HUSKY UNIT 2 WAINWR 2D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	32	8	045	06	4	HUSKY UNIT 2 WAINWR 3B-28-45-6	0928	278160	20	00	000	002			8	108014
D	00	32	8	045	06	4	ANOCO WPR WAINWRIGHT 3D-28-45-6	0928	278160	20	00	000	002			8	108014
B	00	42	8	045	06	4	HUSKY UNIT 2 WAINWR 4B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	42	8	045	06	4		0928	278160	20	00	000	002			8	308000
B	00	52	8	045	06	4	ANOCO WPR WAINWRIGHT 5B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	52	8	045	06	4	ANOCO WPR WAINWRIGHT 5D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	62	8	045	06	4	ANOCO WPR WAINWR 6B-28-45-6	0928	278160	20	00	000	002				108015
B	20	62	8	045	06	4	HUSKY UNIT 2 WAINWR 6B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	62	8	045	06	4	ANOCO WPR WAINWRIGHT 6D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	72	8	045	06	4	HUSKY UNIT 2 WAINWR 7B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	72	8	045	06	4	AMERICAN NORTHLAND WAIN. P.&R. 3..7	0928	278160	20	00	000	002			8	108010
B	20	82	8	045	06	4	HUSKY UNIT 2 WAINWR IN 8-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	82	8	045	06	4	HUSKY UNIT 2 WAINWR 8D-28-45-6	0928	278160	20	00	000	002			8	108014
B	00	92	8	045	06	4	AMERICAN NORTHLAND WAINWRIG..30-B-9	0928	278160	20	00	000	002			8	108010
D	00	92	8	045	06	4	AMERICAN N WAINWRIGHT NO 13-D-9	0928	278160	20	00	000	002			8	108014
B	01	02	8	045	06	4	HUSKY UNIT 2 WAINWR IN 10B-28-45-6	0928	278160	20	00	000	002			8	408010
D	01	02	8	045	06	4	HUSKY UNIT 2 WAINWR 10D-28-45-6	0928	278160	20	00	000	002			8	108010
B	01	12	8	045	06	4	TRA BELL 11-B-28	0928	278160	20	00	000	002			8	108010
D	01	12	8	045	06	4	TRA BELL 11-D-28	0928	278160	20	00	000	002			8	108010
B	01	22	8	045	06	4	ANOCO WAINWR IN 12B-28-45-6	0928	278160	20	00	000	002			8	408010
D	01	22	8	045	06	4	TRA BELL 12-D-28	0928	278160	20	00	000	002			8	108010
B	01	32	8	045	06	4	TRA BELL 13-B-28	0928	278160	20	00	000	002			8	108910
D	01	32	8	045	06	4	TRA BELL 13-D-28	0928	278160	20	00	000	002			8	108010
B	01	42	8	045	06	4	TRA BELL 14-B-28	0928	278160	20	00	000	002			8	408014
D	01	42	8	045	06	4	TRA BELL 14-D-28	0928	278160	20	00	000	002			8	108014
B	01	52	8	045	06	4	AMERICAN N WAINWRIGHT PR 28-B-15	0928	278160	20	00	000	002			8	108010

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	086

EFFECTIVE DATE	OPER NO
01 APR 1989	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	5	28	04	5	06	4 0 HUSKY UNIT 2 WAINWR 15D-28-45-6	0928	278160	20	00	000	002			8	108010
B	01	6	28	04	5	06	4 0 HUSKY WAINWRIGHT IN 16B-28-45-6	0928	278160	20	00	000	002			8	408010
D	01	6	28	04	5	06	4 0 HUSKY UNIT 2 WAINWR 16D-28-45-6	0928	278160	20	00	000	002			8	108110
B	00	1	29	04	5	06	4 0 ANOCO WPR WAINWRIGHT 1B-29-45-6	0928	278160	20	00	000	002			8	108010
D	00	1	29	04	5	06	4 0 HUSKY UNIT 2 WAINWRIGHT 1D-29-45-6	0928	278160	20	00	000	002			8	108000
B	00	2	29	04	5	06	4 0 HUSKY UNIT 2 WAINWR IN 2B-29-45-6	0928	278160	20	00	000	002			8	408010
D	00	2	29	04	5	06	4 0 HUSKY UNIT 2 WAINWR 2D-29-45-6	0928	278160	20	00	000	002			8	108010
B	00	7	29	04	5	06	4 0 ANOCO WPR WAINWRIGHT 7B-29-45-6	0928	278160	20	00	000	002			8	108910
D	00	7	29	04	5	06	4 0 ANOCO WPR WAINWRIGHT 7D-29-45-6	0928	278160	20	00	000	002			8	108010
B	00	8	29	04	5	06	4 0 ANOCO WPR WAINWRIGHT 8B-29-45-6	0928	278160	20	00	000	002			8	408010
D	00	8	29	04	5	06	4 0 ANOCO WPR WAINWRIGHT 8D-29-45-6	0928	278160	20	00	000	002			8	108914
B	00	1	33	04	5	06	4 0 HUSKY UNIT NO 2 WAINWR 1-33-45-6	0928	278160	20	00	000	002			8	108110
B	00	2	33	04	5	06	4 0 AMERICAN N WAINWRIGHT PR NO 10-B-2	0928	278160	20	00	000	002			8	408010
D	00	2	33	04	5	06	4 0 HUSKY WAINWR IN 2D-33-45-6	0928	278160	20	00	000	002			8	408014
B	00	3	33	04	5	06	4 0 AMER N WAINWR PR NO 27-B-3	0928	278160	20	00	000	002			8	108010
D	00	3	33	04	5	06	4 0 AMERICAN N WAINWRIGHT PR 20-D-3	0928	278160	20	00	000	002			8	108110
B	00	4	33	04	5	06	4 0 HUSKY UNIT 2 WAINWR IN 4B-33-45-6	0928	278160	20	00	000	002			8	408010
D	00	4	33	04	5	06	4 0 AMERICAN NORTHLAND WAINWRI...23-D-4	0928	278160	20	00	000	002			8	408010
B	00	5	33	04	5	06	4 0 AMERICAN NORTHLAND WAINWRI...24-B-5	0928	278160	20	00	000	002			8	108910
D	00	5	33	04	5	06	4 0 AMERICAN NORTHLAND WAINWRI...21-D-5	0928	278160	20	00	000	002			8	108910
B	00	6	33	04	5	06	4 0 AMERICAN N WAINWR PR 22-B-6	0928	278160	20	00	000	002			8	108910

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1989	086

EFFECTIVE DATE	OPER NO
01 APR 1989	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 4	0928	278160	20	00	000	004	8.0	288.0	536	
B	0	1	34	045	06	4	0 NUCO FOR BRAD WAINWR 1B-34-45-6	0928	278160	20	00	000	004			8	108910
D	0	1	34	045	06	4	0 NUCO FORTUNE BRAD WAIN 1D-34-45-6	0928	278160	20	00	000	004			8	108010
B	0	2	34	045	06	4	0 BAYSEL UNIT 4 WAINWRIGHT 2B-34-45-6	0928	278160	20	00	000	004			8	108910
D	0	2	34	045	06	4	0 PEARSON WAINWR IN 2D-34-45-6	0928	278160	20	00	000	004			8	408010
B	0	7	34	045	06	4	0	0928	278160	20	00	000	004			8	300000
D	0	7	34	045	06	4	0 BAYSEL UNIT 4 WAINWR 7D	0928	278160	20	00	000	004			8	108110
B	0	8	34	045	06	4	0 NUCO FORTUNE BRAD WAINWR 8B	0928	278160	20	00	000	004			8	408010
D	0	8	34	045	06	4	0 BAYSEL UNIT 4 WAINWR 8D	0928	278160	20	00	000	004			8	108110
D	2	0	34	045	06	4	0 BAYSEL WAINWR IN 9D	0928	278160	20	00	000	004			8	408010
B	0	10	34	045	06	4	0 BAYSEL WAINWRIGHT 10B	0928	278160	20	00	000	004			8	108910
B	0	1	35	045	06	4	0	0928	278160	20	00	000	004			8	300000
D	0	1	35	045	06	4	0 PEARSON WAINWR 1D-35-45-6	0928	278160	20	00	000	004			8	108010
B	0	2	35	045	06	4	0 BAYSEL UNIT 4 WAINWR 2B-35-45-6	0928	278160	20	00	000	004			8	408010
D	0	2	35	045	06	4	0	0928	278160	20	00	000	004			8	300000
B	0	3	35	045	06	4	0 BAYSEL UNIT WAINWR 3B-35-45-6	0928	278160	20	00	000	004			8	108110
D	0	3	35	045	06	4	0	0928	278160	20	00	000	004			8	300000
B	0	4	35	045	06	4	0 TRIDENT WAINWR NO 4A-35-45-6	0928	278160	20	00	000	004			8	108015
B	2	0	4	35	045	06	4 0 BAYSEL UNIT 4 WAINWR 4B-35-45-6	0928	278160	20	00	000	004				408010
D	0	4	35	045	06	4	0 BAYSEL UNIT 4 WAINWRIGHT 4D-35-45-6	0928	278160	20	00	000	004			8	108010
B	0	5	35	045	06	4	0 NUCO BASEL WAINWRIGHT 5B-35-45-6	0928	278160	20	00	000	004			8	108010
D	0	5	35	045	06	4	0 BAYSEL WAINWRIGHT 5D-35-45-6	0928	278160	20	00	000	004			8	408010
B	0	6	35	045	06	4	0 NUCO BAYSEL WAINWR 6B-35-46	0928	278160	20	00	000	004			8	108015
D	0	6	35	045	06	4	0	0928	278160	20	00	000	004			8	300000
B	0	7	35	045	06	4	0	0928	278160	20	00	000	004			8	300000
D	0	7	35	045	06	4	0	0928	278160	20	00	000	004			8	300000
B	0	8	35	045	06	4	0 PEARSON WAINWR 8B-35-45-6	0928	278160	20	00	000	004			8	108010
D	0	8	35	045	06	4	0 NUFIELD UNIT 4 WAINWR IN 8D-35-45-6	0928	278160	20	00	000	004			8	408010
B	0	9	35	045	06	4	0 NUCO BAYSEL WAINWRIGHT 9B-35-45-6	0928	278160	20	00	000	004			8	108010
D	0	9	35	045	06	4	0 NUCO BAYSEL WAINWR 9D-35-45-6	0928	278160	20	00	000	004			8	108010
B	0	10	35	045	06	4	0	0928	278160	20	00	000	004			8	300000
D	0	10	35	045	06	4	0 NUCO BAYSEL WAINWR 10D-35-45-6	0928	278160	20	00	000	004			8	108010
B	0	11	35	045	06	4	0	0928	278160	20	00	000	004			8	300000
D	0	11	35	045	06	4	0 PEARSON WAINWR IN 11D-35-45-6	0928	278160	20	00	000	004			8	408010

B06A BB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	004

EFFECTIVE DATE	OPER NO
01 APR 1989	043

EFFECTIVE DATE	OPER NO
01 APR 1989	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B0	12	35	045	06	4	0	BAYSEL UNIT 4 WAINWR 12B-35-45-6	0928	278160	20	00	000	004			8	108010
D0	12	35	045	06	4	0	BAYSEL UNIT 4 WAINWR 12D-35-45-6	0928	278160	20	00	000	004			8	108010
B0	13	35	045	06	4	0	PEARSON WAINWR 13B-35-45-6	0928	278160	20	00	000	004			8	108014
D0	13	35	045	06	4	0	BAYSEL UNIT 4 WAINWR 13D-35-45-6	0928	278160	20	00	000	004			8	108110
B0	14	35	045	06	4	0		0928	278160	20	00	000	004			8	300000
D0	14	35	045	06	4	0	PEARSON WAINWR 14D-35-45-6	0928	278160	20	00	000	004			8	108110
B0	15	35	045	06	4	0	NUCO BAYSEL WAIN 15B-35-45-6	0928	278160	20	00	000	004			8	108010
D0	15	35	045	06	4	0	NUCO BAYSEL WAIN 15D-35-45-6	0928	278160	20	00	000	004			8	408010
B0	16	35	045	06	4	0	BAYSEL WAINWRIGHT 16B-35-45-6	0928	278160	20	00	000	004			8	108010
D0	16	35	045	06	4	0	BAYSEL WAINWRIGHT 16D-35-45-6	0928	278160	20	00	000	004			8	108010
B0	03	36	045	06	4	0	BAYSEL WAINWR IN 3B-36-45-6	0928	278160	20	00	000	004			8	408010
D0	03	36	045	06	4	0	BAYSEL WAINWR 3D-36-45-6	0928	278160	20	00	000	004			8	108014
B0	04	36	045	06	4	0	NUCO BAYSEL WAINWRIGHT 4B-36-45-6	0928	278160	20	00	000	004			8	108014
D0	04	36	045	06	4	0	BAYSEL UNIT 4 WAINWR 4D-36-45-6	0928	278160	20	00	000	004			8	108010
B0	05	36	045	06	4	0	NUCO BAYSEL WAIN 5B-2	0928	278160	20	00	000	004			8	108010
D2	05	36	045	06	4	0	BAYSEL UNIT 4 WAINWRIGHT A5D-36	0928	278160	20	00	000	004			8	108010
B0	06	36	045	06	4	0	BAYSEL WAINWRIGHT 6B-36-45-6	0928	278160	20	00	000	004			8	108010
D0	06	36	045	06	4	0	BAYSEL WAINWRIGHT 6D-36-45-6	0928	278160	20	00	000	004			8	108010
B0	07	36	045	06	4	0	BAYSEL WAINWRIGHT 7B-36-45-6	0928	278160	20	00	000	004			8	408010
D0	07	36	045	06	4	0	BAYSEL WAINWR 7D-36-45-6	0928	278160	20	00	000	004			8	108010
B0	08	36	045	06	4	0		0928	278160	20	00	000	004			8	300000
D0	08	36	045	06	4	0	BAYSEL WAINWR IN 8D-36-45-6	0928	278160	20	00	000	004			8	408010
B0	09	36	045	06	4	0	BAYSEL WAINWR 9B-36-45-6	0928	278160	20	00	000	004			8	108010
D0	09	36	045	06	4	0	BAYSEL WAINWR 9D-36-45-6	0928	278160	20	00	000	004			8	108010
B0	10	36	045	06	4	0	BAYSEL WAINWR 10B-36-45-6	0928	278160	20	00	000	004			8	108010
D0	10	36	045	06	4	0	PEX UNIT 4 WAINWR 10D-36-45-6	0928	278160	20	00	000	004			8	108010
B0	11	36	045	06	4	0	BAYSEL WAINWR 11B-36-45-6	0928	278160	20	00	000	004			8	108010
D0	11	36	045	06	4	0	BAYSEL WAINWR 11D-36-45-6	0928	278160	20	00	000	004			8	408010
B0	12	36	045	06	4	0		0928	278160	20	00	000	004			8	300000
D0	12	36	045	06	4	0	BAYSEL WAINWR 12D-36-45-6	0928	278160	20	00	000	004			8	108010
B0	13	36	045	06	4	0	PEX WAINWRIGHT 13B-36-45-6	0928	278160	20	00	000	004			8	108010
D0	13	36	045	06	4	0	BAYSEL WAINWR 13D-36-45-6	0928	278160	20	00	000	004			8	108014
B0	14	36	045	06	4	0	BAYSEL WAINWRIGHT 14B-36-45-6	0928	278160	20	00	000	004			8	108010
B0	16	36	045	06	4	0	BAYSEL WAINWR 16B-36-45-6	0928	278160	20	00	000	004			8	108010
00	40	10	46	06	4	0	BAYSEL UNIT 4 WAIN IN 4-1-46-4	0928	278160	20	00	000	004			8	408010

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	004

EFFECTIVE DATE	OPER NO
01 APR 1989	043

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 10	0928	278160	20	00	000	010	8.0	320.0	440	
B	01	2	13	04	5	06	4 0 BAYSEL WAINWRIGHT 12-13-45-6	0928	278160	20	00	000	010			8	108010
0	01	2	13	04	5	06	4 0 BAYSEL WAINWRIGHT 12-13-45-6	0928	278160	20	00	000	010			8	408010
B	01	3	13	04	5	06	4 0 BAYSEL WAINWRIGHT 13-13-45-6	0928	278160	20	00	000	010			8	108010
B	21	3	13	04	5	06	4 0 BAYSEL WAINWRIGHT 13-13-45-6	0928	278160	20	00	000	010				408010
D	01	3	13	04	5	06	4 0 BAYSEL WAINWRIGHT 13D-13-45-6	0928	278160	20	00	000	010			8	108010
B	01	4	13	04	5	06	4 0 BAYSEL WAINWRIGHT 14B-13-45-6	0928	278160	20	00	000	010			8	108010
D	01	4	13	04	5	06	4 0 BAYSEL WAINWRIGHT 14D-13-45-6	0928	278160	20	00	000	010			8	108010
D	00	8	14	04	5	06	4 0 HUSKY WAINWRIGHT 8D-14-45-6	0928	278160	20	00	000	010			8	408010
B	00	9	14	04	5	06	4 0 BAYSEL WAINWRIGHT 9B-14-45-6	0928	278160	20	00	000	010			8	108010
D	00	9	14	04	5	06	4 0 BAYSEL WAINWR 9-14-45-6	0928	278160	20	00	000	010			8	108010
D	01	0	14	04	5	06	4 0 BAYSEL WAINWR 10D-14-45-6	0928	278160	20	00	000	010			8	408010
B	01	5	14	04	5	06	4 0 PEX WAINWRIGHT 15B-14-45-6	0928	278160	20	00	000	010			8	108010
D	01	5	14	04	5	06	4 0 PEX UNIT #8 WAINWR 15D-14-45-6	0928	278160	20	00	000	010			8	108910
D	01	6	14	04	5	06	4 0 BAYSEL WAINWR 16-14-45-6	0928	278160	20	00	000	010			16	108010
B	00	1	23	04	5	06	4 0 BAYSEL WAINWRIGHT 1-23-45-6	0928	278160	20	00	000	010			8	408010
D	00	1	23	04	5	06	4 0 NUFIELD WAINWRIGHT 1-23-45-6	0928	278160	20	00	000	010			8	108010
B	00	2	23	04	5	06	4 0 PCI WAINWRIGHT 2B-23-45-6	0928	278160	20	00	000	010			8	108010
D	00	2	23	04	5	06	4 0 BAYSEL WAINWRIGHT 2D-23-45-6	0928	278160	20	00	000	010			8	108910
D	00	7	23	04	5	06	4 0 NUFIELD WAINWRIGHT 7-23-45-6	0928	278160	20	00	000	010			8	408010
B	00	8	23	04	5	06	4 0 NUFIELDWAINWRIGHT 8B-23-45-6	0928	278160	20	00	000	010			8	108010
D	00	8	23	04	5	06	4 0 NUFIELD WAINWRIGHT 8-23-45-6	0928	278160	20	00	000	010			8	108010
B	00	9	23	04	5	06	4 0 HUSKY WAINWRIGHT 9B-23-45-6	0928	278160	20	00	000	010			8	108010
D	00	9	23	04	5	06	4 0 HUSKY WAINWRIGHT 9D-23-45-6	0928	278160	20	00	000	010			8	108110
B	00	1	24	04	5	06	4 0 PACIFIC WAINWRIGHT 1B-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	1	24	04	5	06	4 0 NUFIELD WAINWRIGHT 1-24-45-6	0928	278160	20	00	000	010			8	108110
B	00	2	24	04	5	06	4 0 PACIFIC WAINWRIGHT 2B-24-45-6	0928	278160	20	00	000	010			8	408010
D	00	2	24	04	5	06	4 0 PCI ET AL WAINWRIGHT 2D-24-45-6	0928	278160	20	00	000	010			8	108010
B	00	3	24	04	5	06	4 0 BAYSEL WAINWRIGHT 3B-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	3	24	04	5	06	4 0 PACIFIC WAINWRIGHT 3D-24-45-6	0928	278160	20	00	000	010			8	108010
B	20	4	24	04	5	06	4 0 BAYSEL WAINWRIGHT 4-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	4	24	04	5	06	4 0 BAYSEL WAINWR 4-24-45-6	0928	278160	20	00	000	010			8	408010
B	00	5	24	04	5	06	4 0 BAYSEL WAINWRIGHT 5B-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	5	24	04	5	06	4 0 BAYSEL WAINWRIGHT 50-24-45-6	0928	278160	20	00	000	010			8	108010

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	010

EFFECTIVE DATE	OPER NO
01 APR 1989	012

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE (M³/DAY): SUBSISTING	BASIC WELL RATE (M³/DAY): TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	06	24	045	06	4	0	BAYSEL WAINWRIGHT 6B-24-45-6	0928	278160	20	00	000	010			8	108010
D	06	24	045	06	4	0	BAYSEL WAINWRIGHT 6D-24-45-6	0928	278160	20	00	000	010			8	108010
B	07	24	045	06	4	0	PACIFIC WAINWRIGHT 7B-24-45-6	0928	278160	20	00	000	010			8	108010
D	07	24	045	06	4	0	PACIFIC WAINWRIGHT 7D-24-45-6	0928	278160	20	00	000	010			8	408010
B	08	24	045	06	4	0	PACIFIC WAINWRIGHT 8-24-45-6	0928	278160	20	00	000	010			8	108110
D	08	24	045	06	4	0	PACIFIC WAINWRIGHT 8D-24-45-6	0928	278160	20	00	000	010			8	408010
B	09	24	045	06	4	0	NUCO CARLTON WAINWR 9B-24-45-6	0928	278160	20	00	000	010			8	108010
D	09	24	045	06	4	0	PACIFIC WAINWR 9D-24-45-6	0928	278160	20	00	000	010			8	408010
B	10	24	045	06	4	0	PACIFIC WAINWRIGHT 10B-24-45-6	0928	278160	20	00	000	010			8	108010
D	10	24	045	06	4	0	PACIFIC WAINWRIGHT 10D-24-45-6	0928	278160	20	00	000	010			8	108010
D	2	10	24	045	06	4	0	PEX UNIT WAINWR 10D-24-45-6	0928	278160	20	00	000	010				108013
B	2	11	24	045	06	4	0	PACIFIC WAINWRIGHT 11B-24-45-6	0928	278160	20	00	000	010			8	408010
D	0	11	24	045	06	4	0	PACIFIC WAINWRIGHT 11D-24-45-6	0928	278160	20	00	000	010			8	108010
B	0	12	24	045	06	4	0	PACIFIC WAINWRIGHT 12B-24-45-6	0928	278160	20	00	000	010			8	108010
D	0	12	24	045	06	4	0	PACIFIC WAINWRIGHT 12D-24-45-6	0928	278160	20	00	000	010			8	108010
B	0	13	24	045	06	4	0	MIDWEST WAINWR 13B-24-45-6	0928	278160	20	00	000	010				108015
B	2	13	24	045	06	4	0	PACIFIC WAINWRIGHT A13B-24-45-6	0928	278160	20	00	000	010			8	108110
D	0	13	24	045	06	4	0	NUFIELD WAINWR 13D-24-45-6	0928	278160	20	00	000	010			8	408010
B	0	14	24	045	06	4	0	PACIFIC WAINWRIGHT 14B-24-45-6	0928	278160	20	00	000	010			8	108010
D	0	14	24	045	06	4	0	PACIFIC WAINWRIGHT 14D-24-45-6	0928	278160	20	00	000	010			8	108110
B	0	15	24	045	06	4	0	PACIFIC WAINWRIGHT 15B-24-45-6	0928	278160	20	00	000	010			8	108010
D	0	15	24	045	06	4	0	NUFIELD WAINWR 15D-24-45-6	0928	278160	20	00	000	010			8	408010
B	0	16	24	045	06	4	0	NUCO CARLTON WAINWR 16B-24-45-6	0928	278160	20	00	000	010			8	108010
D	0	16	24	045	06	4	0	PACIFIC WAINWRIGHT 16D-24-45-6	0928	278160	20	00	000	010			8	408014

B06A RR 14

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	010

EFFECTIVE DATE	OPER NO
01 APR 1989	012

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1989	961

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAIN WAIN & SPARKY A PROJ NO 14	0928	278160	20	00	000	014	8.0	32.0	48	
B003	19	04	5	05	4	0	PIUTE WAINWRIGHT 3-19-45-5	0928	278160	20	00	000	014			8	108010
B004	19	04	5	05	4	0	PIUTE WAINWR 4B-19-45-5	0928	278160	20	00	000	014			8	108110
0004	19	04	5	05	4	0	AD ASTRA ET AL WAINWR 4-19-45-5	0928	278160	20	00	000	014			8	108110
B005	19	04	5	05	4	0	PIUTE WAINWR 5B-19-45-5	0928	278160	20	00	000	014			8	408010
0005	19	04	5	05	4	0		0928	278160	20	00	000	014			8	308010
B006	19	04	5	05	4	0	PIUTE WAINWRIGHT 6B-19-45-5	0928	278160	20	00	000	014			8	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	014

EFFECTIVE DATE	OPER NO
01 APR 1989	961

EFFECTIVE DATE	OPER NO
01 APR 1989	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 28	0928	278160	20	00	000	028	8.0	208.0	288	
00	16	06	046	06	4	0	HUSKY WAINWRIGHT 16D-6-46-6	0928	278160	20	00	000	028			8	108014
D0	01	07	046	06	4	0	HUSKY WAINWRIGHT 1D-7-46-6	0928	278160	20	00	000	028			8	108010
B0	08	07	046	06	4	0	HUSKY WAINWRIGHT 8B-7-46-6	0928	278160	20	00	000	028			8	408010
D0	08	07	046	06	4	0	HUSKY WAINWRIGHT 8D-7-46-6	0928	278160	20	00	000	028			8	108010
D0	09	07	046	06	4	0	HUSKY WAINWRIGHT 9D-7-46-6	0928	278160	20	00	000	028			8	408010
D0	15	07	046	06	4	0	HUSKY WAINWRIGHT 15D-7-46-6	0928	278160	20	00	000	028			8	108010
B0	16	07	046	06	4	0	HUSKY WAINWRIGHT 16B-7-46-6	0928	278160	20	00	000	028			8	108010
D0	16	07	046	06	4	0	HUSKY WAINWRIGHT 16D-7-46-6	0928	278160	20	00	000	028			8	108010
B0	01	17	046	06	4	0	HSUKY WAINWRIGHT 1B-17-46-6	0928	278160	20	00	000	028			8	408010
D0	01	17	046	06	4	0	HSUKY WAINWRIGHT 1D-17-46-6	0928	278160	20	00	000	028			8	108010
B0	02	17	046	06	4	0	HUSKY WAINWRIGHT 2B-17-46-6	0928	278160	20	00	000	028			8	108010
D0	02	17	046	06	4	0	HUSKY WAINWRIGHT 2D-17-46-6	0928	278160	20	00	000	028			8	108010
D0	03	17	046	06	4	0	HUSKY WAINWRIGHT 3D-17-46-6	0928	278160	20	00	000	028			8	108010
00	03	17	046	06	4	0	HUSKY WAINWRIGHT 3-17-46-6	0928	278160	20	00	000	028			8	108010
B0	04	17	046	06	4	0	HUSKY WAINWRIGHT 4B-17-46-6	0928	278160	20	00	000	028			8	108010
D0	04	17	046	06	4	0	HUSKY WAINWRIGHT 4D-17-46-6	0928	278160	20	00	000	028			8	108010
B0	05	17	046	06	4	0	HUSKY WAINWRIGHT 5B-17-46-6	0928	278160	20	00	000	028			8	408010
D0	05	17	046	06	4	0	HUSKY WAINWRIGHT 5D-17-46-6	0928	278160	20	00	000	028			8	108010
B0	06	17	046	06	4	0	HUSKY WAINWRIGHT 6B-17-46-6	0928	278160	20	00	000	028			8	108010
D0	06	17	046	06	4	0	HUSKY WAINWRIGHT 6D-17-46-6	0928	278160	20	00	000	028			8	108010
D0	07	17	046	06	4	0	HUSKY WAINWRIGHT 7D-17-46-6	0928	278160	20	00	000	028			8	108010
00	07	17	046	06	4	0	HUSKY WAINWRIGHT 7B-17-46-6	0928	278160	20	00	000	028			8	408010
B0	08	17	046	06	4	0	HUSKY WAINWRIGHT 8B-17-46-6	0928	278160	20	00	000	028			8	108010
00	10	17	046	06	4	0	HUSKY WAINWRIGHT 10B-17-46-6	0928	278160	20	00	000	028			8	108010
B0	11	17	046	06	4	0	HUSKY WAINWRIGHT 11B-17-46-6	0928	278160	20	00	000	028			8	408010
D0	11	17	046	06	4	0	HUSKY WAINWRIGHT 11D-17-46-6	0928	278160	20	00	000	028			8	108010
B0	12	17	046	06	4	0	HUSKY WAINWRIGHT 12B-17-46-6	0928	278160	20	00	000	028			8	108010
D0	12	17	046	06	4	0	HUSKY WAINWRIGHT 12D-17-46-6	0928	278160	20	00	000	028			8	108014
B0	13	17	046	06	4	0	HUSKY WAINWRIGHT 13B-17-46-6	0928	278160	20	00	000	028			8	408014
B2	01	18	046	06	4	0	HUSKY WAINWRIGHT 1B-18-46-6	0928	278160	20	00	000	028			8	108010
00	01	18	046	06	4	0	HUSKY WAINWRIGHT 1D-18-46-6	0928	278160	20	00	000	028			8	108010
00	02	18	046	06	4	0	HUSKY WAINWRIGHT 2D-18-46-6	0928	278160	20	00	000	028			8	108010
D0	07	18	046	06	4	0	HUSKY WAINWRIGHT 7D-18-46-6	0928	278160	20	00	000	028			8	118010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	028

EFFECTIVE DATE	OPER NO
01 APR 1989	086

EFFECTIVE DATE	OPER NO
01 APR 1989	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	8	18	046	06	4	0 HUSKY WAINWRIGHT 8B-18-46-6	0928	278160	20	00	000	028			8	108010
0	00	8	18	046	06	4	0 HUSKY WAINWRIGHT 8D-18-46-6	0928	278160	20	00	000	028			8	108010
0	00	9	18	046	06	4	0 HUSKY WAINWRIGHT 9B-18-46-6	0928	278160	20	00	000	028			8	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	028

EFFECTIVE DATE	OPER NO
01 APR 1989	086